

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Public Service Company of New Hampshire

Year/Period of Report

End of 2016/Q4



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INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Public Service Company of New Hampshire
Berlin, Connecticut

We have audited the accompanying financial statements of Public Service Company of New Hampshire (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2016, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Public Service Company of New Hampshire as of December 31, 2016, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in page 123.1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 13, 2017

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*. 10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

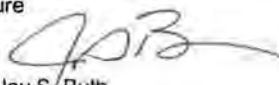
IDENTIFICATION

01 Exact Legal Name of Respondent Public Service Company of New Hampshire		02 Year/Period of Report End of 2016/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 780 North Commercial Street, Manchester, NH 03101		
05 Name of Contact Person Paul J. Parsons		06 Title of Contact Person Manager Rev & Reg Account
07 Address of Contact Person (Street, City, State, Zip Code) 107 Selden Street, Berlin, Connecticut 06037-1616		
08 Telephone of Contact Person, Including Area Code (860) 665-2740	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jay S. Buth	03 Signature  Jay S. Buth	04 Date Signed (Mo, Da, Yr) 04/13/2017
02 Title Vice President, Controller & CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	None
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jay S. Buth, Vice President - Controller and Chief Accounting Officer
107 Selden Street
Berlin, CT 06037-1616

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under the laws of the State of New Hampshire on August 16, 1926

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Manufacture and delivery of electricity in the State of New Hampshire

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Name of Controlling Organization: Eversource Energy, a Massachusetts business trust and voluntary association headquartered in Boston, Massachusetts and Hartford, Connecticut, is a public utility holding company subject to regulation by the FERC under the Public Utility Company Holding Act of 2005, which wholly and directly owns the respondent.

Manner in Which Control was Held: Ownership of Common Stock

Extent of Control: 100%

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2	Properties, Inc.	Real Estate	100%	
3				
4				
5	Connecticut Yankee Electric Company	Nuclear Electric Generation	5.0%	
6		(Unit Permanently Closed)		
7				
8	Maine Yankee Atomic Power Company	Nuclear Electric Generation	5.0%	
9		(Unit Permanently Closed)		
10				
11	Yankee Atomic Electric Company	Nuclear Electric Generation	7.0%	
12		(Unit Permanently Closed)		
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	Thomas J. May	
2	Chairman	James J. Judge	
3	Chief Executive Officer	Werner J. Schweiger	
4	President and Chief Operating Officer	William J. Quinlan	
5	Executive Vice President and General Counsel	Gregory B. Butler	
6	Executive Vice President, Chief Financial Officer		
7	and Treasurer	Philip J. Lembo	
8	Senior Vice President-Transmission	James A. Muntz	
9	Senior Vice President-Transmission	Kathleen A. Shea	
10	Vice President-Supply Chain, Environmental Affairs		
11	and Property Management	Ellen K. Anglely	
12	Vice President, Controller and Chief Accounting Officer	Jay S. Buth	
13	Vice President-Energy Supply	James G. Daly	
14	Vice President-Electric Operations	Joseph A. Purington	204,262
15	Vice President-Engineering	Paul E. Ramsey	
16	Vice President-Generation	William H. Smagula	213,970
17	Secretary	Richard J. Morrison	
18			
19			
20	Salaries are reported in officially filed copies only.		
21			
22	All salaries disclosed are paid by the respondent.		
23	Those salaries not disclosed are either less than the		
24	reporting threshold or are paid by Northeast Utilities		
25	Service Company.		
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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: b

Thomas J. May resigned as Chairman, effective May 4, 2016.

Schedule Page: 104 Line No.: 2 Column: b

James J. Judge, formerly Executive Vice President and Chief Financial Officer, was elected Chairman, effective May 4, 2016.

Schedule Page: 104 Line No.: 5 Column: b

Gregory B. Butler, formerly Senior Vice President and General Counsel, was elected Executive Vice President and General Counsel, effective August 8, 2016.

Schedule Page: 104 Line No.: 7 Column: b

Philip J. Lembo, formerly Vice President and Treasurer, was elected Senior Vice President, Chief Financial Officer and Treasurer, effective May 4, 2016. Mr. Lembo was subsequently elected Executive Vice President, Chief Financial Officer and Treasurer, effective August 8, 2016.

Schedule Page: 104 Line No.: 8 Column: b

James A. Muntz resigned as Senior Vice President-Transmission, effective October 31, 2016.

Schedule Page: 104 Line No.: 9 Column: b

Kathleen A. Shea was elected Senior Vice President-Transmission, effective October 31, 2016.

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gregory B. Butler	56 Prospect Street, Hartford, CT 06103
2	(Executive Vice President and General Counsel)	
3		
4	James J. Judge (Chairman)	800 Boylston Street, Boston, MA 02199
5		
6	Philip J. Lembo	800 Boylston Street, Boston, MA 02199
7	(Executive Vice President, Chief Financial Officer	
8	and Treasurer)	
9		
10	Thomas J. May (Former Chairman)	800 Boylston Street, Boston, MA 02199
11		
12	Werner J. Schweiger (Chief Executive Officer)	107 Selden Street, Berlin, CT 06037
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18	The Company does not have an Executive Committee.	
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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 6 Column: a
Philip J. Lembo was elected a Director, effective May 4, 2016.

Schedule Page: 105 Line No.: 10 Column: a
Thomas J. May resigned as a Director, effective May 4, 2016.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	ISO-NE Transmission, Markets and Services Tariff,	EL11-66, ER14-2064, ER16-1023
2	Section II, Schedule 21-ES	
3		
4	ISO-NE Transmission, Markets and Services Tariff,	ER05-754
5	Section II, Schedule 20A-ES	
6		
7	ISO New England Inc. Transmission, Markets and	EL11-66, ER11-3269, ER16-2378, ER16-1023
8	Services Tariff, Attachment F	
9		
10	Public Service Company of New Hampshire (New	EL86-19
11	England Hydro Lease Corporation)	
12		
13	Public Service Company of New Hampshire, Rate	ER09-1764
14	Schedule FERC No. 127 (Hudson Light and Power	
15	Department)	
16		
17	Public Service Company of New Hampshire, Rate	ER09-1764
18	Schedule FERC No. 127 (Massachusetts Municipal	
19	Wholesale Electric Company)	
20		
21	Public Service Company of New Hampshire, Rate	ER09-1764
22	Schedule FERC No. 127 (New Hampshire	
23	Transmission LLC)	
24		
25	Public Service Company of New Hampshire, Rate	ER09-1764
26	Schedule FERC No. 127 (Taunton Municipal	
27	Lighting Plant)	
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20150731-5109	07/31/2015	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission,
2		07/31/2015	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff,
3				Regional Network Service	Attachment F
4				Information Filing	
5					
6	20160729-5145	07/29/2016	RT04-2-000,	Annual New England Participating	ISO New England Inc. Transmission,
7		07/29/2016	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff,
8				Regional Network Service	Attachment F
9				Information Filing	
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comp Balance Sheet (Assets and Other Debt)		c 3
2	204-207	Electric Plant In Service (Acct 101 - 103 and 106)		b,g 58
3	219	Accum Provision for Depr of Electric (Account 108)		b 25
4	227	Materials and Supplies		c 8
5	234	Accumulated Deferred Income Taxes		b,c 18
6	262-263	Taxes Accrued, Prepaid and Charged During Year		i 24
7	266	Accum Deferred Investment Tax Credit (Account 255)		h 8
8	320-323	Electric Operation and Maintenance Expenses		b 112
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Public Service Company of New Hampshire			2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. The amount of short-term borrowings that may be incurred by PSNH is subject to periodic approval by the New Hampshire Public Utilities Commission ("NHPUC"). Under applicable provisions issued by the NHPUC on December 17, 2010, PSNH is allowed to incur short-term debt not to exceed \$349 million, which reflects 10 percent of Net Plant of approximately \$2.9 billion as of December 31, 2016 plus \$60 million.

PSNH, Eversource parent, CL&P, WMECO, NSTAR Gas and Yankee Gas are parties to a five-year \$1.45 billion revolving credit facility. Effective September 26, 2016, the revolving credit facility's termination date was extended for one additional year to September 4, 2021. The revolving credit facility serves to backstop Eversource parent's \$1.45 billion commercial paper program. The facility is governed by borrowing sub-limits such that PSNH and WMECO each may draw up to \$300 million, Yankee Gas and NSTAR Gas each may draw up to \$200 million, CL&P may draw up to \$600 million and Eversource parent may draw up to \$1.45 billion, subject to the \$1.45 billion maximum borrowing limit. As of December 31, 2016, PSNH had no borrowings outstanding under this facility.

As of December 31, 2016, PSNH had \$160.9 million in inter-company borrowings outstanding from Eversource parent.

7. None

Estimated Annual Effect and Nature of Important Wage Scale Changes

Company	Group	Effective Date	Number of Employees	General Wage Increase Percent	Estimated Annualized Cost of Increase
Public Service of New Hampshire	IBEW & USWA	08/01/16	377	3.00%	\$ 886,933

9. For a discussion of materially important legal proceedings, see Page 123, Notes to Financial Statements, Note 11, Commitments and Contingencies.
10. None
11. (Reserved)
12. None
13. Changes in the officers and directors of the respondent during the period have been reported on pages 104 and 105 and the corresponding footnotes hereto.

There were no changes in the major security holders and voting powers during the period.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

14. Public Service Company of New Hampshire proprietary capital ratio is greater than 30 percent.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,194,678,714	3,882,784,211
3	Construction Work in Progress (107)	200-201	96,074,833	135,109,096
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,290,753,547	4,017,893,307
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,297,145,432	1,213,756,518
6	Net Utility Plant (Enter Total of line 4 less 5)		2,993,608,115	2,804,136,789
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,993,608,115	2,804,136,789
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,131,791	1,132,566
19	(Less) Accum. Prov. for Depr. and Amort. (122)		602,695	1,580,941
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	5,006,510	4,661,193
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	17,498,789	17,518,789
24	Other Investments (124)		5,610,545	5,710,444
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		28,644,940	27,442,051
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	834,228
36	Special Deposits (132-134)		1,425,709	4,042,888
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		75,865,595	66,462,583
41	Other Accounts Receivable (143)		20,965,051	65,030,765
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,941,372	8,733,308
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		4,429,946	2,390,024
45	Fuel Stock (151)	227	99,864,062	103,397,217
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	47,227,093	44,099,373
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	32,761,173	26,424,616

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		17,498,789	17,518,789
54	Stores Expense Undistributed (163)	227	-3	465,689
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		24,216,537	20,044,794
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		827,161	767,799
60	Rents Receivable (172)		-742	18,081
61	Accrued Utility Revenues (173)		41,003,990	38,207,106
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		321,145,411	345,933,066
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		4,371,131	5,335,513
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	347,621,307	335,997,153
73	Prelim. Survey and Investigation Charges (Electric) (183)		93,724	1,876
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		502,196	-289,131
77	Temporary Facilities (185)		-195	0
78	Miscellaneous Deferred Debits (186)	233	92,056,113	82,179,815
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		7,065,091	8,235,144
82	Accumulated Deferred Income Taxes (190)	234	128,571,000	129,841,363
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		580,280,367	561,301,733
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,923,678,833	3,738,813,639

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 3 Column: c
Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Schedule Page: 110 Line No.: 3 Column: d
Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Schedule Page: 110 Line No.: 57 Column: c

Note that at December 31, 2016, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Federal Income Tax	\$ 3,421,810 dr.
Prepaid Insurance	181,038 dr.
Prepaid Other	6,842 dr.
Prepaid Software Lic Maint	33,498 dr.
Prepaid Lease	833 cr.
Prepaid Agency Fees	49,518 dr.
Prepaid Property Tax	5,958,989 dr.
Prepaid State Tax	920,573 dr.
TOTAL	\$10,571,435 dr.

Schedule Page: 110 Line No.: 57 Column: d

Note that at December 31, 2015, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Insurance	\$ 243,001 dr.
Prepaid Other	11,833 dr.
Prepaid Software Lic Maint	66,997 dr.
Prepaid Lease	833 cr.
Prepaid Agency Fees	49,196 dr.
Prepaid Property Tax	5,026,759 dr.
TOTAL	\$ 5,396,953 dr.

Schedule Page: 110 Line No.: 72 Column: c

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2016 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3	\$ 344,849,943 dr.
Reclass of balances from Account 254:	
Transmission Tariff Deferral	1,819,683 dr.
Reclass of balances to Account 254:	
MedVantage APBO	90,677 dr.
Reclass of balances from	

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FOOTNOTE DATA			

Account 254:
C&LM Deferral 861,004 dr.

Account 182.3 Being Reported \$ 347,621,307 dr.

Schedule Page: 110 Line No.: 72 Column: d

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2015 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3 \$333,840,068 dr.

Reclass of balances from
Account 254:
Transmission Tariff Deferral 2,062,112 dr.

Reclass of balances to
Account 254:
MedVantage APBO 94,973 dr.

Account 182.3 Being Reported \$335,997,153 dr.

Schedule Page: 110 Line No.: 81 Column: c

Note that at December 31, 2016, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of \$1,490,734.

Schedule Page: 110 Line No.: 81 Column: d

Note that at December 31, 2015, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of \$1,737,615.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2016/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	301	301
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		127,999,706	127,999,706
7	Other Paid-In Capital (208-211)	253	715,134,144	620,634,144
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	546,849,477	492,809,886
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,436,305	2,090,988
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-5,062,617	-6,360,738
16	Total Proprietary Capital (lines 2 through 15)		1,387,357,316	1,237,174,287
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	987,000,000	987,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	89,250,000	89,250,000
22	Unamortized Premium on Long-Term Debt (225)		1,534,115	1,758,619
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,365,366	1,656,278
24	Total Long-Term Debt (lines 18 through 23)		1,076,418,749	1,076,352,341
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		112,500	262,500
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		7,642,945	5,055,843
29	Accumulated Provision for Pensions and Benefits (228.3)		101,446,208	97,569,676
30	Accumulated Miscellaneous Operating Provisions (228.4)		68,600,121	53,424,160
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		23,528,907	21,600,498
35	Total Other Noncurrent Liabilities (lines 26 through 34)		201,330,681	177,912,677
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		85,498,002	87,766,274
39	Notes Payable to Associated Companies (233)		160,900,000	231,300,000
40	Accounts Payable to Associated Companies (234)		29,219,938	24,255,847
41	Customer Deposits (235)		6,927,129	6,150,699
42	Taxes Accrued (236)	262-263	567,349	7,519,133
43	Interest Accrued (237)		8,023,287	7,967,159
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2016/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,535,024	666,906
48	Miscellaneous Current and Accrued Liabilities (242)		25,327,738	22,863,776
49	Obligations Under Capital Leases-Current (243)		224,700	329,282
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		318,223,167	388,819,076
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		661,041	298,137
57	Accumulated Deferred Investment Tax Credits (255)	266-267	126,744	135,505
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	7,377,254	12,275,396
60	Other Regulatory Liabilities (254)	278	19,223,771	11,004,363
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	50,046,294	42,972,507
63	Accum. Deferred Income Taxes-Other Property (282)		657,648,052	592,575,245
64	Accum. Deferred Income Taxes-Other (283)		205,265,764	199,294,105
65	Total Deferred Credits (lines 56 through 64)		940,348,920	858,555,258
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,923,678,833	3,738,813,639

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 60 Column: c

For Form 1 reporting purposes, certain accounts which have debit or credit balances at December 31, 2016, are reclassified to Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	<u>\$16,452,407</u> cr.
Reclass of balances to Account 254:	
MedVantage APBO	<u>90,677</u> cr.
Reclass of balances from Account 254:	
Transmission Tariff Deferral	<u>1,819,683</u> cr.
Reclass of balances from Account 254:	
C&LM Deferral	<u>861,004</u> cr.
Account 254 Being Reported	<u>\$19,223,771</u> cr.

Schedule Page: 112 Line No.: 60 Column: d

For Form 1 reporting purposes, certain accounts which have debit or credit balances at December 31, 2015, are reclassified to Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	<u>\$8,847,278</u> cr.
Reclass of balances to Account 254:	
MedVantage APBO	<u>94,973</u> cr.
Reclass of balances from Account 254:	
Transmission Tariff Deferral	<u>2,062,112</u> cr.
Account 254 Being Reported	<u>\$11,004,363</u> cr.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME

- Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	971,994,461	992,114,284		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	412,881,439	466,458,703		
5	Maintenance Expenses (402)	320-323	88,440,782	92,525,967		
6	Depreciation Expense (403)	336-337	111,890,050	100,636,034		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,824,875	6,427,878		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		11,170,264	15,967,462		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	82,822,492	81,637,352		
15	Income Taxes - Federal (409.1)	262-263	-6,730,188	-19,609,294		
16	- Other (409.1)	262-263	8,256,960	5,249,244		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	106,189,576	129,415,121		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	25,129,640	41,394,613		
19	Investment Tax Credit Adj. - Net (411.4)	266	-8,761	-9,544		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		796,607,849	837,304,310		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		175,386,612	154,809,974		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
971,994,461	992,114,284					2
						3
412,881,439	466,458,703					4
88,440,782	92,525,967					5
111,890,050	100,636,034					6
						7
6,824,875	6,427,878					8
						9
						10
						11
11,170,264	15,967,462					12
						13
82,822,492	81,637,352					14
-6,730,188	-19,609,294					15
8,256,960	5,249,244					16
106,189,576	129,415,121					17
25,129,640	41,394,613					18
-8,761	-9,544					19
						20
						21
						22
						23
						24
796,607,849	837,304,310					25
175,386,612	154,809,974					26

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		175,386,612	154,809,974		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		86,975	301,177		
35	Nonoperating Rental Income (418)		41,084	63,508		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	370,317	411,369		
37	Interest and Dividend Income (419)		1,763,367	1,754,268		
38	Allowance for Other Funds Used During Construction (419.1)		267,746	1,216,697		
39	Miscellaneous Nonoperating Income (421)		4,869,769	7,417,505		
40	Gain on Disposition of Property (421.1)		120,424			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		7,345,732	10,562,170		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		101,293	39,924		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		274,977	231,442		
46	Life Insurance (426.2)					
47	Penalties (426.3)			254,825		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		656,264	729,996		
49	Other Deductions (426.5)		133,275	5,803,586		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,165,809	7,059,753		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	18,414	20,403		
53	Income Taxes-Federal (409.2)	262-263	-7,134,012	2,266,877		
54	Income Taxes-Other (409.2)	262-263	476,884	632,460		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	4,071	51,204		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-6,179,363	4,320,929		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-455,280	-1,349,985		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,635,203	4,852,402		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		42,369,984	42,048,235		
63	Amort. of Debt Disc. and Expense (428)		3,363,478	3,283,502		
64	Amortization of Loss on Reaquired Debt (428.1)		1,170,053	1,170,053		
65	(Less) Amort. of Premium on Debt-Credit (429)		224,505	224,505		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		1,014,094	451,363		
68	Other Interest Expense (431)		3,130,688	252,124		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		786,884	994,121		
70	Net Interest Charges (Total of lines 62 thru 69)		50,036,908	45,986,651		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		131,984,907	113,675,725		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		131,984,907	113,675,725		

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 38 Column: c

Note that for the year ended December 31, 2016, the total amount of Allowance for Other Funds Used During Construction in Account 419.1, includes a transmission related component of \$182,338.

Schedule Page: 114 Line No.: 38 Column: d

Note that for the year ended December 31, 2015, the total amount of Allowance for Other Funds Used During Construction in Account 419.1, includes a transmission related component of \$885,320.

Schedule Page: 114 Line No.: 49 Column: c

Note that for the year ended December 31, 2016, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 49 Column: d

Note that for the year ended December 31, 2015, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 64 Column: c

Note that for the year ended December 31, 2016, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of \$246,881.

Schedule Page: 114 Line No.: 64 Column: d

Note that for the year ended December 31, 2015, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of \$246,881.

Schedule Page: 114 Line No.: 69 Column: c

Note that for the year ended December 31, 2016, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$505,883.

Schedule Page: 114 Line No.: 69 Column: d

Note that for the year ended December 31, 2015, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$709,244.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		479,388,667	472,540,205
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11	Adjustment to Amortization reserve-Federal		-387,725	(415,894)
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-387,725	(415,894)
16	Balance Transferred from Income (Account 433 less Account 418.1)		131,614,590	113,264,356
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32	301 Shares Outstanding (Divident to Parent Company)	238	-77,600,000	(106,000,000)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-77,600,000	(106,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		25,000	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		533,040,532	479,388,667
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		13,808,945	13,421,219
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		13,808,945	13,421,219
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		546,849,477	492,809,886
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		2,090,988	1,679,619
50	Equity in Earnings for Year (Credit) (Account 418.1)		370,317	411,369
51	(Less) Dividends Received (Debit)		25,000	
52				
53	Balance-End of Year (Total lines 49 thru 52)		2,436,305	2,090,988

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	131,984,907	113,675,725
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	118,714,925	107,063,912
5	Amortization of Debt Discount, Premium and Expense	4,309,026	4,229,050
6	Bad Debt Expense	7,288,199	9,192,761
7	Amortization of Regulatory Assets, Net	11,170,264	15,967,462
8	Deferred Income Taxes (Net)	87,243,370	83,750,783
9	Investment Tax Credit Adjustment (Net)	-8,761	-9,544
10	Net (Increase) Decrease in Receivables	23,705,224	-12,771,942
11	Net (Increase) Decrease in Inventory	871,126	-592,497
12	Net (Increase) Decrease in Allowances Inventory	-6,336,557	-5,544,891
13	Net Increase (Decrease) in Payables and Accrued Expenses	6,980,561	-34,743,142
14	Net (Increase) Decrease in Other Regulatory Assets	-13,174,300	3,896,166
15	Net Increase (Decrease) in Other Regulatory Liabilities	7,605,129	-9,856,623
16	(Less) Allowance for Other Funds Used During Construction	267,746	1,216,697
17	(Less) Undistributed Earnings from Subsidiary Companies	370,317	411,369
18	Pension and PBOP Expense, Net of Contributions	-16,453,520	3,794,702
19	Other, Net	-6,034,521	-2,310,779
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	357,227,009	274,113,077
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-304,923,486	-309,252,350
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-267,746	-1,216,697
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-304,655,740	-308,035,653
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-14,958,360	-16,571,261
45	Proceeds from Sales of Investment Securities (a)	15,285,653	16,877,132

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Other Investments, Net	21,792	
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-304,306,655	-307,729,782
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Increase in Notes Payable to Associated Companies		140,800,000
66	Net Increase in Short-Term Debt (c)		
67	Capital Contributions From Eversource Parent	94,500,000	
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	94,500,000	140,800,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Financing Expenses	-254,582	-349,067
78	Net Decrease in Short-Term Debt (c)		
79	Decrease in Notes Payable to Associated Companies	-70,400,000	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-77,600,000	-106,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-53,754,582	34,450,933
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-834,228	834,228
87			
88	Cash and Cash Equivalents at Beginning of Period	834,228	
89			
90	Cash and Cash Equivalents at End of period		834,228

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Public Service Company of New Hampshire			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. PSNH's Combined Notes to Financial Statements relate to all of Eversource Energy's subsidiaries, including CL&P, NSTAR Electric and WMECO, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of PSNH's financial statements contained herein. Refer to the Glossary of Terms for abbreviations and acronyms used throughout the Combined Notes to Financial Statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities, and other associated deferrals, are reported on a gross basis in FERC accounts 182, 186, 228 and 254 on pages 111 to 113 in the FERC Form 1 and are reported on a net basis and separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Storm costs recorded as miscellaneous deferred debits in FERC account 186 on page 111 in the FERC Form 1 and the storm reserve balance recorded in FERC account 228.4 on page 112 in the FERC Form 1 are reported net as a regulatory asset in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies in FERC account 154, other investments in FERC account 124, and special deposits in FERC account 134 are reported in aggregate as a current or long-term asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Unamortized debt expenses recorded in FERC account 181 are reported as a long-term asset on page 111 in the FERC Form 1 and are reported as a direct deduction from the carrying amount of long-term debt in other general purpose financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation in FERC account 108 on page 110 in the FERC Form 1 and are reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a gross basis in FERC accounts 143 and 236 on pages 110 and 112 in the FERC Form 1 and tax prepayments are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a net basis by taxing jurisdiction as a current asset or liability in other general purpose financial statements prepared in accordance with GAAP.

Long-term debt is reported in aggregate in the FERC Form 1 and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP.

Certain revenues and expenses are reported on a gross basis in FERC accounts 400, 401, 403, 409, 410 and 411 on pages 114 and 117 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Public Service Company of New Hampshire			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Certain items that are recorded in other income and deductions reported in FERC accounts 417, 418, 421 and 426 on page 117 in the FERC Form 1 are reported in operating revenues or expenses in other general purpose financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

PSNH has evaluated events subsequent to December 31, 2016 through the issuance of the GAAP financial statements on February 22, 2017, and has updated such evaluation for disclosure purposes through April 13, 2017 and did not identify any such events that required disclosure under this guidance.

The Combined Notes to Financial Statements below are consistent with those published in the 2016 Annual Report on Form 10-K for CL&P, NSTAR Electric, PSNH and WMECO, filed with the SEC. See "Index to the Combined Notes to Financial Statements" for a listing of applicable notes for PSNH.

Index to the Combined Notes to Financial Statements

The notes to the financial statements that follow are a combined presentation. The following list indicates the registrants to which the footnotes apply:

Registrant	Applicable Notes
The Connecticut Light and Power Company	1 (A - K, M - Q), 2, 3, 4, 6, 7, 8, 9, 10, 11 (A - E, G), 13, 14, 15, 16, 17, 18, 23, 24
NSTAR Electric Company	1 (A - K, M, N, P, Q), 2, 3, 4, 6, 7, 8, 9, 10, 11, 13, 14, 16, 17, 18, 23, 24
Public Service Company of New Hampshire	1 (A - H, J - N, P, Q), 2, 3, 6, 7, 8, 9, 10, 11 (A - E, G), 12, 13, 14, 15, 16, 17, 24
Western Massachusetts Electric Company	1 (A - F, H, J, K, M, N, P, Q), 2, 3, 6, 7, 8, 9, 10, 11 (A - E, G), 13, 14, 15, 16, 17, 24

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**EVERSOURCE ENERGY AND SUBSIDIARIES
THE CONNECTICUT LIGHT AND POWER COMPANY
NSTAR ELECTRIC COMPANY AND SUBSIDIARY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARY
WESTERN MASSACHUSETTS ELECTRIC COMPANY**

COMBINED NOTES TO FINANCIAL STATEMENTS

Refer to the Glossary of Terms included in this combined Annual Report on Form 10-K for abbreviations and acronyms used throughout the combined notes to the financial statements.

I. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. About Eversource, CL&P, NSTAR Electric, PSNH and WMECO

Eversource Energy: Eversource Energy is a public utility holding company primarily engaged, through its wholly-owned regulated utility subsidiaries, in the energy delivery business. Eversource Energy's wholly-owned regulated utility subsidiaries consist of CL&P, NSTAR Electric, PSNH, WMECO, Yankee Gas and NSTAR Gas. Eversource provides energy delivery service to approximately 3.7 million electric and natural gas customers through these six regulated utilities in Connecticut, Massachusetts and New Hampshire.

Eversource, CL&P, NSTAR Electric, PSNH and WMECO are reporting companies under the Securities Exchange Act of 1934. Eversource Energy is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other Eversource companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. The Regulated companies are subject to regulation of rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the PURA for CL&P and Yankee Gas, the DPU for NSTAR Electric, WMECO and NSTAR Gas, and the NHPUC for PSNH).

Regulated Companies: CL&P, NSTAR Electric, PSNH and WMECO furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire. Yankee Gas and NSTAR Gas are engaged in the distribution and sale of natural gas to customers within Connecticut and Massachusetts, respectively. CL&P, NSTAR Electric, PSNH and WMECO's results include the operations of their respective distribution and transmission businesses. PSNH and WMECO's distribution results include their respective generation operations. Eversource also has a regulated subsidiary, NPT, which was formed to construct, own and operate the Northern Pass line, a HVDC transmission line from Québec to New Hampshire under development that will interconnect with a new HVDC transmission line being developed by a transmission subsidiary of HQ.

Other: Eversource Service, Eversource's service company, and several wholly-owned real estate subsidiaries of Eversource, provide support services to Eversource, including its Regulated companies. Eversource holds several equity ownership interests, which are accounted for under the equity method. Eversource also consolidates the operations of CYAPC and YAEC, both of which are inactive regional nuclear generation companies engaged in the long-term storage of their spent nuclear fuel.

B. Basis of Presentation

The consolidated financial statements of Eversource, NSTAR Electric and PSNH include the accounts of each of their respective subsidiaries. Intercompany transactions have been eliminated in consolidation. The accompanying consolidated financial statements of Eversource, NSTAR Electric and PSNH and the financial statements of CL&P and WMECO are herein collectively referred to as the "financial statements."

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's, PSNH's and WMECO's combined ownership interest in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Eversource's utility subsidiaries' distribution (including generation assets) and transmission businesses are subject to rate regulation that is based on cost recovery and meets the criteria for application of accounting guidance for entities with rate-regulated operations, which considers the effect of regulation on the differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. See Note 2, "Regulatory Accounting," for further information.

Certain reclassifications of prior year data were made in the accompanying financial statements to conform to the current year presentation and as a result of the adoption of new accounting guidance. See Note 1C, "Summary of Significant Accounting Policies – Accounting Standards," for further information.

In accordance with accounting guidance on noncontrolling interests in consolidated financial statements, the Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric, which are not owned by Eversource or its consolidated subsidiaries and are not subject to mandatory redemption, have been presented as noncontrolling interests in the financial statements of Eversource. The Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric are considered to be temporary equity and have been classified between liabilities and permanent shareholders' equity on the balance sheets of Eversource, CL&P and NSTAR Electric due to a provision in the preferred stock agreements of both CL&P and NSTAR Electric that grant preferred stockholders the right to elect a majority of the CL&P and NSTAR Electric Boards of Directors, respectively, should certain conditions exist, such as if preferred dividends are in arrears for a specified amount of time. The Net Income reported in the statements of income and cash flows represents net income prior to apportionment to noncontrolling interests, which is represented by dividends on preferred stock of CL&P and NSTAR Electric.

As of December 31, 2016 and 2015, Eversource's carrying amount of goodwill was approximately \$3.5 billion. Eversource performs an assessment for possible impairment of its goodwill at least annually. Eversource completed its annual goodwill impairment test for each of its reporting units as of October 1, 2016 and determined that no impairment exists. See Note 22, "Goodwill," for further information.

C. Accounting Standards

Accounting Standards Issued but Not Yet Effective

In May 2014, the Financial Accounting Standards Board (FASB) issued an Accounting Standards Update (ASU) 2014-09, *Revenue from Contracts with Customers*, which amends existing revenue recognition guidance and is required to be applied retrospectively (either to each reporting period presented or cumulatively at the date of initial application). The Company is evaluating the requirements and potential impacts of ASU 2014-09 and will implement the standard in the first quarter of 2018 cumulatively at the date of initial application. The guidance continues to be interpreted on an industry specific level, including the timing of recognizing revenues from billings to protected customers that may not meet the collectibility threshold for revenue recognition. Therefore, while the effects of implementing the ASU on results of operations are not expected to be material, there may be changes in the timing of revenue recognition on the financial statements of Eversource, CL&P, NSTAR Electric, PSNH and WMECO.

In January 2016, the FASB issued ASU 2016-01, *Financial Instruments - Overall: Recognition and Measurement of Financial Assets and Liabilities*, which is required to be implemented in the first quarter of 2018. The ASU will remove the available-for-sale designation for equity securities, whereby changes in fair value are recorded in accumulated other comprehensive income within shareholders' equity, and will require changes in fair value of all equity securities to be recorded in earnings beginning on January 1, 2018, with the unrealized gain or loss on available-for-sale equity securities as of that date reclassified to retained earnings as a cumulative effect of adoption. The fair value of available-for-sale equity securities subject to this guidance as of December 31, 2016 was approximately \$48 million. The remaining available-for-sale equity securities included in marketable securities on the balance sheet are held in nuclear decommissioning trusts and are subject to regulatory accounting treatment and will not be impacted by this guidance. Implementation of the ASU for other financial instruments is not expected to have a material impact on the financial statements of Eversource, CL&P, NSTAR Electric, PSNH and WMECO.

In February 2016, the FASB issued ASU 2016-02, *Leases*, which changes existing lease accounting guidance and is required to be applied in the first quarter of 2019, with earlier application permitted. The ASU is required to be implemented for leases beginning on the date of initial application. For prior periods presented, leases are required to be recognized and measured using a modified retrospective approach. The Company is reviewing the requirements of ASU 2016-02, including balance sheet recognition of leases previously deemed operating leases, and expects to implement the ASU in the first quarter of 2019.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Public Service Company of New Hampshire			2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Recently Adopted Accounting Standards

In March 2016, the FASB issued ASU 2016-09, *Compensation - Stock Compensation: Improvements to Employee Share-Based Payment Accounting* to simplify some aspects of the accounting for share-based payment transactions. The Company implemented this guidance in the first quarter of 2016, as permitted. Beginning in the first quarter of 2016, the excess tax benefits associated with the distribution of stock compensation awards, previously recognized in Capital Surplus, Paid In within Common Shareholders' Equity on the balance sheet, are recognized in income tax expense in the income statement. The impact of this ASU reduced income tax expense by \$19.1 million for the year ended December 31, 2016. Also, in the statement of cash flows, the excess tax benefits are presented as an operating activity rather than a financing activity beginning in 2016, and cash paid to satisfy the statutory income tax withholding obligation previously reflected within operating activities in 2015 and 2014 was retrospectively adjusted and is now treated as a financing activity. The cash payments to satisfy this obligation for the years ended December 31, 2016, 2015 and 2014 were \$26.6 million, \$9.7 million and \$16.5 million, respectively, and are included in Other Financing Activities on the statements of cash flows.

D. Cash and Cash Equivalents

Cash and cash equivalents include cash on hand and short-term cash investments that are highly liquid in nature and have original maturities of three months or less. At the end of each reporting period, any overdraft amounts are reclassified from Cash and Cash Equivalents to Accounts Payable on the balance sheets.

E. Provision for Uncollectible Accounts

Eversource, including CL&P, NSTAR Electric, PSNH and WMECO, presents its receivables at estimated net realizable value by maintaining a provision for uncollectible accounts. This provision is determined based upon a variety of judgments and factors, including the application of an estimated uncollectible percentage to each receivable aging category. The estimate is based upon historical collection and write-off experience and management's assessment of collectability from customers. Management continuously assesses the collectability of receivables and adjusts collectability estimates based on actual experience. Receivable balances are written off against the provision for uncollectible accounts when the customer accounts are terminated and these balances are deemed to be uncollectible.

The PURA allows CL&P and Yankee Gas to accelerate the recovery of accounts receivable balances attributable to qualified customers under financial or medical duress (uncollectible hardship accounts receivable) outstanding for greater than 180 days and 90 days, respectively. The DPU allows WMECO and NSTAR Gas also to recover in rates, amounts associated with certain uncollectible hardship accounts receivable. Certain of NSTAR Electric's uncollectible hardship accounts receivable are expected to be recovered in future rates, similar to WMECO and NSTAR Gas. These uncollectible customer account balances are included in Regulatory Assets or Other Long-Term Assets on the balance sheets.

The total provision for uncollectible accounts and for uncollectible hardship accounts, which is included in the total provision, are included in Receivables, Net on the balance sheets, and were as follows:

	Total Provision for Uncollectible Accounts		Uncollectible Hardship	
	As of December 31,		As of December 31,	
	2016	2015	2016	2015
<i>(Millions of Dollars)</i>				
Eversource	\$200.6	\$190.7	\$119.9	\$118.5
CL&P	86.4	79.5	67.7	68.1
NSTAR Electric	54.8	52.6	26.2	25.3
PSNH	9.9	8.7	—	—
WMECO	15.5	14.0	9.9	7.4

F. Fuel, Materials, Supplies and Inventory

Fuel, Materials, Supplies and Inventory include natural gas, coal, biomass and oil inventories, materials and supplies purchased primarily for construction or operation and maintenance purposes, RECs and emission allowances. Inventory is valued at the lower of cost or net realizable value. RECs are purchased from suppliers of renewable sources of generation and are used to meet state mandated Renewable Portfolio Standards requirements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Public Service Company of New Hampshire			2016/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

PSNH is subject to federal and state laws and regulations that regulate emissions of air pollutants, including SO₂, CO₂, and NO_x related to its regulated generation units, and uses SO₂, CO₂, and NO_x emissions allowances. At the end of each compliance period, PSNH is required to relinquish SO₂, CO₂, and NO_x emissions allowances corresponding to the actual respective emissions emitted by its generating units over the compliance period. SO₂ and NO_x emissions allowances are obtained through an annual allocation from the federal and state regulators that are granted at no cost and through purchases from third parties. CO₂ emissions allowances are obtained through an annual allocation from the state regulator that are granted at no cost and are acquired through auctions and through purchases from third parties. SO₂, CO₂, and NO_x emissions allowances are charged to expense based on their average cost as they are utilized against emissions volumes at PSNH's generating units. SO₂, CO₂, and NO_x emissions allowances are recorded within Fuel, Materials, Supplies and Inventory on the balance sheet and are classified as current or long-term depending on the period in which they are expected to be utilized against actual emissions.

The carrying amounts of fuel, materials and supplies, RECs, and emission allowances were as follows:

(Millions of Dollars)	As of December 31.									
	2016					2015				
	Eversource	CL&P	NSTAR Electric	PSNH	WMECO	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
<u>Current:</u>										
Fuel	\$135.7	\$ —	\$ —	\$99.9	\$ —	\$152.5	\$ —	\$ —	\$103.4	\$ —
Materials and Supplies	142.7	48.2	34.5	47.3	5.2	131.2	43.1	32.2	44.6	5.4
RECs	47.9	3.9	27.8	12.8	3.4	50.9	—	43.3	7.0	0.6
Emission Allowances	2.4	—	—	2.4	—	1.9	—	—	1.9	—
<u>Long-Term:</u>										
Emission Allowances	17.5	—	—	17.5	—	17.5	—	—	17.5	—

G. Deposits

As of December 31, 2016, Eversource, CL&P, NSTAR Electric and PSNH had \$21.7 million, \$1.4 million, \$11.8 million and \$0.5 million, respectively, of cash collateral posted not subject to master netting agreements, with ISO-NE related to energy transactions, which was included in Prepayments and Other Current Assets on the balance sheets. As of December 31, 2015, these amounts were \$17.1 million, \$0.7 million, \$8.5 million and \$1.5 million for Eversource, CL&P, NSTAR Electric and PSNH, respectively.

H. Fair Value Measurements

Fair value measurement guidance is applied to derivative contracts that are not elected or designated as "normal purchases or normal sales" (normal) and to the marketable securities held in trusts. Fair value measurement guidance is also applied to valuations of the investments used to calculate the funded status of pension and PBOP plans, the nonrecurring fair value measurements of nonfinancial assets such as goodwill and AROs, and the estimated fair value of preferred stock and long-term debt.

Fair Value Hierarchy: In measuring fair value, Eversource uses observable market data when available in order to minimize the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. Eversource evaluates the classification of assets and liabilities measured at fair value on a quarterly basis, and Eversource's policy is to recognize transfers between levels of the fair value hierarchy as of the end of the reporting period. The three levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.

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Certain investments held in the Pension and PBOP plans have been valued using net asset value ("NAV") as a practical expedient. These investments are not traded on an exchange and are typically structured as investment companies offering shares or units to multiple investors for the purpose of providing a return. They include commingled funds, private equity funds, real estate funds and hedge funds. In 2016, Eversource retrospectively adopted new accounting guidance that requires investments for which fair value is measured using the NAV practical expedient no longer be classified within the fair value hierarchy. Investments valued using the NAV practical expedient are included separately in fair value disclosures and are not classified within any of the fair value hierarchy levels. Prior to the adoption of this guidance, these investments were reported within Level 2 or Level 3 of the fair value hierarchy. The adoption of this guidance changes fair value disclosures, but does not impact the methodology for valuing these investments, or the financial statement results. See Note 9A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other than Pensions" for the fair value disclosures of the Pension and PBOP plan assets.

Determination of Fair Value: The valuation techniques and inputs used in Eversource's fair value measurements are described in Note 4, "Derivative Instruments," Note 5, "Marketable Securities," Note 6, "Asset Retirement Obligations," Note 9A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pensions," and Note 14, "Fair Value of Financial Instruments" to the financial statements.

I. Derivative Accounting

Many of the Regulated companies' contracts for the purchase and sale of energy or energy-related products are derivatives. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative.

For the Regulated companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivative contracts, as contract settlements are recovered from, or refunded to, customers in future rates.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of a contract as normal, and determination of the fair value of derivative contracts. All of these judgments can have a significant impact on the financial statements.

The judgment applied in the election of a contract as normal (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then a contract cannot be considered normal and accrual accounting is terminated, and fair value accounting is applied prospectively.

The fair value of derivative contracts is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in default provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the balance sheets.

All changes in the fair value of derivative contracts are recorded as regulatory assets or liabilities and do not impact net income.

For further information regarding derivative contracts, see Note 4, "Derivative Instruments," to the financial statements.

J. Investments

Investments are included in Other Long-Term Assets on the balance sheets and earnings impacts from equity investments are included in Other Income, Net on the statements of income.

Strategic, Infrastructure and Other Investments: As of December 31, 2016 and 2015, Eversource had investments totaling \$236.9 million and \$48.0 million, respectively. As of December 31, 2016, Eversource had a 15 percent ownership interest in a FERC-regulated transmission business of \$154.6 million. As of December 31, 2016 and 2015, Eversource's investments included a 40 percent ownership interest in Access Northeast of \$30.9 million and \$10.7 million, respectively, a 37.2 percent (14.5 percent of which related to NSTAR Electric) ownership interest in two companies that transmit electricity imported from the Hydro-Quebec system in Canada of \$7.7 million and \$7.0 million, respectively, and other investments totaling \$43.7 million and \$30.3 million, respectively. NSTAR Electric's investments totaled \$3.0 million and \$2.7 million, respectively, as of December 31, 2016 and 2015.

Regional Decommissioned Nuclear Companies: CL&P, NSTAR Electric, PSNH and WMECO own common stock in three regional nuclear generation companies (CYAPC, YAEC and MYAPC, collectively referred to as the "Yankee Companies"), each of which owned a single nuclear generating facility that has been decommissioned. For CL&P, NSTAR Electric, PSNH and WMECO, the respective investments in CYAPC, YAEC and MYAPC are accounted for under the equity method and are included in Other Long-Term Assets on their respective balance sheets. Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's, PSNH's and WMECO's combined ownership interest in each of these entities is greater than 50 percent. For further information on the Yankee Companies, see Note 11C, "Commitments and Contingencies – Spent Nuclear Fuel Obligations – Yankee Companies," to the financial statements.

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K. Revenues

Regulated Companies' Retail Revenues: The Regulated companies' retail revenues are based on rates approved by their respective state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. The Regulated companies' rates are designed to recover the costs to provide service to their customers, and include a return on investment. The Regulated companies also utilize regulatory commission-approved tracking mechanisms to recover certain costs on a fully-reconciling basis. These tracking mechanisms require rates to be changed periodically to ensure recovery of actual costs incurred.

CL&P, WMECO and NSTAR Gas each have a regulatory commission approved revenue decoupling mechanism. NSTAR Gas' decoupling mechanism was effective January 1, 2016. Distribution revenues are decoupled from customer sales volumes, where applicable, which breaks the relationship between sales volumes and revenues recognized. CL&P, WMECO and NSTAR Gas reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount incurred is adjusted through rates in a subsequent period.

A significant portion of the Regulated companies' retail revenues relate to the recovery of costs incurred for the sale of electricity and natural gas purchased on behalf of customers. These energy supply costs are recovered from customers in rates through cost tracking mechanisms. Energy purchases are recorded in Purchased Power, Fuel and Transmission, and the sales of energy associated with these purchases are recorded in Operating Revenues on the statements of income.

Regulated Companies' Unbilled Revenues: Because customers are billed throughout the month based on pre-determined cycles rather than on a calendar month basis, an estimate of electricity or natural gas delivered to customers for which the customers have not yet been billed is calculated as of the balance sheet date. Unbilled revenues are included in Operating Revenues on the statements of income and in Current Assets on the balance sheets. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.

The Regulated companies estimate unbilled sales volumes monthly by first allocating billed sales volumes to the current calendar month based on the daily load (for electric distribution companies) or the daily send-out (for natural gas distribution companies) for each billing cycle. The billed sales volumes are then subtracted from total month load or send-out, net of delivery losses, to estimate unbilled sales volumes. Unbilled revenues are estimated by first allocating unbilled sales volumes to the respective customer classes, then applying an estimated rate by customer class to those sales volumes. The estimate of unbilled revenues can significantly impact the amount of revenues recorded at NSTAR Electric, PSNH and Yankee Gas because they do not have a revenue decoupling mechanism. CL&P, WMECO and NSTAR Gas record a regulatory deferral to reflect the actual allowed amount of revenue associated with their respective decoupled distribution rate design.

Regulated Companies' Transmission Revenues - Wholesale Rates: The Eversource transmission owning companies have a combination of FERC-approved regional and local formula rates that work in tandem to recover all their transmission costs. These rates are part of the ISO-NE Tariff. Regional rates recover the costs of higher voltage transmission facilities that benefit the region, and are collected from all New England transmission customers, including the Eversource distribution businesses. Eversource has two sets of local rates, one for the combined transmission revenue requirements of CL&P, PSNH and WMECO, and the other for NSTAR Electric. These local rates recover the companies' total transmission revenue requirements, less revenues received from regional rates and other sources, and are collected from Eversource's distribution businesses and other transmission customers. The distribution businesses of Eversource, in turn, recover the FERC approved charges from retail customers through annual or semiannual tracking mechanisms. The transmission formula rates provide for the annual reconciliation and recovery or refund of estimated costs to actual costs. The financial impacts of differences between actual and estimated costs are deferred for future recovery from, or refunded to, transmission customers. See Note 11E, "Commitments and Contingencies – FERC ROE Complaints," for complaints filed at the FERC relating to Eversource's ROE.

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Regulated Companies' Transmission Revenues - Retail Rates: A significant portion of the Eversource transmission segment revenue comes from ISO-NE charges to the distribution businesses of CL&P, NSTAR Electric, PSNH and WMECO, each of which recovers these costs through rates charged to their retail customers. CL&P, NSTAR Electric, PSNH and WMECO each have a retail transmission cost tracking mechanism as part of their rates, which allows the electric distribution companies to charge their retail customers for transmission costs on a timely basis.

L. Operating Expenses

Costs related to fuel and natural gas included in Purchased Power, Fuel and Transmission on the statements of income were as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2016	2015	2014
Eversource - Natural Gas and Fuel	\$372.2	\$516.7	\$599.4
PSNH - Fuel	45.0	85.4	113.4

M. Allowance for Funds Used During Construction

AFUDC represents the cost of borrowed and equity funds used to finance construction and is included in the cost of the Regulated companies' utility plant on the balance sheet. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest Expense, and the AFUDC related to equity funds is recorded as Other Income, Net on the statements of income. AFUDC costs are recovered from customers over the service life of the related plant in the form of increased revenue collected as a result of higher depreciation expense.

The Regulated companies' average AFUDC rate is based on a FERC-prescribed formula using the cost of a company's short-term financings and capitalization (preferred stock, long-term debt and common equity), as appropriate. The average rate is applied to average eligible CWIP amounts to calculate AFUDC.

AFUDC costs and the weighted-average AFUDC rates were as follows:

<i>(Millions of Dollars, except percentages)</i>	For the Years Ended December 31,		
	2016	2015	2014
Borrowed Funds	\$10.8	\$ 7.2	\$5.8
Equity Funds	26.2	18.8	13.7
Total AFUDC	\$37.0	\$26.0	\$19.5
Average AFUDC Rate	4.4%	3.9%	3.4%

<i>(Millions of Dollars, except percentages)</i>	For the Years Ended December 31,											
	2016				2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Borrowed Funds	\$3.3	\$4.6	\$0.8	\$0.6	\$2.6	\$2.0	\$1.0	\$1.0	\$1.9	\$2.0	\$0.6	\$0.9
Equity Funds	6.3	10.2	0.3	—	5.2	4.3	1.2	1.7	2.9	3.8	0.6	1.7
Total AFUDC	\$9.6	\$14.8	\$1.1	\$0.6	\$7.8	\$6.3	\$2.2	\$2.7	\$4.8	\$5.8	\$1.2	\$2.6
Average AFUDC Rate	4.7%	3.9%	1.0%	0.8%	5.5%	3.2%	1.8%	4.4%	3.4%	2.5%	1.8%	5.6%

N. Other Income, Net

Items included within Other Income, Net on the statements of income primarily consist of investment income/(loss), interest income, AFUDC related to equity funds, and income/(loss) related to equity method investees. Investment income/(loss) primarily relates to debt and equity securities held in trust. For further information on gains/(losses) related to debt and equity securities, see Note 5, "Marketable Securities," to the financial statements.

For further information on AFUDC related to equity funds, see Note 1M, "Summary of Significant Accounting Policies – Allowance for Funds Used During Construction," to the financial statements.

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O. Other Taxes

Gross receipts taxes levied by the state of Connecticut are collected by CL&P and Yankee Gas from their respective customers. These gross receipts taxes are shown separately with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the statements of income as follows:

<i>(Millions of Dollars)</i>	For the Years Ended December 31,		
	2016	2015	2014
Eversource	\$162.7	\$147.2	\$148.2
CL&P	145.2	128.5	127.9

As agents for state and local governments, Eversource's companies that serve customers in Connecticut and Massachusetts collect certain sales taxes that are recorded on a net basis with no impact on the statements of income.

P. Supplemental Cash Flow Information

Eversource
(Millions of Dollars)

	As of and For the Years Ended December 31,		
	2016	2015	2014
Cash Paid/(Received) During the Year for:			
Interest, Net of Amounts Capitalized	\$398.1	\$365.9	\$349.6
Income Taxes	(135.5)	10.3	334.2
Non-Cash Investing Activities:			
Plant Additions Included in Accounts Payable (As of)	301.5	216.6	181.9

<i>(Millions of Dollars)</i>	As of and For the Years Ended December 31,											
	2016				2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Cash Paid/(Received) During the Year for:												
Interest, Net of Amounts Capitalized	\$143.3	\$88.2	\$46.5	\$24.7	\$144.4	\$75.7	\$42.3	\$26.7	\$144.1	\$75.3	\$41.1	\$25.9
Income Taxes	(73.9)	80.7	(36.0)	(14.7)	55.2	(19.8)	14.4	14.7	135.4	217.1	2.3	25.1
Non-Cash Investing Activities:												
Plant Additions Included in Accounts Payable (As of)	116.2	60.9	37.9	26.1	76.0	23.5	46.5	27.0	63.5	34.6	39.3	14.2

In 2016, as a result of damages awarded to the Yankee Companies for spent nuclear fuel lawsuits against the DOE described in Note 11C, "Commitments and Contingencies – Spent Nuclear Fuel Obligations – Yankee Companies," CYAPC and YAEC received total proceeds of \$52.2 million, which were classified as operating activities on the Eversource consolidated statements of cash flows. CYAPC returned \$6.8 million of these proceeds to its non-affiliated member companies. In addition, CL&P, NSTAR Electric, PSNH and WMECO received a total distribution of \$14.4 million from MYAPC as a result of DOE Phase III proceeds and a distribution from its spent nuclear fuel trust.

The 2015 cash paid for interest excludes interest payments made by CL&P and WMECO in connection with the full satisfaction of their respective obligations to the DOE for the disposal of spent nuclear fuel and high-level radioactive waste for all periods prior to 1983 from their previous ownership interest in the Millstone nuclear power stations. CL&P and WMECO divested their ownership interest in Millstone in 2001. In late 2015, CL&P and WMECO made payments of \$244.6 million and \$57.4 million, respectively, to satisfy their pre-1983 spent nuclear fuel obligations to the DOE in full, which included accumulated interest of \$178 million and \$41.8 million, respectively.

Q. Related Parties

Eversource Service, Eversource's service company, provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, and other services to Eversource's companies. The Rocky River Realty Company, Renewable Properties, Inc. and Properties, Inc., three other Eversource subsidiaries, construct, acquire or lease some of the property and facilities used by Eversource's companies.

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As of both December 31, 2016 and 2015, CL&P, PSNH and WMECO had long-term receivables from Eversource Service in the amounts of \$25 million, \$3.8 million and \$5.5 million, respectively, which were included in Other Long-Term Assets on the balance sheets. These amounts related to the funding of investments held in trust by Eversource Service in connection with certain postretirement benefits for CL&P, PSNH and WMECO employees and have been eliminated in consolidation on the Eversource financial statements.

Included in the CL&P, NSTAR Electric, PSNH and WMECO balance sheets as of December 31, 2016 and 2015 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric, PSNH and WMECO and other subsidiaries that are wholly-owned by Eversource. These amounts have been eliminated in consolidation on the Eversource financial statements.

2. REGULATORY ACCOUNTING

Eversource's Regulated companies are subject to rate regulation that is based on cost recovery and meets the criteria for application of accounting guidance for rate-regulated operations, which considers the effect of regulation on the timing of the recognition of certain revenues and expenses. The Regulated companies' financial statements reflect the effects of the rate-making process. The rates charged to the customers of Eversource's Regulated companies are designed to collect each company's costs to provide service, including a return on investment.

Management believes it is probable that each of the Regulated companies will recover its respective investments in long-lived assets, including regulatory assets. If management were to determine that it could no longer apply the accounting guidance applicable to rate-regulated enterprises to any of the Regulated companies' operations, or if management could not conclude it is probable that costs would be recovered from customers in future rates, the costs would be charged to net income in the period in which the determination is made.

Regulatory Assets: The components of regulatory assets were as follows:

Eversource (Millions of Dollars)	As of December 31,	
	2016	2015
Benefit Costs	\$1,817.8	\$1,828.2
Derivative Liabilities	423.3	388.0
Income Taxes, Net	644.5	650.9
Storm Restoration Costs	385.3	436.9
Goodwill-related	464.4	484.9
Regulatory Tracker Mechanisms	576.6	526.5
Contractual Obligations - Yankee Companies	84.9	134.4
Other Regulatory Assets	129.5	134.0
Total Regulatory Assets	4,526.3	4,583.8
Less: Current Portion	887.6	845.8
Total Long-Term Regulatory Assets	\$3,638.7	\$3,738.0

(Millions of Dollars)	As of December 31,							
	2016				2015			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Benefit Costs	\$429.3	\$438.6	\$184.2	\$86.7	\$413.6	\$479.9	\$164.2	\$84.9
Derivative Liabilities	420.5	2.8	—	—	380.8	1.3	—	—
Income Taxes, Net	437.0	89.7	24.2	30.8	444.4	85.7	34.5	31.8
Storm Restoration Costs	239.8	112.5	17.1	15.9	271.4	110.9	31.5	23.1
Goodwill-related	—	398.7	—	—	—	416.3	—	—
Regulatory Tracker Mechanisms	123.9	257.3	104.5	46.7	45.1	311.0	101.2	40.1
Other Regulatory Assets	76.6	47.5	32.7	11.3	82.0	56.3	31.5	11.3
Total Regulatory Assets	1,727.1	1,347.1	362.7	191.4	1,637.3	1,461.4	362.9	191.2
Less: Current Portion	335.5	289.4	117.2	64.1	268.3	348.4	105.0	56.2
Total Long-Term Regulatory Assets	\$1,391.6	\$1,057.7	\$245.5	\$127.3	\$1,369.0	\$1,113.0	\$257.9	\$135.0

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Benefit Costs: Eversource's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other PBOP plans. The liability (or asset) recorded by the Regulated companies to recognize the funded status of their retiree benefit plans is offset by a regulatory asset (or offset by a regulatory liability in the case of a benefit plan asset) in lieu of a charge to Accumulated Other Comprehensive Income/(Loss), reflecting ultimate recovery from customers through rates. The regulatory asset (or regulatory liability) is amortized as the actuarial gains and losses and prior service cost are amortized to net periodic benefit cost for the pension and PBOP plans. All amounts are remeasured annually. Regulatory accounting is also applied to the portions of Eversource's service company costs that support the Regulated companies, as these amounts are also recoverable. As these regulatory assets or regulatory liabilities do not represent a cash outlay for the Regulated companies, no carrying charge is recovered from customers.

CL&P, NSTAR Electric, PSNH and WMECO recover benefit costs related to their distribution and transmission operations from customers in rates as allowed by their applicable regulatory commissions. NSTAR Electric and WMECO each recover their qualified pension and PBOP expenses related to distribution operations through rate reconciling mechanisms that fully track the change in net pension and PBOP expenses each year.

Derivative Liabilities: Regulatory assets are recorded as an offset to derivative liabilities and relate to the fair value of contracts used to purchase energy and energy-related products that will be recovered from customers in future rates. These assets are excluded from rate base and are being recovered as the actual settlements occur over the duration of the contracts. See Note 4, "Derivative Instruments," to the financial statements for further information on these contracts.

Income Taxes, Net: The tax effect of temporary book-tax differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance for income taxes. Differences in income taxes between the accounting guidance and the rate-making treatment of the applicable regulatory commissions are recorded as regulatory assets. As these assets are offset by deferred income tax liabilities, no carrying charge is collected. The amortization period of these assets varies depending on the nature and/or remaining life of the underlying assets and liabilities. For further information regarding income taxes, see Note 10, "Income Taxes," to the financial statements.

Storm Restoration Costs: The storm restoration cost deferrals relate to costs incurred for major storm events at CL&P, NSTAR Electric, PSNH and WMECO that each company expects to recover from customers. A storm must meet certain criteria to qualify as a major storm with the criteria specific to each state jurisdiction and utility company. Once a storm qualifies as a major storm, all qualifying expenses incurred during storm restoration efforts are deferred and recovered from customers. In addition to storm restoration costs, CL&P and PSNH are each allowed to recover pre-staging storm costs. Of the total deferred storm restoration costs, \$239 million is pending regulatory approval (including \$33 million at CL&P, \$124 million at NSTAR Electric, \$78 million at PSNH, and \$4 million at WMECO). Management believes the storm restoration costs were prudent and meet the criteria for specific cost recovery in Connecticut, Massachusetts and New Hampshire, and that recovery from customers is probable through the applicable regulatory recovery process. Each electric utility has sought, or is seeking, recovery of its deferred storm restoration costs through its applicable regulatory recovery process. Each electric utility company either records a carrying charge on its deferred storm restoration cost regulatory asset balance or the regulatory asset balance is included in rate base.

Goodwill-related: The goodwill regulatory asset originated from a 1999 transaction and the DPU allowed its recovery in NSTAR Electric and NSTAR Gas rates. This regulatory asset is currently being amortized and recovered from customers in rates without a carrying charge over a 40-year period, and, as of December 31, 2016, there were 23 years of amortization remaining.

Regulatory Tracker Mechanisms: The Regulated companies' approved rates are designed to recover costs incurred to provide service to customers. The Regulated companies recover certain of their costs on a fully-reconciling basis through regulatory commission-approved tracking mechanisms. The differences between the costs incurred (or the rate recovery allowed) and the actual revenues are recorded as regulatory assets (for undercollections) or as regulatory liabilities (for overcollections) to be included in future customer rates each year. Carrying charges are recorded on all material regulatory tracker mechanisms.

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CL&P, NSTAR Electric, PSNH and WMECO each recover, on a fully reconciling basis, the costs associated with the procurement of energy, transmission related costs from FERC-approved transmission tariffs, energy efficiency programs (including LBR at NSTAR Electric), low income assistance programs, certain uncollectible accounts receivable for hardship customers, and restructuring and stranded costs as a result of deregulation. Energy procurement costs at PSNH include the costs related to its generating stations and at WMECO include the costs related to its solar generation.

CL&P, WMECO and NSTAR Gas each have a regulatory commission approved revenue decoupling mechanism. NSTAR Gas' decoupling mechanism was effective January 1, 2016. Distribution revenues are decoupled from customer sales volumes, where applicable, which breaks the relationship between sales volumes and revenues recognized. CL&P, WMECO and NSTAR Gas reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount incurred is adjusted through rates in a subsequent period. CL&P's and WMECO's revenue decoupling mechanisms permit recovery of an annual base amount of distribution revenues of \$1.059 billion and \$132.4 million, respectively.

Contractual Obligations - Yankee Companies: CL&P, NSTAR Electric, PSNH and WMECO are responsible for their proportionate share of the remaining costs, including nuclear fuel storage, of the CYAPC, YAEC and MYAPC nuclear facilities. A portion of these costs was recorded as a regulatory asset. Amounts for CL&P are earning a return and are being recovered through the CTA. Amounts for NSTAR Electric and WMECO are being recovered without a return through the transition charge. Amounts for PSNH were fully recovered in 2006. As a result of Eversource's consolidation of CYAPC and YAEC, Eversource's regulatory asset balance also includes the regulatory assets of CYAPC and YAEC, which totaled \$70.9 million and \$110.9 million as of December 31, 2016 and 2015, respectively. Intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Other Regulatory Assets: Other Regulatory Assets primarily include asset retirement obligations, environmental remediation costs, losses associated with the reacquisition or redemption of long-term debt, and various other items.

Regulatory Costs in Other Long-Term Assets: Eversource's Regulated companies had \$86.3 million (including \$5.9 million for CL&P, \$35.0 million for NSTAR Electric, \$8.2 million for PSNH and \$20.1 million for WMECO) and \$75.3 million (including \$3.1 million for CL&P, \$35.4 million for NSTAR Electric, \$4.8 million for PSNH, and \$16.7 million for WMECO) of additional regulatory costs as of December 31, 2016 and 2015, respectively, that were included in Other Long-Term Assets on the balance sheets. These amounts represent incurred costs for which recovery has not yet been specifically approved by the applicable regulatory agency. However, based on regulatory policies or past precedent on similar costs, management believes it is probable that these costs will ultimately be approved and recovered from customers in rates.

Equity Return on Regulatory Assets: For rate-making purposes, the Regulated companies recover the carrying costs related to their regulatory assets. For certain regulatory assets, the carrying cost recovered includes an equity return component. This equity return, which is not recorded on the balance sheets, totaled \$1.2 million and \$1.5 million for CL&P as of December 31, 2016 and 2015, respectively. These carrying costs will be recovered from customers in future rates.

As of December 31, 2016 and 2015, this equity return, which is not recorded on the balance sheets, totaled \$44.9 million and \$48.3 million, respectively, for PSNH. These amounts include \$25 million of equity return on the Clean Air Project costs that PSNH has agreed not to bill customers as part of a generation divestiture settlement agreement.

Regulatory Liabilities: The components of regulatory liabilities were as follows:

Eversource (Millions of Dollars)	As of December 31,	
	2016	2015
Cost of Removal	\$459.7	\$437.1
Regulatory Tracker Mechanisms	145.3	99.7
Benefit Costs	136.2	—
AFUDC - Transmission	65.8	66.1
Other Regulatory Liabilities	42.1	18.5
Total Regulatory Liabilities	849.1	621.4
Less: Current Portion	146.8	107.8
Total Long-Term Regulatory Liabilities	\$702.3	\$513.6

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<i>(Millions of Dollars)</i>	2016				2015			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Cost of Removal	\$38.8	\$271.6	\$44.1	\$8.6	\$24.1	\$257.4	\$47.2	\$2.8
Benefit Costs	—	113.1	—	—	—	—	—	—
Regulatory Tracker Mechanisms	37.2	63.7	10.7	14.7	56.2	3.3	3.4	12.9
AFUDC - Transmission	50.2	6.9	—	8.7	51.5	5.7	—	8.9
Other Regulatory Liabilities	21.0	0.2	2.7	0.1	4.2	1.3	4.2	0.1
Total Regulatory Liabilities	147.2	455.5	57.5	32.1	136.0	267.7	54.8	24.7
Less: Current Portion	47.1	63.7	12.7	14.9	61.2	3.3	6.9	13.1
Total Long-Term Regulatory Liabilities	\$100.1	\$391.8	\$44.8	\$17.2	\$74.8	\$264.4	\$47.9	\$11.6

Cost of Removal: Eversource's Regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. The estimated cost to remove utility assets from service is recognized as a component of depreciation expense and the cumulative amount collected from customers but not yet expended is recognized as a regulatory liability. Expended costs that exceed amounts collected from customers are recognized as regulatory assets, as they are probable of recovery in future rates.

AFUDC - Transmission: Regulatory liabilities were recorded by CL&P and WMECO for AFUDC accrued on certain reliability-related transmission projects to reflect local rate base recovery as a result of a FERC-approved transmission tariff. A regulatory liability was recorded by NSTAR Electric for AFUDC accrued on certain reliability-related transmission projects to reflect local rate base recovery. These regulatory liabilities for CL&P, NSTAR Electric and WMECO will be amortized over the depreciable life of the related transmission assets.

2016 Regulatory Developments:

FERC ROE Complaints: As of December 31, 2016, Eversource has a reserve established for the first and second ROE complaints in the pending FERC ROE complaint proceedings, which was recorded as a regulatory liability. The cumulative pre-tax reserve (excluding interest) as of December 31, 2016, which includes the impact of refunds given to customers, totaled \$39.1 million for Eversource (including \$21.4 million for CL&P, \$8.5 million for NSTAR Electric, \$3.1 million for PSNH, and \$6.1 million for WMECO). See Note 11E, "Commitments and Contingencies – FERC ROE Complaints," for further information on developments in the pending ROE complaint proceedings.

Transmission Merger Cost Recovery Filing: On January 31, 2017, FERC issued an order accepting a settlement agreement filed by Eversource Service on November 22, 2016, which included the recovery through transmission rates of \$27.5 million of costs, over the period June 1, 2016 through May 31, 2017, associated with the merger of Northeast Utilities and NSTAR. Eversource recorded the \$27.5 million as a regulatory asset (\$13.2 million at CL&P, \$7.8 million at NSTAR Electric, \$3.0 million at PSNH and \$3.5 million at WMECO) and as a reduction to Operations and Maintenance expense on the Eversource statements of income in 2016. The remaining regulatory asset, after amortization, as of December 31, 2016 was \$11.5 million at Eversource (\$5.5 million at CL&P, \$3.2 million at NSTAR Electric, \$1.3 million at PSNH and \$1.5 million at WMECO).

Spent Nuclear Fuel Litigation - Yankee Companies: As a result of damages awarded to the Yankee Companies for spent nuclear fuel lawsuits against the DOE described in Note 11C, "Commitments and Contingencies - Spent Nuclear Fuel Obligations - Yankee Companies," the Yankee Companies returned a portion of the DOE Phase III Damages proceeds to Eversource's utility subsidiaries, for the benefit of their respective customers, and MYAPC also refunded an additional amount from its spent nuclear fuel trust to Eversource's utility subsidiaries. Proceeds received from the Yankee Companies to CL&P, NSTAR Electric, PSNH and WMECO were \$13.6 million, \$5.0 million, \$3.9 million and \$3.6 million, respectively, and the corresponding refund obligation to customers was recorded as a regulatory liability.

CL&P 2016 Unbilled Revenues Order: Pursuant to an order received in 2016, unbilled revenues associated with CL&P's retail transmission and by-passable FMCC regulatory tracker reconciliation deferrals will be recovered in rates in 2017 and are therefore classified within current regulatory assets.

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3. PROPERTY, PLANT AND EQUIPMENT AND ACCUMULATED DEPRECIATION

Utility property, plant and equipment is recorded at original cost. Original cost includes materials, labor, construction overhead and AFUDC for regulated property. The cost of repairs and maintenance, including planned major maintenance activities, is charged to Operations and Maintenance expense as incurred.

The following tables summarize the investments in utility property, plant and equipment by asset category:

Eversource (Millions of Dollars)	As of December 31,	
	2016	2015
Distribution - Electric	\$13,716.9	\$13,054.8
Distribution - Natural Gas	3,010.4	2,727.2
Transmission - Electric	8,517.4	7,691.9
Generation	1,224.2	1,194.1
Electric and Natural Gas Utility	26,468.9	24,668.0
Other (1)	591.6	558.6
Property, Plant and Equipment, Gross	27,060.5	25,226.6
Less: Accumulated Depreciation		
Electric and Natural Gas Utility	(6,480.4)	(6,141.1)
Other	(242.0)	(255.6)
Total Accumulated Depreciation	(6,722.4)	(6,396.7)
Property, Plant and Equipment, Net	20,338.1	18,829.9
Construction Work in Progress	1,012.4	1,062.5
Total Property, Plant and Equipment, Net	\$21,350.5	\$19,892.4

(1) These assets are primarily comprised of building improvements, computer software, hardware and equipment at Eversource Service.

(Millions of Dollars)	As of December 31,							
	2016				2015			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Distribution	\$5,562.9	\$5,402.3	\$1,949.8	\$841.9	\$5,377.2	\$5,100.5	\$1,804.8	\$812.3
Transmission	3,912.9	2,435.8	1,059.3	1,061.1	3,618.0	2,131.3	928.2	964.9
Generation	—	—	1,188.2	36.0	—	—	1,158.1	36.0
Property, Plant and Equipment, Gross	9,475.8	7,838.1	4,197.3	1,939.0	8,995.2	7,231.8	3,891.1	1,813.2
Less: Accumulated Depreciation	(2,082.4)	(2,025.4)	(1,254.7)	(338.8)	(2,041.9)	(1,886.8)	(1,171.0)	(307.0)
Property, Plant and Equipment, Net	7,393.4	5,812.7	2,942.6	1,600.2	6,953.3	5,345.0	2,720.1	1,506.2
Construction Work in Progress	239.0	239.1	96.7	78.1	203.5	310.5	135.3	69.1
Total Property, Plant and Equipment, Net	\$7,632.4	\$6,051.8	\$3,039.3	\$1,678.3	\$7,156.8	\$5,655.5	\$2,855.4	\$1,575.3

Depreciation of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution). The composite rates, which are subject to approval by the appropriate state regulatory agency, include a cost of removal component (other than PSNH Generation), which is collected from customers over the lives of the plant assets and is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

Upon retirement from service, the cost of the utility asset is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

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The depreciation rates for the various classes of utility property, plant and equipment aggregate to composite rates as follows:

<i>(Percent)</i>	<u>2016</u>	<u>2015</u>	<u>2014</u>
Eversource	3.0%	2.9%	3.0%
CL&P	2.7%	2.7%	2.7%
NSTAR Electric	3.0%	3.0%	3.0%
PSNH	3.1%	3.2%	3.0%
WMECO	2.7%	2.7%	3.3%

The following table summarizes average remaining useful lives of depreciable assets:

<i>(Years)</i>	<u>As of December 31, 2016</u>				
	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>	<u>WMECO</u>
Distribution	35.1	37.7	32.0	31.3	30.7
Transmission	41.5	38.0	43.8	43.5	49.7
Generation	29.0	—	—	29.1	25.0
Other	11.0	—	—	—	—

4. DERIVATIVE INSTRUMENTS

The Regulated companies purchase and procure energy and energy-related products, which are subject to price volatility, for their customers. The costs associated with supplying energy to customers are recoverable from customers in future rates. The Regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative and non-derivative contracts.

Many of the derivative contracts meet the definition of, and are designated as, normal and qualify for accrual accounting under the applicable accounting guidance. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses or Operating Revenues on the statements of income, as applicable, as electricity or natural gas is delivered.

Derivative contracts that are not designated as normal are recorded at fair value as current or long-term Derivative Assets or Derivative Liabilities on the balance sheets. For the Regulated companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivatives, as contract settlement amounts are recovered from, or refunded to, customers in their respective energy supply rates.

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The gross fair values of derivative assets and liabilities with the same counterparty are offset and reported as net Derivative Assets or Derivative Liabilities, with current and long-term portions, on the balance sheets. The following table presents the gross fair values of contracts, categorized by risk type, and the net amounts recorded as current or long-term derivative assets or liabilities:

	As of December 31,					
	2016			2015		
<i>(Millions of Dollars)</i>	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative
<u>Current Derivative Assets:</u>						
Level 2:						
Eversource	\$6.0	\$—	\$6.0	\$—	\$—	\$—
Level 3:						
Eversource, CL&P	13.9	(9.4)	4.5	16.7	(10.9)	5.8
<u>Long-Term Derivative Assets:</u>						
Level 2:						
Eversource	\$0.3	\$(0.1)	\$0.2	\$ 0.1	\$—	\$0.1
Level 3:						
Eversource	77.3	(11.7)	65.6	62.0	(19.3)	42.7
CL&P	77.3	(11.7)	65.6	60.7	(19.3)	41.4
NSTAR Electric	—	—	—	1.3	—	1.3
<u>Current Derivative Liabilities:</u>						
Level 2:						
Eversource	\$—	\$—	\$—	\$ (5.8)	\$—	\$(5.8)
Level 3:						
Eversource	(79.7)	—	(79.7)	(92.3)	—	(92.3)
CL&P	(77.8)	—	(77.8)	(91.8)	—	(91.8)
NSTAR Electric	(1.9)	—	(1.9)	(0.5)	—	(0.5)
<u>Long-Term Derivative Liabilities:</u>						
Level 3:						
Eversource	\$(413.7)	\$—	\$(413.7)	\$(337.1)	\$—	\$(337.1)
CL&P	(412.8)	—	(412.8)	(336.2)	—	(336.2)
NSTAR Electric	(0.9)	—	(0.9)	(0.9)	—	(0.9)

(1) Amounts represent derivative assets and liabilities that Eversource elected to record net on the balance sheets. These amounts are subject to master netting agreements or similar agreements for which the right of offset exists.

The business activities that result in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2016, Eversource's and CL&P's derivative assets were exposed to counterparty credit risk. Of Eversource's and CL&P's derivative assets, \$76.2 million and \$70.0 million, respectively, were contracted with investment grade entities.

For further information on the fair value of derivative contracts, see Note 1H, "Summary of Significant Accounting Policies – Fair Value Measurements," and Note 1I, "Summary of Significant Accounting Policies – Derivative Accounting," to the financial statements.

Derivative Contracts At Fair Value with Offsetting Regulatory Amounts

Commodity Supply and Price Risk Management: As required by regulation, CL&P, along with UI, has capacity-related contracts with generation facilities. CL&P has a sharing agreement with UI, with 80 percent of the costs or benefits of each contract borne by or allocated to CL&P and 20 percent borne by or allocated to UI. The combined capacity of these contracts is 787 MW. The capacity contracts extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the capacity market price received in the ISO-NE capacity markets. In addition, CL&P has a contract to purchase 0.1 million MWh of energy per year through 2020.

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NSTAR Electric has a renewable energy contract to purchase 0.1 million MWh of energy per year through 2018 and a capacity-related contract to purchase up to 35 MW per year through 2019.

As of December 31, 2016 and 2015, Eversource had NYMEX financial contracts for natural gas futures in order to reduce variability associated with the purchase price of 9.2 million and 9.1 million MMBtu of natural gas, respectively.

For the years ended December 31, 2016, 2015 and 2014, there were losses of \$125.5 million and \$60.2 million and gains of \$134.4 million, respectively, deferred as regulatory costs, which reflect the change in fair value associated with Eversource's derivative contracts.

Credit Risk

Certain of Eversource's derivative contracts contain credit risk contingent provisions. These provisions require Eversource to maintain investment grade credit ratings from the major rating agencies and to post collateral for contracts in a net liability position over specified credit limits. As of December 31, 2015, Eversource had \$5.8 million of derivative contracts in a net liability position that were subject to credit risk contingent provisions and would have been required to post additional collateral of \$5.8 million if Eversource's unsecured debt credit ratings had been downgraded to below investment grade. As of December 31, 2016, Eversource had no derivative contracts in a net liability position that were subject to credit risk contingent provisions.

Fair Value Measurements of Derivative Instruments

Derivative contracts classified as Level 2 in the fair value hierarchy relate to the financial contracts for natural gas futures. Prices are obtained from broker quotes and are based on actual market activity. The contracts are valued using NYMEX natural gas prices. Valuations of these contracts also incorporate discount rates using the yield curve approach.

The fair value of derivative contracts classified as Level 3 utilizes significant unobservable inputs. The fair value is modeled using income techniques, such as discounted cash flow valuations adjusted for assumptions relating to exit price. Significant observable inputs for valuations of these contracts include energy and energy-related product prices in future years for which quoted prices in an active market exist. Fair value measurements categorized in Level 3 of the fair value hierarchy are prepared by individuals with expertise in valuation techniques, pricing of energy and energy-related products, and accounting requirements. The future power and capacity prices for periods that are not quoted in an active market or established at auction are based on available market data and are escalated based on estimates of inflation in order to address the full time period of the contract.

Valuations of derivative contracts using a discounted cash flow methodology include assumptions regarding the timing and likelihood of scheduled payments and also reflect non-performance risk, including credit, using the default probability approach based on the counterparty's credit rating for assets and the Company's credit rating for liabilities. Valuations incorporate estimates of premiums or discounts that would be required by a market participant to arrive at an exit price, using historical market transactions adjusted for the terms of the contract.

The following is a summary of Eversource's, including CL&P's and NSTAR Electric's, Level 3 derivative contracts and the range of the significant unobservable inputs utilized in the valuations over the duration of the contracts:

	As of December 31,							
	2016				2015			
	Range		Period Covered		Range		Period Covered	
<u>Capacity Prices:</u>								
Eversource	\$ 5.50	— 8.70	per kW-Month	2020 - 2026	\$ 10.81	— 15.82	per kW-Month	2016 - 2026
CL&P	5.50	— 8.70	per kW-Month	2020 - 2026	10.81	— 12.60	per kW-Month	2019 - 2026
<u>Forward Reserve:</u>								
Eversource, CL&P	\$ 1.40	— 2.00	per kW-Month	2017 - 2024	\$2.00		per kW-Month	2016 - 2024
<u>REC Prices:</u>								
Eversource, NSTAR Electric	\$ 24	— 29	per REC	2017 - 2018	\$ 45	— 51	per REC	2016 - 2018

Exit price premiums of 3 percent through 20 percent are also applied on these contracts and reflect the uncertainty and illiquidity premiums that would be required based on the most recent market activity available for similar type contracts.

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Valuations using significant unobservable inputs: The following table presents changes in the Level 3 category of derivative assets and derivative liabilities measured at fair value on a recurring basis. The derivative assets and liabilities are presented on a net basis.

<i>(Millions of Dollars)</i>	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>
<u>Derivatives, Net:</u>			
Fair Value as of January 1, 2015	\$(415.4)	\$(410.9)	\$(4.5)
Net Realized/Unrealized Losses Included in Regulatory Assets and Liabilities	(52.1)	(51.3)	(0.8)
Settlements	86.6	81.4	5.2
Fair Value as of December 31, 2015	<u>\$(380.9)</u>	<u>\$(380.8)</u>	<u>\$(0.1)</u>
Net Realized/Unrealized Losses Included in Regulatory Assets and Liabilities	(130.7)	(122.7)	(8.0)
Settlements	88.3	83.0	5.3
Fair Value as of December 31, 2016	<u>\$(423.3)</u>	<u>\$(420.5)</u>	<u>\$(2.8)</u>

Significant increases or decreases in future energy or capacity prices in isolation would decrease or increase, respectively, the fair value of the derivative liability. Any increases in risk premiums would increase the fair value of the derivative liability. Changes in these fair values are recorded as a regulatory asset or liability and do not impact net income.

5. MARKETABLE SECURITIES

Eversource maintains trusts that hold marketable securities to fund certain non-qualified executive benefits. These trusts are not subject to regulatory oversight by state or federal agencies. CYAPC and YAEC maintain legally restricted trusts, each of which holds marketable securities, to fund the spent nuclear fuel removal obligations of their nuclear fuel storage facilities.

Trading Securities: Eversource has elected to record certain equity securities as trading securities, with the changes in fair values recorded in Other Income, Net on the statements of income. As of December 31, 2016 and 2015, these securities were classified as Level 1 in the fair value hierarchy and totaled \$9.6 million and \$14.2 million, respectively. For the years ended December 31, 2016, 2015 and 2014, net gains on these securities of \$0.6 million, \$2.0 million and \$1.9 million, respectively, were recorded in Other Income, Net on the statements of income. Dividend income is recorded in Other Income, Net when dividends are declared.

Available-for-Sale Securities: The following is a summary of available-for-sale securities, which are recorded at fair value and are included in current and long-term Marketable Securities on the balance sheets.

<i>(Millions of Dollars)</i>	<u>As of December 31,</u>							
	<u>2016</u>				<u>2015</u>			
	<u>Amortized Cost</u>	<u>Pre-Tax Unrealized Gains</u>	<u>Pre-Tax Unrealized Losses</u>	<u>Fair Value</u>	<u>Amortized Cost</u>	<u>Pre-Tax Unrealized Gains</u>	<u>Pre-Tax Unrealized Losses</u>	<u>Fair Value</u>
Eversource								
Debt Securities	\$296.2	\$1.1	\$(2.1)	\$295.2	\$256.5	\$4.5	\$(0.6)	\$260.4
Equity Securities	203.3	62.3	(1.2)	264.4	215.3	59.2	(3.4)	271.1

Eversource's debt and equity securities include CYAPC's and YAEC's marketable securities held in nuclear decommissioning trusts of \$466.7 million and \$436.9 million as of December 31, 2016 and 2015, respectively. Unrealized gains and losses for these nuclear decommissioning trusts are recorded in Marketable Securities with the corresponding offset to Other Long-Term Liabilities on the balance sheets, with no impact on the statements of income.

Unrealized Losses and Other-than-Temporary Impairment: There have been no significant unrealized losses, other-than-temporary impairments or credit losses in 2016 or 2015. Factors considered in determining whether a credit loss exists include the duration and severity of the impairment, adverse conditions specifically affecting the issuer, and the payment history, ratings and rating changes of the security. For asset-backed debt securities, underlying collateral and expected future cash flows are also evaluated.

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Realized Gains and Losses: Realized gains and losses on available-for-sale securities are recorded in Other Income, Net for Eversource's benefit trust and are offset in Other Long-Term Liabilities for CYAPC and YAEC. Eversource utilizes the specific identification basis method for the Eversource benefit trust, and the average cost basis method for the CYAPC and YAEC nuclear decommissioning trusts to compute the realized gains and losses on the sale of available-for-sale securities.

Contractual Maturities: As of December 31, 2016, the contractual maturities of available-for-sale debt securities were as follows:

<i>Eversource</i> (Millions of Dollars)	Amortized Cost	Fair Value
Less than one year ⁽¹⁾	\$60.5	\$60.3
One to five years	45.4	45.8
Six to ten years	59.7	58.3
Greater than ten years	130.6	130.8
Total Debt Securities	\$296.2	\$295.2

(1) Amounts in the Less than one year category include securities in the CYAPC and YAEC nuclear decommissioning trusts, which are restricted and are classified in long-term Marketable Securities on the balance sheets.

Fair Value Measurements: The following table presents the marketable securities recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

<i>Eversource</i> (Millions of Dollars)	As of December 31,	
	2016	2015
Level 1:		
Mutual Funds and Equities	\$274.0	\$285.3
Money Market Funds	54.8	26.9
Total Level 1	\$328.8	\$312.2
Level 2:		
U.S. Government Issued Debt Securities (Agency and Treasury)	\$63.0	\$46.6
Corporate Debt Securities	41.1	43.9
Asset-Backed Debt Securities	18.5	20.0
Municipal Bonds	107.5	111.4
Other Fixed Income Securities	10.3	11.6
Total Level 2	\$240.4	\$233.5
Total Marketable Securities	\$569.2	\$545.7

U.S. government issued debt securities are valued using market approaches that incorporate transactions for the same or similar bonds and adjustments for yields and maturity dates. Corporate debt securities are valued using a market approach, utilizing recent trades of the same or similar instrument and also incorporating yield curves, credit spreads and specific bond terms and conditions. Asset-backed debt securities include collateralized mortgage obligations, commercial mortgage backed securities, and securities collateralized by auto loans, credit card loans or receivables. Asset-backed debt securities are valued using recent trades of similar instruments, prepayment assumptions, yield curves, issuance and maturity dates, and tranche information. Municipal bonds are valued using a market approach that incorporates reported trades and benchmark yields. Other fixed income securities are valued using pricing models, quoted prices of securities with similar characteristics, and discounted cash flows.

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7. SHORT-TERM DEBT

Short-Term Debt Borrowing Limits: The amount of short-term borrowings that may be incurred by CL&P, NSTAR Electric, WMECO and NPT is subject to periodic approval by the FERC. As a result of the NHPUC having jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings. On June 16, 2015, the FERC granted authorization that allows CL&P and WMECO to incur total short-term borrowings up to a maximum of \$600 million and \$300 million, respectively, through December 31, 2017. On August 8, 2016, the FERC granted authorization to allow NSTAR Electric to issue total short-term debt securities in an aggregate principal amount not to exceed \$655 million outstanding at any one time, through October 23, 2018. On November 3, 2016, FERC authorized NPT to issue up to an aggregate of \$800 million in short-term debt and long-term debt through December 31, 2018.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant plus an additional \$60 million until further ordered by the NHPUC. As of December 31, 2016, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus \$60 million totaled approximately \$349 million.

CL&P's certificate of incorporation contains preferred stock provisions restricting the amount of unsecured debt that CL&P may incur, including limiting unsecured indebtedness with a maturity of less than 10 years to 10 percent of total capitalization. As of December 31, 2016, CL&P had \$557.6 million of unsecured debt capacity available under this authorization.

Yankee Gas and NSTAR Gas are not required to obtain approval from any state or federal authority to incur short-term debt.

Commercial Paper Programs and Credit Agreements: Eversource parent has a \$1.45 billion commercial paper program allowing Eversource parent to issue commercial paper as a form of short-term debt. As of December 31, 2016 and 2015, Eversource parent had approximately \$1.0 billion and approximately \$1.1 billion, respectively, in short-term borrowings outstanding under the Eversource parent commercial paper program, leaving \$428.0 million and \$351.5 million of available borrowing capacity as of December 31, 2016 and 2015, respectively. The weighted-average interest rate on these borrowings as of December 31, 2016 and 2015 was 0.88 percent and 0.72 percent, respectively. As of December 31, 2016, there were intercompany loans from Eversource parent of \$80.1 million to CL&P, \$160.9 million to PSNH, and \$51.0 million to WMECO. As of December 31, 2015, there were intercompany loans from Eversource parent of \$277.4 million to CL&P, \$231.3 million to PSNH and \$143.4 million to WMECO. Eversource parent, CL&P, PSNH, WMECO, NSTAR Gas and Yankee Gas are parties to a five-year \$1.45 billion revolving credit facility. Effective September 26, 2016, the revolving credit facility's termination date was extended for one additional year to September 4, 2021. The revolving credit facility serves to backstop Eversource parent's \$1.45 billion commercial paper program. There were no borrowings outstanding on the revolving credit facility as of December 31, 2016 or 2015.

NSTAR Electric has a \$450 million commercial paper program allowing NSTAR Electric to issue commercial paper as a form of short-term debt. As of December 31, 2016 and 2015, NSTAR Electric had \$126.5 million and \$62.5 million, respectively, in short-term borrowings outstanding under its commercial paper program, leaving \$323.5 million and \$387.5 million of available borrowing capacity as of December 31, 2016 and 2015, respectively. The weighted-average interest rate on these borrowings as of December 31, 2016 and 2015 was 0.71 percent and 0.40 percent, respectively. NSTAR Electric is a party to a five-year \$450 million revolving credit facility. Effective September 26, 2016, the revolving credit facility's termination date was extended for one additional year to September 4, 2021. The revolving credit facility serves to backstop NSTAR Electric's \$450 million commercial paper program. There were no borrowings outstanding on the revolving credit facility as of December 31, 2016 or 2015.

Amounts outstanding under the commercial paper programs are included in Notes Payable for Eversource and NSTAR Electric and are classified in current liabilities on the balance sheets as all borrowings are outstanding for no more than 364 days at one time. Intercompany loans from Eversource parent to CL&P, PSNH and WMECO are included in Notes Payable to Eversource Parent and are classified in current liabilities on their respective balance sheets. Intercompany loans from Eversource to CL&P, PSNH and WMECO are eliminated in consolidation on Eversource's balance sheets.

Under the credit facilities described above, Eversource and its subsidiaries must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. As of December 31, 2016 and 2015, Eversource and its subsidiaries were in compliance with these covenants. If Eversource or its subsidiaries were not in compliance with these covenants, an event of default would occur requiring all outstanding borrowings by such borrower to be repaid and additional borrowings by such borrower would not be permitted under its respective credit facility.

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Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

8. LONG-TERM DEBT

Details of long-term debt outstanding are as follows:

CL&P

(Millions of Dollars)

	As of December 31,	
	2016	2015
First Mortgage Bonds:		
7.875% 1994 Series D due 2024	\$139.8	\$139.8
5.750% 2004 Series B due 2034	130.0	130.0
5.625% 2005 Series B due 2035	100.0	100.0
6.350% 2006 Series A due 2036	250.0	250.0
5.375% 2007 Series A due 2017	150.0	150.0
5.750% 2007 Series B due 2037	150.0	150.0
5.750% 2007 Series C due 2017	100.0	100.0
6.375% 2007 Series D due 2037	100.0	100.0
5.650% 2008 Series A due 2018	300.0	300.0
5.500% 2009 Series A due 2019	250.0	250.0
2.500% 2013 Series A due 2023	400.0	400.0
4.300% 2014 Series A due 2044	250.0	250.0
4.150% 2015 Series A due 2045	350.0	350.0
Total First Mortgage Bonds	<u>2,669.8</u>	<u>2,669.8</u>
Pollution Control Revenue Bonds:		
4.375% Fixed Rate Tax Exempt due 2028	120.5	120.5
Less Amounts due Within One Year	(250.0)	—
Unamortized Premiums and Discounts, Net	(10.0)	(10.7)
Unamortized Debt Issuance Costs	(14.3)	(15.9)
CL&P Long-Term Debt	<u>\$2,516.0</u>	<u>\$2,763.7</u>

NSTAR Electric

(Millions of Dollars)

	As of December 31,	
	2016	2015
Debentures:		
5.750% due 2036	\$200.0	\$200.0
5.625% due 2017	400.0	400.0
5.500% due 2040	300.0	300.0
2.375% due 2022	400.0	400.0
Variable Rate due 2016 (0.6036% as of December 31, 2015)	—	200.0
4.400% due 2044	300.0	300.0
3.250% due 2025	250.0	250.0
2.700% due 2026	250.0	—
Total Debentures	<u>2,100.0</u>	<u>2,050.0</u>
Less Amounts due Within One Year	(400.0)	(200.0)
Unamortized Premiums and Discounts, Net	(9.1)	(8.5)
Unamortized Debt Issuance Costs	(12.8)	(11.7)
NSTAR Electric Long-Term Debt	<u>\$1,678.1</u>	<u>\$1,829.8</u>

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PSNH
(Millions of Dollars)

	As of December 31,	
	2016	2015
First Mortgage Bonds:		
5.600% Series M due 2035	\$50.0	\$50.0
6.150% Series N due 2017	70.0	70.0
6.000% Series O due 2018	110.0	110.0
4.500% Series P due 2019	150.0	150.0
4.050% Series Q due 2021	122.0	122.0
3.200% Series R due 2021	160.0	160.0
3.500% Series S due 2023	325.0	325.0
Total First Mortgage Bonds	<u>987.0</u>	<u>987.0</u>
Pollution Control Revenue Bonds:		
Adjustable Rate Tax Exempt Series A due 2021 (1.138% and 0.193% as of December 31, 2016 and 2015, respectively)	89.3	89.3
Less Amounts due Within One Year	(70.0)	—
Unamortized Premiums and Discounts, Net	0.1	0.1
Unamortized Debt Issuance Costs	<u>(4.4)</u>	<u>(5.4)</u>
PSNH Long-Term Debt	<u>\$ 1,002.0</u>	<u>\$ 1,071.0</u>

WMECO
(Millions of Dollars)

	As of December 31,	
	2016	2015
Notes:		
5.900% Senior Notes Series B due 2034	\$50.0	\$50.0
6.700% Senior Notes Series D due 2037	40.0	40.0
5.100% Senior Notes Series E due 2020	95.0	95.0
3.500% Senior Notes Series F due 2021	250.0	250.0
3.880% Senior Notes Series G due 2023	80.0	80.0
2.750% Senior Notes Series H due 2026	50.0	—
Total Notes	<u>565.0</u>	<u>515.0</u>
Unamortized Premiums and Discounts, Net	4.2	5.2
Unamortized Debt Issuance Costs	<u>(2.7)</u>	<u>(2.9)</u>
WMECO Long-Term Debt	<u>\$ 566.5</u>	<u>\$ 517.3</u>

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OTHER

(Millions of Dollars)

	As of December 31,	
	2016	2015
Yankee Gas - First Mortgage Bonds:		
8.480% Series B due 2022	\$20.0	\$20.0
5.260% Series H due 2019	50.0	50.0
5.350% Series I due 2035	50.0	50.0
6.900% Series J due 2018	100.0	100.0
4.870% Series K due 2020	50.0	50.0
4.820% Series L due 2044	100.0	100.0
3.350% Series M due 2025	75.0	75.0
Total First Mortgage Bonds	445.0	445.0
Unamortized Premium	0.4	0.4
Unamortized Debt Issuance Costs	(1.5)	(1.7)
Yankee Gas Long-Term Debt	443.9	443.7
NSTAR Gas - First Mortgage Bonds:		
9.950% Series J due 2020	25.0	25.0
7.110% Series K due 2033	35.0	35.0
7.040% Series M due 2017	25.0	25.0
4.460% Series N due 2020	125.0	125.0
4.350% Series O due 2045	100.0	100.0
Total First Mortgage Bonds	310.0	310.0
Less Amounts due Within One Year	(25.0)	—
Unamortized Debt Issuance Costs	(0.7)	(0.8)
NSTAR Gas Long-Term Debt	284.3	309.2
Eversource Parent - Notes and Debentures:		
4.500% Debentures due 2019	350.0	350.0
1.450% Senior Notes Series E due 2018	300.0	300.0
2.800% Senior Notes Series F due 2023	450.0	450.0
1.600% Senior Notes Series G due 2018	150.0	150.0
3.150% Senior Notes Series H due 2025	300.0	300.0
2.500% Senior Notes Series I due 2021	250.0	—
3.350% Senior Notes Series J due 2026	250.0	—
Total Eversource Parent Notes and Debentures	2,050.0	1,550.0
Pre-1983 Spent Nuclear Fuel Obligation (CYAPC)	180.0	179.5
Fair Value Adjustment ⁽¹⁾	144.6	173.5
Less Fair Value Adjustment - Current Portion ⁽¹⁾	(28.9)	(28.9)
Unamortized Premiums and Discounts, Net	(2.2)	(1.3)
Unamortized Debt Issuance Costs	(4.9)	(1.9)
Total Other Long-Term Debt	\$3,066.8	\$2,623.8
Total Eversource Long-Term Debt	\$8,829.4	\$8,805.6

- (1) The fair value adjustment amount is the purchase price adjustment, net of amortization, required to record the NSTAR long-term debt at fair value on the date of the 2012 merger.

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Long-Term Debt Issuances: In March 2016, Eversource parent issued \$250 million of 2.50 percent Series I Senior Notes due to mature in 2021 and \$250 million of 3.35 percent Series J Senior Notes due to mature in 2026. The proceeds, net of issuance costs, were used to repay short-term borrowings under the Eversource parent commercial paper program.

In May 2016, NSTAR Electric issued \$250 million of 2.70 percent debentures, due to mature in 2026. The proceeds, net of issuance costs, were used to repay short-term borrowings under the NSTAR Electric commercial paper program and fund capital expenditures and working capital.

In June 2016, WMECO issued \$50 million of 2.75 percent Series H Senior Notes, due to mature in 2026. The proceeds, net of issuance costs, were used to repay short-term borrowings.

Long-Term Debt Repayments: In May 2016, NSTAR Electric repaid at maturity \$200 million variable rate debentures, using short term borrowings.

Debt Issuance Authorizations: On November 3, 2016, FERC authorized NPT to issue up to an aggregate of \$800 million in short-term debt and long-term debt through December 31, 2018. On December 28, 2016, PURA approved Yankee Gas' request to extend the authorization period for issuance of up to \$125 million in long-term debt from December 31, 2016 to December 31, 2017. On January 4, 2017, PURA approved CL&P's request for authorization up to \$1.325 billion in long-term debt through December 31, 2020.

Long-Term Debt Provisions: The utility plant of CL&P, PSNH, Yankee Gas and NSTAR Gas is subject to the lien of each company's respective first mortgage bond indenture. The Eversource parent, NSTAR Electric and WMECO debt is unsecured. Additionally, the long-term debt agreements provide that Eversource and certain of its subsidiaries must comply with certain covenants as are customarily included in such agreements, including equity requirements for WMECO and NSTAR Gas. Under the equity requirements, WMECO must maintain a certain consolidated indebtedness to capitalization ratio as of the end of any fiscal quarter and NSTAR Gas' outstanding long-term debt must not exceed equity.

CL&P's obligation to repay the PCRBs is secured by first mortgage bonds. The first mortgage bonds contain similar terms and provisions as the applicable series of PCRBs. If CL&P fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBs) would have rights under the first mortgage bonds. CL&P's tax-exempt PCRBs will be subject to redemption at par on or after September 1, 2021. All other long-term debt securities are subject to make-whole provisions.

PSNH's obligation to repay the PCRBs is secured by first mortgage bonds and bond insurance. The first mortgage bonds contain similar terms and provisions as the PCRBs. If PSNH fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBs) would have rights under the first mortgage bonds. The PSNH Series A tax-exempt PCRBs are currently callable at 100 percent of par. The PCRBs bear interest at a rate that is periodically set pursuant to auctions. PSNH is not obligated to purchase these PCRBs, which mature in 2021, from the remarketing agent.

WMECO and Yankee Gas have certain long-term debt agreements that contain cross-default provisions. No other debt issuances contain cross-default provisions as of December 31, 2016.

Pre-1983 Spent Nuclear Fuel Obligation: Under the Nuclear Waste Policy Act of 1982, the DOE is responsible for the selection and development of repositories for, and the disposal of, spent nuclear fuel and high-level radioactive waste. CYAPC is obligated to pay the DOE for the costs to dispose of spent nuclear fuel and high-level radioactive waste generated prior to April 7, 1983 (pre-1983 Spent Nuclear Fuel) and recorded an accrual for the full liability thereof to the DOE. This liability accrues interest costs at the 3-month Treasury bill yield rate. For nuclear fuel used to generate electricity prior to April 7, 1983, payment may be made any time prior to the first delivery of spent fuel to the DOE. Fees for disposal of nuclear fuel burned on or after April 7, 1983 were billed to member companies and paid to the DOE.

As a result of consolidating CYAPC, Eversource has consolidated \$180.0 million and \$179.5 million, respectively, in pre-1983 spent nuclear fuel obligations to the DOE, which include accumulated interest costs of \$131.2 million and \$130.7 million as of December 31, 2016 and 2015, respectively. CYAPC maintains a trust to fund amounts due to the DOE for the disposal of pre-1983 spent nuclear fuel. For further information, see Note 5, "Marketable Securities," to the financial statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Long-Term Debt Maturities: Long-term debt maturities on debt outstanding for the years 2017 through 2021 and thereafter are shown below. These amounts exclude the CYAPC pre-1983 spent nuclear fuel obligation, net unamortized premiums, discounts and debt issuance costs, and other fair value adjustments as of December 31, 2016:

<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
2017	\$745.0	\$250.0	\$400.0	\$70.0	\$—
2018	960.0	300.0	—	110.0	—
2019	800.0	250.0	—	150.0	—
2020	295.0	—	—	—	95.0
2021	871.3	—	—	371.3	250.0
Thereafter	5,665.3	1,990.3	1,700.0	375.0	220.0
Total	\$9,336.6	\$2,790.3	\$2,100.0	\$1,076.3	\$565.0

9. EMPLOYEE BENEFITS

A. Pension Benefits and Postretirement Benefits Other Than Pensions

Eversource Service sponsors a defined benefit retirement plan (the "Pension Plan") that covers eligible employees, including, among others, employees of CL&P, NSTAR Electric, PSNH and WMECO. The Pension Plan is subject to the provisions of ERISA, as amended by the PPA of 2006. Eversource's policy is to annually fund the Pension Plan in an amount at least equal to an amount that will satisfy all federal funding requirements. In addition to the Pension Plan, Eversource maintains SERP Plans, sponsored by Eversource Service, which provide benefits in excess of Internal Revenue Code limitations to eligible participants consisting of current and retired employees.

Eversource Service also sponsored a defined benefit postretirement plan (PBOP) that provided certain benefits, primarily medical, dental and life insurance to eligible employees that met certain age and service eligibility requirements. In August 2016, the Company amended its PBOP Plan, which standardized separate benefit structures that existed within the plan and made other benefit changes. The new plan provides life insurance and a health reimbursement arrangement created for the purpose of reimbursing retirees and dependents for health insurance premiums and certain medical expenses. The benefits provided under the PBOP Plan are not vested and the Company has the right to modify any benefit provision subject to applicable laws at that time. Eversource annually funds postretirement costs through tax deductible contributions to external trusts.

Because the Regulated companies recover the retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of recording an adjustment to Accumulated Other Comprehensive Income/(Loss) for the funded status of the Pension, SERP and PBOP Plans. Regulatory accounting is also applied to the portions of the Eversource Service costs that support the Regulated companies, as these costs are also recovered from customers. Adjustments to the Pension and PBOP Plans funded status for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income/(Loss). For further information, see Note 2, "Regulatory Accounting," and Note 15, "Accumulated Other Comprehensive Income/(Loss)," to the financial statements.

The difference between the actual return and calculated expected return on plan assets for the Pension and PBOP Plans is reflected as a component of unrecognized actuarial gains or losses, which are recorded in Regulatory Assets or Accumulated Other Comprehensive Income/(Loss). Unrecognized actuarial gains or losses are amortized as a component of pension and PBOP expense over the estimated average future employee service period.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Pension and SERP Plans: The Pension and SERP Plans are accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plans. Although Eversource maintains marketable securities in a benefit trust, the SERP Plans do not contain any assets. For further information, see Note 5, "Marketable Securities," to the financial statements. The following tables provide information on the Pension and SERP Plan benefit obligations, fair values of Pension Plan assets, and funded status:

Eversource <i>(Millions of Dollars)</i>	<u>Pension and SERP</u>	
	<u>As of December 31,</u>	
	<u>2016</u>	<u>2015</u>
<u>Change in Benefit Obligation:</u>		
Benefit Obligation as of Beginning of Year	\$(5,080.1)	\$(5,486.2)
Plan Amendment	(9.0)	—
Service Cost	(75.0)	(91.4)
Interest Cost	(185.5)	(227.0)
Actuarial Gain/(Loss)	(151.8)	331.5
Benefits Paid – Pension	254.0	238.5
Benefits Paid - Lump Sum	—	149.5
Benefits Paid – SERP	5.1	5.0
Benefit Obligation as of End of Year	<u>\$(5,242.3)</u>	<u>\$(5,080.1)</u>
<u>Change in Pension Plan Assets:</u>		
Fair Value of Pension Plan Assets as of Beginning of Year	\$3,905.4	\$4,126.5
Employer Contributions	146.2	154.6
Actual Return on Pension Plan Assets	278.4	12.3
Benefits Paid	(254.0)	(238.5)
Benefits Paid - Lump Sum	—	(149.5)
Fair Value of Pension Plan Assets as of End of Year	<u>\$4,076.0</u>	<u>\$3,905.4</u>
Funded Status as of December 31 st	<u>\$(1,166.3)</u>	<u>\$(1,174.7)</u>

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	Pension and SERP							
	As of December 31, 2016				As of December 31, 2015			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
<i>(Millions of Dollars)</i>								
<u>Change in Benefit Obligation:</u>								
Benefit Obligation as of Beginning of Year	\$(1,157.6)	\$(949.7)	\$(547.6)	\$(237.6)	\$(1,230.1)	\$(982.6)	\$(580.7)	\$(249.4)
Plan Amendment	—	(2.8)	—	—	—	—	—	—
Change due to transfer of employees	8.8	(0.6)	2.4	1.9	(4.6)	6.2	(1.9)	(1.3)
Service Cost	(18.8)	(13.2)	(9.9)	(3.1)	(24.7)	(14.9)	(12.1)	(4.3)
Interest Cost	(41.6)	(33.8)	(20.7)	(8.4)	(51.1)	(40.2)	(24.3)	(10.4)
Actuarial Gain/(Loss)	(23.9)	(33.3)	(21.5)	(3.9)	77.8	34.1	38.9	12.6
Benefits Paid – Pension	62.6	53.8	24.9	13.2	60.2	47.6	23.2	12.7
Benefits Paid - Lump Sum	—	—	—	—	14.5	—	9.1	2.5
Benefits Paid – SERP	0.3	0.2	0.2	—	0.4	0.1	0.2	—
Benefit Obligation as of End of Year	<u>\$(1,170.2)</u>	<u>\$(979.4)</u>	<u>\$(572.2)</u>	<u>\$(237.9)</u>	<u>\$(1,157.6)</u>	<u>\$(949.7)</u>	<u>\$(547.6)</u>	<u>\$(237.6)</u>
<u>Change in Pension Plan Assets:</u>								
Fair Value of Pension Plan Assets as of Beginning of Year	\$913.5	\$832.9	\$470.5	\$220.8	\$980.8	\$879.0	\$498.4	\$234.0
Change due to transfer of employees	(8.8)	0.6	(2.4)	(1.9)	4.6	(6.2)	1.9	1.3
Employer Contributions	0.4	28.4	17.1	—	—	5.0	1.0	—
Actual Return on Pension Plan Assets	63.0	59.2	33.7	15.3	2.8	2.7	1.5	0.7
Benefits Paid	(62.6)	(53.8)	(24.9)	(13.2)	(60.2)	(47.6)	(23.2)	(12.7)
Benefits Paid - Lump Sum	—	—	—	—	(14.5)	—	(9.1)	(2.5)
Fair Value of Pension Plan Assets as of End of Year	<u>\$905.5</u>	<u>\$867.3</u>	<u>\$494.0</u>	<u>\$221.0</u>	<u>\$913.5</u>	<u>\$832.9</u>	<u>\$470.5</u>	<u>\$220.8</u>
Funded Status as of December 31 st	<u>\$(264.7)</u>	<u>\$(112.1)</u>	<u>\$(78.2)</u>	<u>\$(16.9)</u>	<u>\$(244.1)</u>	<u>\$(116.8)</u>	<u>\$(77.1)</u>	<u>\$(16.8)</u>

In 2016, there was a decrease in the discount rate used to calculate the funded status of the Eversource pension liability, which resulted in an increase to Eversource's pension liability of approximately \$177 million, partially offset by a revised scale for the mortality table resulting in a decrease to Eversource's pension liability of approximately \$32 million as of December 31, 2016. In December 2016, Eversource amended its pension plan to adjust the calculation of lump sum payments or annuity payments for certain employees. This amendment resulted in an increase to the liability of \$9 million as of December 31, 2016.

In 2015, there was an increase in the discount rate used to calculate the funded status and a revised scale for the mortality table for the Eversource pension liability, resulting in a decrease of the estimated benefits to be provided to plan participants and a decrease to Eversource's liability of approximately \$267 million and \$48 million, respectively, as of December 31, 2015. In August 2015, Eversource made a total lump-sum payout of \$149.5 million, which reduced the projected benefit obligation and Pension Plan assets by a corresponding amount. The lump-sum payment had no impact on the net Accrued Pension Liability reflected on the Eversource, CL&P, PSNH and WMECO balance sheets as of December 31, 2015.

The pension and SERP Plans' funded status includes the current portion of the SERP liability totaling \$24.8 million and \$6.6 million as of December 31, 2016 and 2015, respectively, which is included in Other Current Liabilities on the accompanying balance sheets.

As of December 31, 2016 and 2015, the accumulated benefit obligation for the Pension and SERP Plans is as follows:

<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
2016	\$4,829.6	\$1,065.2	\$904.8	\$518.9	\$220.0
2015	4,733.2	1,062.7	888.8	506.4	222.3

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following actuarial assumptions were used in calculating the Pension and SERP Plans' year end funded status:

	Pension and SERP			
	As of December 31,			
	2016		2015	
Discount Rate	4.01%	— 4.33%	4.21%	— 4.60%
Compensation/Progression Rate	3.50%		3.50%	

Pension and SERP Expense: Eversource charges net periodic pension expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year.

Effective January 1, 2016, the Company refined its method of estimating the discount rate for the service and interest cost components of Pension expense from the yield-curve approach to the spot rate methodology, which provides a more precise measurement by matching projected cash flows to the corresponding spot rates on the yield curve. Historically, these components were estimated using the same weighted-average discount rate as for the funded status. The total pre-tax benefit of this change on Pension expense, prior to the capitalized portion and amounts deferred and recovered through rate reconciliation mechanisms, for the year ended December 31, 2016 was approximately \$46 million.

The components of net periodic benefit expense for the Pension and SERP Plans are shown below. The net periodic benefit expense and the intercompany allocations, less the capitalized portion of pension and SERP amounts, are included in Operations and Maintenance expense on the statements of income. Capitalized pension amounts relate to employees working on capital projects and are included in Property, Plant and Equipment, Net on the balance sheets. Pension and SERP expense reflected in the statements of cash flows for CL&P, NSTAR Electric, PSNH and WMECO does not include the intercompany allocations or the corresponding capitalized portion, as these amounts are cash settled on a short-term basis.

<i>(Millions of Dollars)</i>	Pension and SERP				
	For the Year Ended December 31, 2016				
	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Service Cost	\$75.0	\$18.8	\$13.2	\$9.9	\$3.1
Interest Cost	185.5	41.6	33.8	20.7	8.4
Expected Return on Pension Plan Assets	(317.9)	(72.1)	(67.6)	(38.6)	(17.5)
Actuarial Loss	125.7	25.4	34.4	9.9	5.5
Prior Service Cost	3.6	1.5	—	0.5	0.3
Total Net Periodic Benefit Expense/(Income)	\$71.9	\$15.2	\$13.8	\$2.4	\$(0.2)
Intercompany Allocations	N/A	\$13.8	\$8.9	\$4.0	\$2.5
Capitalized Pension Expense	\$22.1	\$9.3	\$7.6	\$1.4	\$0.4

<i>(Millions of Dollars)</i>	Pension and SERP				
	For the Year Ended December 31, 2015				
	Eversource (1)	CL&P	NSTAR Electric	PSNH (1)	WMECO
Service Cost	\$91.4	\$24.7	\$14.9	\$12.1	\$4.3
Interest Cost	227.0	51.1	40.2	24.3	10.4
Expected Return on Pension Plan Assets	(335.9)	(78.9)	(70.0)	(40.4)	(18.9)
Actuarial Loss	148.5	32.2	35.8	11.6	6.4
Prior Service Cost/(Credit)	3.7	1.5	(0.1)	0.5	0.3
Total Net Periodic Benefit Expense	\$134.7	\$30.6	\$20.8	\$8.1	\$2.5
Intercompany Allocations	N/A	\$22.5	\$13.6	\$6.7	\$4.4
Capitalized Pension Expense	\$41.0	\$18.8	\$11.4	\$3.5	\$1.9

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NOTES TO FINANCIAL STATEMENTS (Continued)

<i>(Millions of Dollars)</i>	Pension and SERP				
	For the Year Ended December 31, 2014				
	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Service Cost	\$79.9	\$20.2	\$13.6	\$9.7	\$3.5
Interest Cost	225.7	50.5	41.3	23.8	10.3
Expected Return on Pension Plan Assets	(310.8)	(75.4)	(63.0)	(38.1)	(17.9)
Actuarial Loss	128.4	33.7	23.5	11.6	6.9
Prior Service Cost	4.4	1.8	—	0.7	0.4
Total Net Periodic Benefit Expense	\$127.6	\$30.8	\$15.4	\$7.7	\$3.2
Intercompany Allocations	N/A	\$26.7	\$10.4	\$7.6	\$5.1
Capitalized Pension Expense	\$35.2	\$17.6	\$7.9	\$3.0	\$2.4

(1) Amounts exclude \$3.2 million for the year ended December 31, 2015 that represent amounts included in other deferred debits.

The following actuarial assumptions were used to calculate Pension and SERP expense amounts:

	Pension and SERP						
	For the Years Ended December 31,						
	2016		2015		2014		
Discount Rate	3.27%	—	4.89%	4.20%	4.85%	—	5.03%
Expected Long-Term Rate of Return	8.25%		8.25%		8.25%		
Compensation/Progression Rate	3.50%		3.50%		3.50%	—	4.00%

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and Other Comprehensive Income ("OCI") as well as amounts in Regulatory Assets and OCI that were reclassified as net periodic benefit expense during the years presented:

<i>(Millions of Dollars)</i>	Regulatory Assets		OCI	
	For the Years Ended December 31,			
	2016	2015	2016	2015
Actuarial Losses/(Gains) Arising During the Year	\$184.6	\$(2.0)	\$6.8	\$(6.2)
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(119.9)	(142.3)	(5.8)	(6.2)
Prior Service Cost Arising During the Year	7.1	—	1.9	—
Prior Service Cost Reclassified as Net Periodic Benefit Expense	(3.4)	(3.5)	(0.2)	(0.2)

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Loss amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2016 and 2015, as well as the amounts that are expected to be recognized as components in 2017:

<i>(Millions of Dollars)</i>	Regulatory Assets as of December 31,		Expected 2017 Expense	AOCL as of December 31,		Expected 2017 Expense
	2016	2015		2016	2015	
Actuarial Loss	\$1,732.3	\$1,667.6	\$128.5	\$82.1	\$81.1	\$5.8
Prior Service Cost	13.4	9.7	4.1	2.3	0.6	0.2

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NOTES TO FINANCIAL STATEMENTS (Continued)

PBOP Plan: The PBOP Plan is accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plan. The following tables provide information on the PBOP Plan benefit obligations, fair values of plan assets, and funded status:

	PBOP	
	As of December 31,	
	2016	2015
Eversource (Millions of Dollars)		
<u>Change in Benefit Obligation:</u>		
Benefit Obligation as of Beginning of Year	\$(1,051.4)	\$(1,147.9)
Plan Amendment	244.0	—
Service Cost	(12.2)	(16.3)
Interest Cost	(32.9)	(47.2)
Actuarial Gain/(Loss)	(17.7)	106.0
Benefits Paid	60.2	54.0
Benefit Obligation as of End of Year	<u>\$(810.0)</u>	<u>\$(1,051.4)</u>
<u>Change in Plan Assets:</u>		
Fair Value of Plan Assets as of Beginning of Year	\$812.2	\$862.6
Actual Return on Plan Assets	51.3	(4.3)
Employer Contributions	12.5	7.9
Benefits Paid	(60.2)	(54.0)
Fair Value of Plan Assets as of End of Year	<u>\$815.8</u>	<u>\$812.2</u>
Funded Status as of December 31st	<u>\$5.8</u>	<u>\$(239.2)</u>

	PBOP							
	As of December 31,							
	2016				2015			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
(Millions of Dollars)								
<u>Change in Benefit Obligation:</u>								
Benefit Obligation as of Beginning of Year	\$(164.0)	\$(412.8)	\$(88.5)	\$(34.4)	\$(173.9)	\$(468.7)	\$(91.8)	\$(36.6)
Plan Amendment	(12.5)	195.3	(6.7)	(1.7)	—	—	—	—
Change due to transfer of employees	1.3	0.3	0.3	0.2	0.1	2.3	(0.3)	—
Service Cost	(2.0)	(3.0)	(1.3)	(0.4)	(2.1)	(5.4)	(1.4)	(0.4)
Interest Cost	(5.3)	(12.2)	(2.9)	(1.1)	(7.2)	(19.0)	(3.9)	(1.5)
Actuarial Gain/(Loss)	3.6	(24.6)	3.6	1.1	7.2	59.1	3.6	1.5
Benefits Paid	13.9	20.3	5.8	3.0	11.9	18.9	5.3	2.6
Benefit Obligation as of End of Year	<u>\$(165.0)</u>	<u>\$(236.7)</u>	<u>\$(89.7)</u>	<u>\$(33.3)</u>	<u>\$(164.0)</u>	<u>\$(412.8)</u>	<u>\$(88.5)</u>	<u>\$(34.4)</u>
<u>Change in Plan Assets:</u>								
Fair Value of Plan Assets as of Beginning of Year	\$136.7	\$320.3	\$75.8	\$31.7	\$ 149.0	\$ 336.5	\$80.9	\$34.4
Change due to transfer of employees	(0.8)	(0.3)	(0.2)	(0.3)	—	0.6	0.2	—
Actual Return on Plan Assets	7.2	23.2	3.4	1.4	(0.4)	(2.8)	—	(0.1)
Employer Contributions	—	8.9	—	—	—	4.9	—	—
Benefits Paid	(13.9)	(20.3)	(5.8)	(3.0)	(11.9)	(18.9)	(5.3)	(2.6)
Fair Value of Plan Assets as of End of Year	<u>\$129.2</u>	<u>\$331.8</u>	<u>\$73.2</u>	<u>\$29.8</u>	<u>\$136.7</u>	<u>\$320.3</u>	<u>\$75.8</u>	<u>\$31.7</u>
Funded Status as of December 31st	<u>\$(35.8)</u>	<u>\$95.1</u>	<u>\$(16.5)</u>	<u>\$(3.5)</u>	<u>\$(27.3)</u>	<u>\$(92.5)</u>	<u>\$(12.7)</u>	<u>\$(2.7)</u>

The August 2016 PBOP plan amendment resulted in a reduction to Eversource's accumulated benefit liability of approximately \$244 million. As of December 31, 2016, there was a decrease in the discount rate used to calculate the funded status, as compared to the discount rate as of December 31, 2015, resulting in an increase to the Eversource liability of approximately \$75 million, which was partially offset by a decrease of approximately \$52 million from changes in mortality and other assumptions.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In 2015, there was an increase in the discount rate used to calculate the funded status of the Eversource PBOP liability and a revised scale for the mortality table resulting in a decrease of the estimated benefits to be provided to plan participants, both of which resulted in a decrease to Eversource's liability of approximately \$60 million and \$23 million, respectively, as of December 31, 2015.

The following actuarial assumptions were used in calculating the PBOP Plan's year end funded status:

	PBOP	
	As of December 31,	
	2016	2015
Discount Rate	4.21%	4.62%
Health Care Cost Trend Rate	N/A	6.25%

Effective with the plan amendment that standardized plan designs and made benefit changes in August 2016, the health care cost trend rate is no longer applicable.

PBOP Expense: Eversource charges net periodic postretirement benefits expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust each year is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year.

Effective January 1, 2016, the Company refined its method of estimating the discount rate for the service and interest cost components of PBOP expense from the yield-curve methodology to the spot rate methodology, which provides a more precise measurement by matching projected cash flows to the corresponding spot rates on the yield curve. Historically these components were estimated using the same weighted-average discount rate as for the funded status. The total pre-tax benefit of this change on PBOP expense, prior to the capitalized portion and amounts deferred and recovered through rate reconciliation mechanisms, for the year ended December 31, 2016 was approximately \$10 million.

The August 2016 PBOP Plan amendment resulted in a remeasurement of the benefit obligation and annual expense using assumptions at that point in time, including updated discount rates and asset values. The remeasurement resulted in a decrease in net periodic benefit costs for PBOP benefits, prior to the capitalized portion and amounts deferred and recovered through rate reconciliation mechanisms, of approximately \$10 million, which was recorded in 2016, and most of this amount will be deferred for future refund to customers.

The components of net periodic benefit expense for the PBOP Plan are shown below. The net periodic benefit expense and the intercompany allocations, less the capitalized portion of PBOP, are included in Operations and Maintenance expense on the statements of income. Capitalized PBOP amounts relate to employees working on capital projects and are included in Property, Plant and Equipment, Net on the balance sheets. PBOP expense reflected in the statements of cash flows for CL&P, NSTAR Electric, PSNH and WMECO does not include the intercompany allocations or the corresponding capitalized portion, as these amounts are cash settled on a short-term basis.

<i>(Millions of Dollars)</i>	PBOP				
	For the Year Ended December 31, 2016				
	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Service Cost	\$12.2	\$2.0	\$3.0	\$1.3	\$0.4
Interest Cost	32.9	5.3	12.2	2.9	1.1
Expected Return on Plan Assets	(62.9)	(10.1)	(25.7)	(5.5)	(2.4)
Actuarial Loss	9.0	1.5	3.2	0.7	0.1
Prior Service (Credit)/Cost	(9.1)	0.5	(7.2)	0.2	0.1
Total Net Periodic Benefit Income	\$(17.9)	\$(0.8)	\$(14.5)	\$(0.4)	\$(0.7)
Intercompany Allocations	N/A	\$0.3	\$(0.2)	\$(0.1)	\$0.1
Capitalized PBOP Expense/(Income)	\$(8.0)	\$(0.5)	\$(6.4)	\$0.1	\$(0.3)

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PBOP

For the Year Ended December 31, 2015

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Service Cost	\$16.3	\$2.1	\$5.4	\$1.4	\$0.4
Interest Cost	47.2	7.2	19.0	3.9	1.5
Expected Return on Plan Assets	(67.4)	(11.1)	(27.3)	(6.0)	(2.5)
Actuarial Loss	6.8	0.7	2.3	0.5	—
Prior Service Credit	(0.5)	—	(0.2)	—	—
Total Net Periodic Benefit Expense/(Income)	\$2.4	\$(1.1)	\$(0.8)	\$(0.2)	\$0.6
Intercompany Allocations	N/A	\$1.9	\$0.8	\$0.4	\$0.3
Capitalized PBOP Expense/(Income)	\$0.1	\$(0.2)	\$(0.2)	\$0.2	\$(0.2)

PBOP

For the Year Ended December 31, 2014

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Service Cost	\$12.5	\$2.2	\$3.1	\$1.3	\$0.4
Interest Cost	49.5	8.1	19.4	4.3	1.7
Expected Return on Plan Assets	(63.3)	(10.5)	(25.9)	(5.4)	(2.3)
Actuarial Loss/(Gain)	12.2	4.2	(0.5)	2.2	0.5
Prior Service Credit	(2.8)	—	(1.9)	—	—
Total Net Periodic Benefit Expense/(Income)	\$8.1	\$4.0	\$(5.8)	\$2.4	\$0.3
Intercompany Allocations	N/A	\$3.8	\$0.8	\$1.0	\$0.7
Capitalized PBOP Expense/(Income)	\$1.4	\$1.8	\$(2.3)	\$0.8	\$0.2

The following actuarial assumptions were used to calculate PBOP expense amounts:

PBOP

For the Years Ended December 31,

	2016	2015	2014
Discount Rate	2.88%	4.22%	4.78%
Expected Long-Term Rate of Return	8.25%	8.25%	8.25%

The health care cost trend rate assumption used to calculate the PBOP expense amount was 6.25 percent and 6.5 percent for the years ended December 31, 2016 and 2015, respectively. The effect of increasing the assumed health care cost trend rate by one percentage point for the year ended December 31, 2016 would have increased service and interest cost components of PBOP expense by a total of \$4.4 million. A decrease of one percentage point in the assumed health care cost trend rate would have decreased the service and interest cost components of PBOP expense by a total of \$3.4 million. Effective January 1, 2017, the health care trend rate no longer has an impact on the PBOP expense due to the benefit design changes effective with the plan amendment.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and OCI as well as amounts recognized in Regulatory Assets and OCI that were reclassified as net periodic benefit (expense)/income during the years presented:

<i>(Millions of Dollars)</i>	Regulatory Assets		OCI	
	For the Years Ended December 31,			
	2016	2015	2016	2015
Actuarial Losses/(Gains) Arising During the Year	\$32.4	\$(34.1)	\$(2.0)	\$0.7
Actuarial (Losses)/Gains Reclassified as Net Periodic Benefit (Expense)/Income	(9.2)	(6.4)	0.2	(0.4)
Prior Service (Credit)/Cost Arising During the Year	(247.9)	—	4.0	—
Prior Service Credit/(Cost) Reclassified as Net Periodic Benefit Income/(Expense)	9.7	0.5	(0.6)	—

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Loss amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2016 and 2015, as well as the amounts that are expected to be recognized as components in 2017:

<i>(Millions of Dollars)</i>	Regulatory Assets as of December 31,		Expected 2017 Expense	AOCL as of December 31,		Expected 2017 Expense
	2016	2015		2016	2015	
	Actuarial Loss	\$175.4	\$152.2	\$7.9	\$4.5	\$6.3
Prior Service (Credit)/Cost	(239.5)	(1.3)	(21.7)	3.4	—	0.2

Estimated Future Benefit Payments: The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:

<i>(Millions of Dollars)</i>	2017	2018	2019	2020	2021	2022-2026
Pension and SERP	\$284.5	\$277.0	\$284.3	\$290.4	\$298.9	\$1,562.9
PBOP	54.8	55.0	55.1	55.4	55.4	270.7

Eversource Contributions: Based on the current status of the Pension Plan and federal pension funding requirements, Eversource currently expects to make contributions of approximately \$175 million in 2017, of which approximately \$2 million and \$25 million, will be contributed by CL&P, and NSTAR Electric, respectively. The remaining \$148 million is expected to be contributed by other Eversource subsidiaries, primarily Eversource Service. Eversource expects to make \$7.6 million in contributions to the PBOP Plan in 2017, of which approximately \$5 million will be contributed by NSTAR Electric.

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Fair Value of Pension and PBOP Plan Assets: Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for Pension and PBOP payments. Eversource's investment strategy for its Pension and PBOP Plans is to maximize the long-term rates of return on these plans' assets within an acceptable level of risk. The investment strategy for each asset category includes a diversification of asset types, fund strategies and fund managers and it establishes target asset allocations that are routinely reviewed and periodically rebalanced. PBOP assets are comprised of assets held in the PBOP Plan, as well as specific assets within the Pension Plan trust (401(h) assets). The investment policy and strategy of the 401(h) assets is consistent with that of the defined benefit pension plan. Eversource's expected long-term rates of return on Pension and PBOP Plan assets are based on target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rate of return assumptions for the Pension and PBOP Plans, Eversource evaluated input from consultants, as well as long-term inflation assumptions and historical returns. For the year ended December 31, 2016, management has assumed long-term rates of return of 8.25 percent for the Pension and PBOP Plan assets. These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:

	As of December 31, 2016 and 2015	
	Pension Plan and Tax-Exempt Assets Within PBOP Plan	
	Target Asset Allocation	Assumed Rate of Return
Equity Securities:		
United States	22.0%	8.5%
International	13.0%	8.5%
Emerging Markets	5.0%	10.0%
Private Equity	12.0%	12.0%
Debt Securities:		
Fixed Income	12.0%	4.5%
High Yield Fixed Income	13.0%	8.5%
Emerging Markets Debt	5.0%	7.5%
Real Estate and Other Assets	10.0%	7.5%
Hedge Funds	8.0%	7.0%

The taxable assets within the PBOP Plan have a target asset allocation of 70 percent equity securities and 30 percent fixed income securities.

The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

(Millions of Dollars)	Pension Plan							
	Fair Value Measurements as of December 31.							
	2016				2015			
Asset Category:	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total
Equity Securities (1)	\$455.5	\$—	\$1,279.7	\$1,735.2	\$396.5	\$62.2	\$1,228.7	\$1,687.4
Private Equity	6.0	—	518.4	524.4	7.6	—	464.7	472.3
Fixed Income (2)	—	183.0	1,099.4	1,282.4	—	208.6	1,008.2	1,216.8
Real Estate and Other Assets	77.2	—	325.9	403.1	—	85.9	291.9	377.8
Hedge Funds	—	—	335.0	335.0	—	—	340.5	340.5
Total	\$538.7	\$183.0	\$3,558.4	\$4,280.1	\$404.1	\$356.7	\$3,334.0	\$4,094.8
Less: 401(h) PBOP Assets (3)				(204.1)				(189.4)
Total Pension Assets				\$4,076.0				\$3,905.4

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PBOP Plan

Fair Value Measurements as of December 31,

(Millions of Dollars)	2016				2015			
	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total
Asset Category:								
Equity Securities (1)	\$88.6	\$—	\$214.1	\$302.7	\$109.7	\$—	\$199.4	\$309.1
Private Equity	—	—	32.2	32.2	—	—	32.9	32.9
Fixed Income (2)	9.5	44.8	132.3	186.6	9.7	50.5	131.0	191.2
Real Estate and Other Assets	15.5	—	27.5	43.0	—	6.6	30.8	37.4
Hedge Funds	—	—	47.2	47.2	—	—	52.2	52.2
Total	\$113.6	\$44.8	\$453.3	\$611.7	\$119.4	\$57.1	\$446.3	\$622.8
Add: 401(h) PBOP Assets (3)				204.1				189.4
Total PBOP Assets				\$815.8				\$812.2

- (1) United States, International and Emerging Markets equity securities that are uncategorized include investments in commingled funds and hedge funds that are overlaid with equity index swaps and futures contracts.
- (2) Fixed Income investments that are uncategorized include fixed income funds that invest in a variety of opportunistic fixed income strategies, and hedge funds that are overlaid with fixed income futures.
- (3) The assets of the Pension Plan include a 401(h) account that has been allocated to provide health and welfare postretirement benefits under the PBOP Plan.

The Company values assets based on observable inputs when available. Equity securities, exchange traded funds and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date.

Fixed income securities, such as government issued securities, corporate bonds and high yield bond funds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows.

Certain investments, such as commingled funds, private equity investments, real estate funds and hedge funds are valued using the NAV as a practical expedient. These investments are structured as investment companies offering shares or units to multiple investors for the purpose of providing a return. Commingled funds are recorded at NAV provided by the asset manager, which is based on the market prices of the underlying equity securities. Hedge funds are recorded at NAV based on the values of the underlying assets. Private Equity investments, fixed income partnership funds and Real Estate and Other Assets are valued using the NAV provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments. The Company has retrospectively adopted new accounting guidance that eliminates the requirement to classify assets valued at NAV, as a practical expedient, within the fair value hierarchy. Prior to the adoption of this guidance, these investments were classified as Level 2 or Level 3 in the fair value hierarchy. The adoption of this guidance changes fair value measurement disclosures, but does not impact the methodology for valuing the investments or financial statement results.

B. Defined Contribution Plan

Eversource maintains one defined contribution plan on behalf of eligible participants, the Eversource 401k Plan. The Eversource 401k Plan provides for employee and employer contributions up to statutory limits. For eligible employees, the Eversource 401k Plan provides employer matching contributions of either 100 percent up to a maximum of three percent of eligible compensation or 50 percent up to a maximum of eight percent of eligible compensation. Beginning in 2014 for newly hired employees, the Eversource 401k Plan provides employer matching contributions of 100 percent up to a maximum of three percent of eligible compensation.

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The Eversource 401k Plan also contains a K-Vantage feature for the benefit of eligible participants, which provides an additional annual employer contribution based on age and years of service. K-Vantage participants are not eligible to actively participate in the Eversource Pension Plan.

The total defined Eversource 401k Plan employer matching contributions, including the K-Vantage contributions, were as follows:

<i>(Millions of Dollars)</i>	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>	<u>WMECO</u>
2016	\$31.8	\$4.5	\$7.0	\$3.4	\$1.1
2015	30.4	4.8	6.3	3.4	1.0
2014	29.7	5.0	6.3	3.2	1.0

C. Share-Based Payments

Share-based compensation awards are recorded using a fair-value-based method at the date of grant. Eversource, CL&P, NSTAR Electric, PSNH and WMECO record compensation expense related to these awards, as applicable, for shares issued or sold to their respective employees and officers, as well as for the allocation of costs associated with shares issued or sold to Eversource's service company employees and officers that support CL&P, NSTAR Electric, PSNH and WMECO.

Eversource Incentive Plans: Eversource maintains long-term equity-based incentive plans in which Eversource, CL&P, NSTAR Electric, PSNH and WMECO employees, officers and board members are eligible to participate. The incentive plans authorize Eversource to grant up to 8,000,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2016 and 2015, Eversource had 2,692,350 and 3,005,010 common shares, respectively, available for issuance under these plans.

Eversource accounts for its various share-based plans as follows:

- **RSUs** - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of Eversource's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from APIC as RSUs become issued as common shares.
- **Performance Shares** - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. Vesting of outstanding performance shares is based upon both the Company's EPS growth over the requisite service period and the total shareholder return as compared to the Edison Electric Institute ("EEI") Index during the requisite service period. The fair value of performance shares is determined at the date of grant using a lattice model.
- **Stock Options** - Stock options currently outstanding are fully vested.
- **ESPP** - For shares sold under the ESPP, no compensation expense was recorded as the ESPP qualified as a non-compensatory plan. The ESPP ended as of February 1, 2016.

RSUs: Eversource granted RSUs under the annual long-term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules, or immediate vesting, for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

	<u>RSUs (Units)</u>	<u>Weighted Average Grant-Date Fair Value</u>
Outstanding as of December 31, 2015	729,308	\$43.45
Granted	305,340	\$54.67
Shares Issued	(270,060)	\$44.94
Forfeited	(40,318)	\$53.99
Outstanding as of December 31, 2016	<u>724,270</u>	<u>\$47.86</u>

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The weighted average grant-date fair value of RSUs granted for the years ended December 31, 2016, 2015 and 2014 was \$54.67, \$54.57 and \$42.27, respectively. As of December 31, 2016 and 2015, the number and weighted average grant-date fair value of unvested RSUs was 322,158 and \$53.47 per share, and 469,772 and \$48.58 per share, respectively. During 2016, there were 402,263 RSUs at a weighted average grant-date fair value of \$48.96 per share that vested during the year and were either paid or deferred. As of December 31, 2016, 402,112 RSUs were fully vested and deferred and an additional 306,050 are expected to vest.

Performance Shares: Eversource granted performance shares under the annual long-term incentive programs that vest based upon the extent to which Company goals are achieved at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2015	528,428	\$46.30
Granted	222,139	\$53.64
Shares Issued	(201,826)	\$40.93
Forfeited	(25,807)	\$54.48
Outstanding as of December 31, 2016	522,934	\$51.09

The weighted average grant-date fair value of performance shares granted for the years ended December 31, 2016, 2015 and 2014 was \$53.64, \$55.04 and \$43.40, respectively. As of December 31, 2016 and 2015, the number and weighted average grant-date fair value of unvested performance shares was 301,363 and \$51.52 per share, and 528,428 and \$46.30 per share, respectively. During 2016, there were 423,025 performance shares at a weighted average grant-date fair value of \$45.94 per share that vested during the year and were either paid or deferred. As of December 31, 2016, 221,571 performance shares were fully vested and deferred.

Compensation Expense: The total compensation expense and associated future income tax benefits recognized by Eversource, CL&P, NSTAR Electric, PSNH and WMECO for share-based compensation awards were as follows:

Eversource (Millions of Dollars)	For the Years Ended December 31,		
	2016	2015	2014
Compensation Expense	\$23.6	\$23.1	\$24.6
Future Income Tax Benefit	9.6	9.4	10.3

(Millions of Dollars)	For the Years Ended December 31,											
	2016				2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Compensation Expense	\$9.1	\$6.5	\$3.5	\$1.7	\$9.3	\$5.8	\$3.2	\$1.7	\$8.1	\$7.4	\$3.0	\$1.3
Future Income Tax Benefit	3.7	2.6	1.4	0.7	3.8	2.4	1.3	0.7	3.4	3.1	1.3	0.5

As of December 31, 2016, there was \$13.9 million of total unrecognized compensation expense related to nonvested share-based awards for Eversource, including \$5.1 million for CL&P, \$3.8 million for NSTAR Electric, \$2.0 million for PSNH and \$0.9 million for WMECO. This cost is expected to be recognized ratably over a weighted-average period of 1.76 years for Eversource, CL&P, NSTAR Electric and PSNH, and 1.75 years for WMECO.

An income tax rate of 40 percent is used to estimate the tax effect on total share-based payments determined under the fair value-based method for all awards. The Company generally settles stock option exercises and fully vested RSUs and performance shares with the issuance of common shares purchased in the open market.

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In 2016, the Company adopted new accounting guidance, which prospectively changed the accounting for excess tax benefits associated with the distribution of stock compensation awards and also changed the presentation of excess tax benefits on the statement of cash flows from a financing activity to an operating activity. For the year ended December 31, 2016, the impact of the ASU was to reduce income tax expense by \$19.1 million, which increased cash flows from operating activities on the statement of cash flows. See Note 1C, "Summary of Significant Accounting Policies - Accounting Standards," for further information. For each of the years ended December 31, 2015 and 2014, changes in excess tax benefits totaling \$9.5 million increased cash flows from financing activities.

Stock Options: Stock options currently outstanding granted under the NSTAR Incentive Plan, expire ten years from the date of grant and are fully vested. The weighted average remaining contractual lives for the options outstanding as of December 31, 2016 is 2.0 years. A summary of stock option transactions is as follows:

	Options	Weighted Average Exercise Price	Intrinsic Value (Millions)
Outstanding and Exercisable - December 31, 2015	171,872	\$26.47	\$4.2
Exercised	(47,232)	\$28.12	\$1.3
Outstanding and Exercisable - December 31, 2016	124,640	\$25.84	\$3.7

Cash received for options exercised during the year ended December 31, 2016 totaled \$1.3 million. The tax benefit realized from stock options exercised totaled \$0.5 million for the year ended December 31, 2016.

Employee Share Purchase Plan: Eversource maintained an ESPP for eligible employees, which allowed for Eversource common shares to be purchased by employees at the end of successive six-month offering periods at 95 percent of the closing market price on the last day of each six-month period. The ESPP qualified as a non-compensatory plan under accounting guidance for share-based payments, and no compensation expense was recorded for ESPP purchases.

During 2016, employees purchased 16,014 shares at a discounted price of \$51.11. Employees purchased 33,715 shares in 2015 at discounted prices of \$52.80 and \$47.23. As of December 31, 2015, 743,260 shares were available for future issuance under the ESPP. The ESPP ended as of February 1, 2016.

D. Other Retirement Benefits

Eversource provides retirement and other benefits for certain current and past company officers. These benefits are accounted for on an accrual basis and expensed over a period equal to the service lives of the employees. The actuarially-determined liability for these benefits, which is included in Other Long-Term Liabilities on the balance sheets, as well as the related expense included in Operations and Maintenance Expense on the income statements, are as follows:

Eversource (Millions of Dollars)

	As of and For the Years Ended December 31,		
	2016	2015	2014
Actuarially-Determined Liability	\$54.2	\$55.2	\$57.5
Other Retirement Benefits Expense	2.9	3.9	4.5

	As of and For the Years Ended December 31,											
	2016				2015				2014			
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Actuarially-Determined Liability	\$0.3	\$—	\$2.0	\$0.1	\$0.4	\$—	\$2.4	\$0.2	\$0.4	\$—	\$2.6	\$0.2
Other Retirement Benefits Expense	1.1	0.7	0.6	0.2	1.5	1.0	0.7	0.3	2.1	0.3	0.9	0.4

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10. INCOME TAXES

The components of income tax expense are as follows:

Eversource
(Millions of Dollars)

	For the Years Ended December 31.		
	2016	2015	2014
Current Income Taxes:			
Federal	\$38.9	\$6.2	\$4.4
State	53.0	45.7	24.5
Total Current	91.9	51.9	28.9
Deferred Income Taxes, Net:			
Federal	427.9	436.1	406.8
State	38.6	55.6	36.5
Total Deferred	466.5	491.7	443.3
Investment Tax Credits, Net	(3.4)	(3.6)	(3.9)
Income Tax Expense	\$555.0	\$540.0	\$468.3

	For the Years Ended December 31.											
	2016				2015				2014			
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Current Income Taxes:												
Federal	\$27.3	\$73.9	\$(13.7)	\$12.5	\$26.9	\$36.3	\$(16.7)	\$(3.5)	\$(0.2)	\$75.0	\$(22.6)	\$1.9
State	13.3	35.0	8.8	4.5	15.8	19.8	6.0	1.6	4.3	20.2	(0.1)	1.8
Total Current	40.6	108.9	(4.9)	17.0	42.7	56.1	(10.7)	(1.9)	4.1	95.2	(22.7)	3.7
Deferred Income Taxes, Net:												
Federal	157.6	78.3	79.5	18.3	135.8	147.5	74.5	33.4	138.0	88.0	79.6	28.1
State	11.3	1.9	7.8	3.2	0.2	25.7	9.3	6.0	(7.1)	20.1	15.2	6.0
Total Deferred	168.9	80.2	87.3	21.5	136.0	173.2	83.8	39.4	130.9	108.1	94.8	34.1
Investment Tax Credits, Net	(1.2)	(1.3)	—	(0.5)	(1.3)	(1.3)	—	(0.5)	(1.5)	(1.3)	—	(0.5)
Income Tax Expense	\$208.3	\$187.8	\$82.4	\$38.0	\$177.4	\$228.0	\$73.1	\$37.0	\$133.5	\$202.0	\$72.1	\$37.3

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A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

Eversource <i>(Millions of Dollars, except percentages)</i>	For the Years Ended December 31,		
	2016	2015	2014
Income Before Income Tax Expense	\$1,504.8	\$1,425.9	\$1,295.4
Statutory Federal Income Tax Expense at 35%	526.7	499.1	453.4
Tax Effect of Differences:			
Depreciation	(3.4)	(4.6)	(5.6)
Investment Tax Credit Amortization	(3.4)	(3.6)	(3.9)
Other Federal Tax Credits	(3.5)	(3.8)	(3.5)
State Income Taxes, Net of Federal Impact	56.2	61.1	42.5
Dividends on ESOP	(8.4)	(8.1)	(8.0)
Tax Asset Valuation Allowance/Reserve Adjustments	3.3	4.7	(2.9)
Excess Stock Benefit (1)	(19.1)	—	—
Other, Net	6.6	(4.8)	(3.7)
Income Tax Expense	<u>\$555.0</u>	<u>\$540.0</u>	<u>\$468.3</u>
Effective Tax Rate	<u>36.9%</u>	<u>37.9%</u>	<u>36.2%</u>

	For the Years Ended December 31,											
<i>(Millions of Dollars, except percentages)</i>	2016				2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Income Before Income Tax Expense	\$542.6	\$480.5	\$214.3	\$96.1	\$476.8	\$572.6	\$187.5	\$93.5	\$421.2	\$505.1	\$186.1	\$95.1
Statutory Federal Income Tax Expense at 35%	189.9	168.2	75.0	33.6	166.9	200.4	65.6	32.7	147.4	176.8	65.1	33.3
Tax Effect of Differences:												
Depreciation	1.6	(3.4)	1.0	0.3	(1.7)	(1.4)	0.5	(0.3)	(3.6)	(1.3)	0.3	(0.2)
Investment Tax Credit Amortization	(1.2)	(1.3)	—	(0.5)	(1.3)	(1.3)	—	(0.5)	(1.5)	(1.3)	—	(0.5)
Other Federal Tax Credits	—	—	(3.5)	—	—	—	(3.8)	—	—	—	(3.5)	—
State Income Taxes, Net of Federal Impact	14.5	24.0	10.8	5.0	9.2	29.6	9.9	4.9	4.4	26.2	9.8	5.0
Tax Asset Valuation Allowance/Reserve Adjustments	1.5	—	—	—	1.2	—	—	—	(6.3)	—	—	—
Excess Stock Benefit (1)	(0.9)	(1.0)	(0.4)	(0.2)	—	—	—	—	—	—	—	—
Other, Net	2.9	1.3	(0.5)	(0.2)	3.1	0.7	0.9	0.2	(6.9)	1.6	0.4	(0.3)
Income Tax Expense	<u>\$208.3</u>	<u>\$187.8</u>	<u>\$82.4</u>	<u>\$38.0</u>	<u>\$177.4</u>	<u>\$228.0</u>	<u>\$73.1</u>	<u>\$37.0</u>	<u>\$133.5</u>	<u>\$202.0</u>	<u>\$72.1</u>	<u>\$37.3</u>
Effective Tax Rate	<u>38.4%</u>	<u>39.1%</u>	<u>38.4%</u>	<u>39.6%</u>	<u>37.2%</u>	<u>39.8%</u>	<u>39.0%</u>	<u>39.6%</u>	<u>31.7%</u>	<u>40.0%</u>	<u>38.7%</u>	<u>39.2%</u>

(1) In 2016, the Company adopted new accounting guidance, which prospectively changed the accounting for excess tax benefits associated with the distribution of stock compensation awards, previously recognized in Capital Surplus, Paid In within Common Shareholders' Equity on the balance sheet, to recognition within income tax expense in the income statement. See Note 1C, "Summary of Significant Accounting Policies - Accounting Standards," for further information.

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Eversource, CL&P, NSTAR Electric, PSNH and WMECO file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The tax effects of temporary differences that give rise to the net accumulated deferred income tax obligations are as follows:

	As of December 31,	
	2016	2015
Eversource		
<i>(Millions of Dollars)</i>		
Deferred Tax Assets:		
Employee Benefits	\$640.6	\$637.5
Derivative Liabilities	192.6	172.7
Regulatory Deferrals - Liabilities	290.9	243.5
Allowance for Uncollectible Accounts	76.6	60.5
Tax Effect - Tax Regulatory Liabilities	11.8	9.7
Federal Net Operating Loss Carryforwards	—	5.4
Purchase Accounting Adjustment	112.2	119.3
Other	170.5	197.1
Total Deferred Tax Assets	1,495.2	1,445.7
Less: Valuation Allowance	5.1	3.7
Net Deferred Tax Assets	\$1,490.1	\$1,442.0
Deferred Tax Liabilities:		
Accelerated Depreciation and Other Plant-Related Differences	\$5,001.2	\$4,602.6
Property Tax Accruals	81.9	76.7
Regulatory Amounts:		
Regulatory Deferrals - Assets	1,321.8	1,289.1
Tax Effect - Tax Regulatory Assets	252.6	249.3
Goodwill Regulatory Asset - 1999 Merger	186.7	194.9
Derivative Assets	29.5	17.7
Other	223.6	159.4
Total Deferred Tax Liabilities	\$7,097.3	\$6,589.7

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	As of December 31,							
	2016				2015			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
<i>(Millions of Dollars)</i>								
Deferred Tax Assets:								
Employee Benefits	\$138.8	\$58.4	\$46.5	\$11.1	\$126.1	\$91.3	\$37.1	\$10.0
Derivative Liabilities	191.5	1.1	—	—	165.7	0.6	—	—
Regulatory Deferrals - Liabilities	6.3	186.4	36.7	8.5	36.0	109.4	42.1	6.1
Allowance for Uncollectible Accounts	33.0	20.0	4.1	5.7	30.4	8.5	3.6	4.5
Tax Effect - Tax Regulatory Liabilities	4.9	1.1	2.6	2.2	3.1	1.5	2.3	2.4
Federal Net Operating Loss Carryforwards	—	—	—	—	—	—	2.4	0.4
Other	59.4	2.2	56.4	4.4	55.5	3.4	61.1	5.0
Total Deferred Tax Assets	433.9	269.2	146.3	31.9	416.8	214.7	148.6	28.4
Less: Valuation Allowance	4.5	—	—	—	3.1	—	—	—
Net Deferred Tax Assets	\$429.4	\$269.2	\$146.3	\$31.9	\$413.7	\$214.7	\$148.6	\$28.4
Deferred Tax Liabilities:								
Accelerated Depreciation and Other Plant-Related Differences	\$1,700.3	\$1,463.5	\$726.3	\$438.4	\$1,545.6	\$1,387.1	\$655.3	\$416.1
Property Tax Accruals	29.7	25.6	8.0	11.2	27.3	22.8	7.3	10.6
Regulatory Amounts:								
Regulatory Deferrals - Assets	473.4	322.3	142.1	59.4	456.8	339.7	137.9	60.5
Tax Effect - Tax Regulatory Assets	170.4	36.1	12.2	8.7	168.7	36.0	15.4	9.0
Goodwill Regulatory Asset - 1999 Merger	—	160.3	—	—	—	167.4	—	—
Derivative Assets	27.0	—	—	—	17.7	—	—	—
Other	16.3	97.7	43.1	5.0	18.5	22.0	38.6	2.7
Total Deferred Tax Liabilities	\$2,417.1	\$2,105.5	\$931.7	\$522.7	\$2,234.6	\$1,975.0	\$854.5	\$498.9

Carryforwards: The following tables provide the amounts and expiration dates of state tax credit and loss carryforwards and federal tax credit and net operating loss carryforwards:

	As of December 31, 2016					
	Eversource	CL&P	NSTAR Electric	PSNH	WMECO	Expiration Range
<i>(Millions of Dollars)</i>						
Federal Tax Credit	\$8.6	\$—	\$—	\$—	\$—	—
Federal Charitable Contribution	27.8	—	—	—	—	2016 - 2019
State Tax Credit	111.1	80.5	—	—	—	2016 - 2021
State Charitable Contribution	36.5	—	—	—	—	2016 - 2020

	As of December 31, 2015					
	Eversource	CL&P	NSTAR Electric	PSNH	WMECO	Expiration Range
<i>(Millions of Dollars)</i>						
Federal Net Operating Loss	\$15.5	\$—	\$—	\$7.0	\$1.0	2032
Federal Tax Credit	26.1	0.1	0.2	15.0	—	2031 - 2035
Federal Charitable Contribution	14.9	—	—	—	—	2016 - 2018
State Tax Credit	101.2	73.8	—	—	—	2015 - 2020
State Charitable Contribution	3.0	—	—	—	—	2015 - 2019

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In 2016, the Company increased its valuation allowance reserve for state credits by \$1.3 million (\$1.3 million for CL&P), net of tax, to reflect an update for expired tax credits. In 2015, the Company decreased its valuation allowance reserve for state credits and state loss carryforwards by \$1.3 million (\$0.9 million for CL&P), net of tax, to reflect an update for expired state tax credits and loss carryforwards.

For 2016 and 2015, state credit and state loss carryforwards have been partially reserved by a valuation allowance of \$4.5 million and \$3.1 million (net of tax), respectively.

Unrecognized Tax Benefits: A reconciliation of the activity in unrecognized tax benefits, all of which would impact the effective tax rate if recognized, is as follows:

<i>(Millions of Dollars)</i>	Eversource	CL&P
Balance as of January 1, 2014	\$38.2	\$11.4
Gross Increases - Current Year	9.3	2.7
Gross Increases - Prior Year	0.3	0.2
Lapse of Statute of Limitations	(1.6)	—
Balance as of December 31, 2014	46.2	14.3
Gross Increases - Current Year	9.9	2.6
Gross Increases - Prior Year	0.1	—
Lapse of Statute of Limitations	(8.2)	(3.4)
Balance as of December 31, 2015	48.0	13.5
Gross Increases - Current Year	9.9	3.9
Gross Increases - Prior Year	0.2	0.2
Lapse of Statute of Limitations	(9.7)	(2.3)
Balance as of December 31, 2016	\$48.4	\$15.3

Interest and Penalties: Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense on the statements of income. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the statements of income. No penalties have been recorded. The amount of interest expense/(income) on uncertain tax positions recognized and the related accrued interest payable/(receivable) are as follows:

<i>(Millions of Dollars)</i>	Other Interest Expense/(Income)			Accrued Interest Expense	
	For the Years Ended December 31.			As of December 31.	
	2016	2015	2014	2016	2015
Eversource	\$(0.2)	\$0.1	\$0.4	\$1.8	\$2.0

Tax Positions: During 2016 and 2015, Eversource did not resolve any of its uncertain tax positions.

Open Tax Years: The following table summarizes Eversource, CL&P, NSTAR Electric, PSNH and WMECO's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2016:

Description	Tax Years
Federal	2016
Connecticut	2013 - 2016
Massachusetts	2013 - 2016
New Hampshire	2014 - 2016

Eversource estimates that during the next twelve months, differences of a non-timing nature could be resolved, resulting in a zero to \$1.6 million decrease in unrecognized tax benefits by Eversource. These estimated changes are not expected to have a material impact on the earnings of Eversource. Other companies' impacts are not expected to be material.

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2015 Federal Legislation: On December 18, 2015, the "Protecting Americans from Tax Hikes" Act became law, which extended the accelerated deduction of depreciation to businesses from 2015 through 2019. This extended stimulus provided Eversource with cash flow benefits in 2016 of approximately \$275 million (including approximately \$105 million for CL&P, \$72 million for NSTAR Electric, \$46 million for PSNH, and \$25 million for WMECO) due to a refund of taxes paid in 2015 and lower tax payments in 2016 of approximately \$300 million.

2015 Connecticut Legislation: In 2015, the state of Connecticut enacted several changes to its corporate tax laws. Among the changes, commencing as of January 1, 2015, is the reduction in the amount of tax credits that corporations can utilize against its tax liability in a year and a continuation of the corporate income tax surcharge through 2018, which effectively increases the state corporate tax rate to 9 percent for the years 2016 and 2017 and 8.25 percent for 2018. Also, effective January 1, 2016, all Connecticut companies have a mandatory unitary tax filing requirement.

11. COMMITMENTS AND CONTINGENCIES

A. Environmental Matters

General: Eversource, CL&P, NSTAR Electric, PSNH and WMECO are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former operating sites. Eversource, CL&P, NSTAR Electric, PSNH and WMECO have an active environmental auditing and training program and each believes it is substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring. These liabilities are estimated on an undiscounted basis and do not assume that the amounts are recoverable from insurance companies or other third parties. The environmental reserves include sites at different stages of discovery and remediation and do not include any unasserted claims.

These reserve estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level of contamination at the site, the extent of Eversource's, CL&P's, NSTAR Electric's, PSNH's and WMECO's responsibility for remediation or the extent of remediation required, recently enacted laws and regulations or changes in cost estimates due to certain economic factors. It is possible that new information or future developments could require a reassessment of the potential exposure to related environmental matters. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

The amounts recorded as environmental reserves are included in Other Current Liabilities and Other Long-Term Liabilities on the balance sheets and represent management's best estimate of the liability for environmental costs, and take into consideration site assessment, remediation and long-term monitoring costs. The environmental reserves also take into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate contaminated sites and any other infrequent and non-recurring clean-up costs. A reconciliation of the activity in the environmental reserves is as follows:

<i>(Millions of Dollars)</i>	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Balance as of January 1, 2015	\$43.3	\$3.8	\$1.1	\$5.2	\$0.5
Additions	13.5	1.3	2.0	2.3	0.2
Payments/Reductions	(5.7)	(0.5)	(0.7)	(3.0)	(0.1)
Balance as of December 31, 2015	51.1	4.6	2.4	4.5	0.6
Additions	20.6	0.6	1.7	1.2	0.1
Payments/Reductions	(5.9)	(0.3)	(0.9)	(0.4)	(0.1)
Balance as of December 31, 2016	\$65.8	\$4.9	\$3.2	\$5.3	\$0.6

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The number of environmental sites and related reserves for which remediation or long-term monitoring, preliminary site work or site assessment is being performed are as follows:

	As of December 31, 2016		As of December 31, 2015	
	Number of Sites	Reserve (in millions)	Number of Sites	Reserve (in millions)
Eversource	61	\$65.8	64	\$51.1
CL&P	14	4.9	14	4.6
NSTAR Electric	13	3.2	15	2.4
PSNH	11	5.3	12	4.5
WMECO	4	0.6	4	0.6

Included in the Eversource number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment, for which Eversource may have potential liability. The reserve balances related to these former MGP sites were \$59.0 million and \$45.5 million as of December 31, 2016 and 2015, respectively, and related primarily to the natural gas business segment. The increase in the reserve balance is due to the completion of site assessments and revised estimates for certain MGP sites.

As of December 31, 2016, for 8 environmental sites (3 for CL&P, 1 for WMECO) that are included in the Company's reserve for environmental costs, the information known and the nature of the remediation options allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2016, \$35.6 million (including \$1.7 million for CL&P and \$0.3 million for WMECO) had been accrued as a liability for these sites, which represents the low end of the range of the liabilities for environmental costs. Management believes that additional losses of up to approximately \$16 million (approximately \$1 million for CL&P) may be incurred in executing current remediation plans for these sites.

As of December 31, 2016, for 10 environmental sites (3 for CL&P) that are included in the Company's reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2016, \$13.4 million (including \$2.1 million for CL&P) had been accrued as a liability for these sites. As of December 31, 2016, for the remaining 43 environmental sites (including 8 for CL&P, 13 for NSTAR Electric, 11 for PSNH, and 3 for WMECO) that are included in the Company's reserve for environmental costs, the \$16.8 million accrual (including \$1.1 million for CL&P, \$3.2 million for NSTAR Electric, \$5.3 million for PSNH, and \$0.3 million for WMECO) represents management's best estimate of the probable liability and no additional loss is anticipated at this time.

CERCLA: Of the total environmental sites, nine sites (four for NSTAR Electric and three for PSNH) are superfund sites under the federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and its amendments or state equivalents for which the Company has been notified that it is a potentially responsible party but for which the site assessment and remediation are not being managed by the Company. As of December 31, 2016, a liability of \$0.7 million accrued on these sites represents management's best estimate of its potential remediation costs with respect to these superfund sites.

Environmental Rate Recovery: PSNH, NSTAR Gas and Yankee Gas have rate recovery mechanisms for MGP related environmental costs, therefore, changes in their respective environmental reserves do not impact Net Income. CL&P recovers a certain level of environmental costs currently in rates. CL&P, NSTAR Electric and WMECO do not have a separate environmental cost recovery regulatory mechanism.

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B. Long-Term Contractual Arrangements

Estimated Future Annual Costs: The estimated future annual costs of significant long-term contractual arrangements as of December 31, 2016 are as follows:

Eversource (Millions of Dollars)	2017	2018	2019	2020	2021	Thereafter	Total
Supply and Stranded Cost	\$115.8	\$81.6	\$69.4	\$74.2	\$58.4	\$189.8	\$589.2
Renewable Energy	275.4	242.6	240.9	238.8	218.9	1,864.1	3,080.7
Peaker CfDs	42.3	21.5	21.7	31.1	27.6	54.2	198.4
Natural Gas Procurement	197.0	185.5	142.3	115.0	104.9	190.2	934.9
Coal, Wood and Other	15.5	3.9	1.9	1.9	1.9	11.3	36.4
Transmission Support Commitments	21.8	22.0	22.2	22.2	22.2	22.2	132.6
Total	\$667.8	\$557.1	\$498.4	\$483.2	\$433.9	\$2,331.8	\$4,972.2

CL&P (Millions of Dollars)	2017	2018	2019	2020	2021	Thereafter	Total
Supply and Stranded Cost	\$93.4	\$58.7	\$56.6	\$68.8	\$53.0	\$162.3	\$492.8
Renewable Energy	77.9	80.4	80.3	80.3	80.6	684.4	1,083.9
Peaker CfDs	42.3	21.5	21.7	31.1	27.6	54.2	198.4
Transmission Support Commitments	8.6	8.7	8.8	8.8	8.8	8.8	52.5
Total	\$222.2	\$169.3	\$167.4	\$189.0	\$170.0	\$909.7	\$1,827.6

NSTAR Electric (Millions of Dollars)	2017	2018	2019	2020	2021	Thereafter	Total
Supply and Stranded Cost	\$4.8	\$5.5	\$5.5	\$3.1	\$3.1	\$25.0	\$47.0
Renewable Energy	116.8	80.4	78.5	76.6	72.1	416.7	841.1
Transmission Support Commitments	6.8	6.8	6.9	6.9	6.9	6.9	41.2
Total	\$128.4	\$92.7	\$90.9	\$86.6	\$82.1	\$448.6	\$929.3

PSNH (Millions of Dollars)	2017	2018	2019	2020	2021	Thereafter	Total
Supply and Stranded Cost	\$17.6	\$17.4	\$7.3	\$2.3	\$2.3	\$2.5	\$49.4
Renewable Energy	65.2	66.1	66.3	65.9	50.1	601.9	915.5
Coal, Wood and Other	15.5	3.9	1.9	1.9	1.9	11.3	36.4
Transmission Support Commitments	4.6	4.7	4.7	4.7	4.7	4.7	28.1
Total	\$102.9	\$92.1	\$80.2	\$74.8	\$59.0	\$620.4	\$1,029.4

WMECO (Millions of Dollars)	2017	2018	2019	2020	2021	Thereafter	Total
Renewable Energy	\$15.5	\$15.7	\$15.8	\$16.0	\$16.1	\$161.1	\$240.2
Transmission Support Commitments	1.8	1.8	1.8	1.8	1.8	1.8	10.8
Total	\$17.3	\$17.5	\$17.6	\$17.8	\$17.9	\$162.9	\$251.0

Supply and Stranded Cost: CL&P, NSTAR Electric and PSNH have various IPP contracts or purchase obligations for electricity, including payment obligations resulting from the buydown of electricity purchase contracts. Such contracts extend through 2024 for CL&P, 2031 for NSTAR Electric and 2023 for PSNH.

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In addition, CL&P, along with UI, has four capacity CfDs for a total of approximately 787 MW of capacity consisting of three generation units and one demand response project. The capacity CfDs extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set contractual capacity price and the capacity market prices received by the generation facilities in the ISO-NE capacity markets. CL&P has a sharing agreement with UI, whereby UI shares 20 percent of the costs and benefits of these contracts. CL&P's portion of the costs and benefits of these contracts will be paid by or refunded to CL&P's customers.

The contractual obligations table above does not include CL&P's, NSTAR Electric's or WMECO's default service contracts, the amounts of which vary with customers' energy needs. The contractual obligations table also does not include PSNH's short-term power supply management.

Renewable Energy: Renewable energy contracts include non-cancellable commitments under contracts of CL&P, NSTAR Electric, PSNH, and WMECO for the purchase of energy and capacity from renewable energy facilities. Such contracts extend through 2037 for CL&P, 2031 for NSTAR Electric, 2033 for PSNH and 2031 for WMECO.

The contractual obligations table above does not include long-term commitments signed by CL&P, NSTAR Electric and WMECO, as required by the PURA and DPU, for the purchase of renewable energy and related products that are contingent on the future construction of energy facilities.

Peaker CfDs: In 2008, CL&P entered into three CfDs with developers of peaking generation units approved by PURA (Peaker CfDs). These units have a total of approximately 500 MW of peaking capacity. As directed by PURA, CL&P and UI have entered into a sharing agreement, whereby CL&P is responsible for 80 percent and UI for 20 percent of the net costs or benefits of these CfDs. The Peaker CfDs pay the generation facility owner the difference between capacity, forward reserve and energy market revenues and a cost-of-service payment stream for 30 years. The ultimate cost or benefit to CL&P under these contracts will depend on the costs of plant operation and the prices that the projects receive for capacity and other products in the ISO-NE markets. CL&P's portion of the amounts paid or received under the Peaker CfDs will be recoverable from or refunded to CL&P's customers.

Natural Gas Procurement: In the normal course of business, Eversource's natural gas distribution businesses have long-term contracts for the purchase, transportation and storage of natural gas as part of its portfolio of supplies. These contracts extend through 2031.

Coal, Wood and Other: PSNH has entered into various arrangements for the purchase of coal, wood and the transportation services for fuel supply for its electric generating assets. Also included in the contractual obligations table above is a contract for capacity on the Portland Natural Gas Transmission System (PNGTS) pipeline that extends through 2018. The costs of this contract of \$2.0 million are not recoverable from customers.

Transmission Support Commitments: Along with other New England utilities, CL&P, NSTAR Electric, PSNH and WMECO entered into agreements in 1985 to support transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, NSTAR Electric, PSNH and WMECO are obligated to pay, over a 30-year period ending in 2020, their proportionate shares of the annual operation and maintenance expenses and capital costs of those facilities.

The total costs incurred under these agreements were as follows:

Eversource (Millions of Dollars)	For the Years Ended December 31,		
	2016	2015	2014
Supply and Stranded Cost	\$152.5	\$147.6	\$99.2
Renewable Energy	210.9	144.3	114.4
Peaker CfDs	47.7	42.7	18.1
Natural Gas Procurement	323.9	428.6	482.5
Coal, Wood and Other	55.7	95.9	120.5
Transmission Support Commitments	15.9	25.3	25.0

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For the Years Ended December 31.

(Millions of Dollars)	2016				2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Supply and Stranded Cost	\$132.7	\$0.7	\$19.1	\$—	\$120.3	\$6.5	\$20.8	\$—	\$63.0	\$7.0	\$26.0	\$3.2
Renewable Energy	42.1	93.6	67.7	7.5	20.0	86.7	37.2	0.4	0.7	87.4	26.3	—
Peaker CfDs	47.7	—	—	—	42.7	—	—	—	18.1	—	—	—
Coal, Wood and Other	—	—	55.7	—	—	—	95.9	—	—	—	120.5	—
Transmission Support Commitments	6.3	4.9	3.4	1.3	10.0	7.8	5.4	2.1	9.9	7.7	5.3	2.1

C. Spent Nuclear Fuel Obligations - Yankee Companies

CL&P, NSTAR Electric, PSNH and WMECO have plant closure and fuel storage cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies collect these costs through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, NSTAR Electric, PSNH and WMECO. These companies in turn recover these costs from their customers through state regulatory commission-approved retail rates. The Yankee Companies have collected or are currently collecting amounts that management believes are adequate to recover the remaining plant closure and fuel storage cost estimates for the respective plants. Management believes CL&P, NSTAR Electric and WMECO will recover their shares of these obligations from their customers. PSNH has recovered its total share of these costs from its customers.

Spent Nuclear Fuel Litigation:

The Yankee Companies have filed complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to provide for a permanent facility to store spent nuclear fuel pursuant to the terms of the 1983 spent fuel and high level waste disposal contracts between the Yankee Companies and the DOE. The court had previously awarded the Yankee Companies damages for Phase I and Phase II of litigation resulting from the DOE's failure to meet its contractual obligations. Phase I covered damages incurred in the years 1998 through 2002 and Phase II covered damages incurred in the years 2001 through 2008 for CYAPC and YAEC and from 2002 through 2008 for MYAPC.

DOE Phase III Damages - In August 2013, the Yankee Companies each filed subsequent lawsuits against the DOE seeking recovery of actual damages incurred in the years 2009 through 2012 ("DOE Phase III"). The DOE Phase III trial concluded on July 1, 2015, followed by a post-trial briefing that concluded on October 14, 2015. On March 25, 2016, the court issued its decision and awarded CYAPC, YAEC and MYAPC damages of \$32.6 million, \$19.6 million and \$24.6 million, respectively. In total, the Yankee Companies were awarded \$76.8 million of the \$77.9 million in damages sought in DOE Phase III. The decision became final on July 18, 2016, and the Yankee Companies received the awards from the DOE on October 14, 2016. The Yankee Companies received FERC approval of their proposed distribution of certain amounts of the awarded damages proceeds to member companies, including CL&P, NSTAR Electric, PSNH, and WMECO, which CYAPC and MYAPC made in December 2016. MYAPC also refunded \$56.5 million from its spent nuclear fuel trust, a portion of which was also refunded to the Eversource utility subsidiaries. In total, Eversource received \$26.1 million, of which CL&P, NSTAR Electric, PSNH and WMECO received \$13.6 million, \$5.0 million, \$3.9 million, and \$3.6 million, respectively. These amounts will be refunded to the customers of the respective Eversource utility subsidiaries.

D. Guarantees and Indemnifications

In the normal course of business, Eversource parent provides credit assurances on behalf of its subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, in the form of guarantees.

Eversource parent issued a declining balance guaranty on behalf of Eversource Gas Transmission LLC, a wholly-owned subsidiary, to guarantee the payment of the subsidiary's capital contributions for its investment in the Access Northeast project. The guaranty will not exceed \$206 million and decreases as capital contributions are made. The guaranty will expire upon the earlier of the full performance of the guaranteed obligations or December 31, 2021.

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Eversource parent issued a guaranty on behalf of its subsidiary, NPT, under which, beginning at the time the Northern Pass Transmission line goes into commercial operation, Eversource parent will guarantee the financial obligations of NPT under the TSA with HQ in an amount not to exceed \$25 million. Eversource parent's obligations under the guaranty expire upon the full, final and indefeasible payment of the guaranteed obligations. Eversource parent has also entered into a guaranty on behalf of NPT under which Eversource parent would guarantee NPT's obligations under a letter of credit facility with a financial institution that NPT may request in an aggregate amount of up to approximately \$14 million.

Eversource parent has also guaranteed certain indemnification and other obligations as a result of the sales of former unregulated subsidiaries and the termination of an unregulated business, with maximum exposures either not specified or not material.

Management does not anticipate a material impact to Net Income as a result of these various guarantees and indemnifications.

The following table summarizes Eversource parent's exposure to guarantees and indemnifications of its subsidiaries to external parties, as of December 31, 2016:

Company	Description	Maximum Exposure (in millions)	Expiration Dates
<u>On behalf of subsidiaries:</u>			
Eversource Gas Transmission LLC	Access Northeast Project Capital Contributions Guaranty	\$185.4	2021
Various	Surety Bonds ⁽¹⁾	\$38.2	2017 - 2018
Eversource Service and Rocky River Realty Company	Lease Payments for Vehicles and Real Estate	\$9.2	2019 - 2024

(1) Surety bond expiration dates reflect termination dates, the majority of which will be renewed or extended. Certain surety bonds contain credit ratings triggers that would require Eversource parent to post collateral in the event that the unsecured debt credit ratings of Eversource parent are downgraded.

E. FERC ROE Complaints

Four separate complaints have been filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively the "Complainants"). In the first three complaints, the Complainants challenged the NETOs' base ROE of 11.14 percent that had been utilized since 2006 and sought an order to reduce it prospectively from the date of the final FERC order and for the 15-month complaint periods stipulated in the separate complaints.

The FERC ordered a 10.57 percent base ROE for the first complaint period and prospectively from October 16, 2014, and that a utility's total or maximum ROE for any incentive project shall not exceed the top of the new zone of reasonableness, which was set at 11.74 percent. In late 2014, the NETOs made a compliance filing, and CL&P, NSTAR Electric, PSNH and WMECO have refunded all amounts associated with the first complaint period. The NETOs and Complainants have appealed the decision in the first complaint to the D.C. Circuit Court of Appeals. A court decision is expected in 2017.

In 2015, the Company recognized a pre-tax charge to earnings (excluding interest) of \$20.0 million, of which \$12.5 million was recorded at CL&P, \$2.4 million at NSTAR Electric, \$1 million at PSNH, and \$4.1 million at WMECO. In 2014, the net aggregate pre-tax charge to earnings (excluding interest) totaled \$37.0 million, of which \$20.7 million was recorded at CL&P, \$7.9 million at NSTAR Electric, \$2.8 million at PSNH and \$5.6 million at WMECO. The pre-tax charges were recorded as a regulatory liability and as a reduction to Operating Revenues.

For the second and third complaints, the state parties, municipal utilities and FERC trial staff each believe that the base ROE should be reduced to an amount lower than 11.14 percent. FERC's determination to set these cases for hearing was appealed to the D.C. Circuit Court of Appeals, and is being held in abeyance pending a final FERC order. On March 22, 2016, the FERC ALJ issued an initial decision on the second and third complaints. For the second complaint period, the FERC ALJ recommended a zone of reasonableness of 7.12 percent to 10.42 percent and a base ROE of 9.59 percent. For the third complaint period, the FERC ALJ recommended a zone of reasonableness of 7.04 percent to 12.19 percent and a base ROE of 10.90 percent. The FERC ALJ also found that the maximum ROE for transmission incentive projects should be the top of the zone of reasonableness. The parties filed briefs on April 21, 2016 and May 11, 2016, in which they requested changes to the FERC ALJ's recommendations. The final FERC order will determine both the base ROE and the maximum ROE for transmission incentive projects for the two complaint periods.

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The Company believes that the range of potential loss for the second complaint period (the 15-month period beginning December 27, 2012) is from a base ROE of 10.57 percent to a base ROE of 9.59 percent. As the FERC ALJ initial decision on the third complaint recommended a base ROE of 10.90 percent, the Company concluded there is currently no range of potential loss for that complaint period (the 15-month period beginning July 31, 2014). Given the differences between the recommended base ROEs in the FERC ALJ's initial decision on the second and third complaints, as well as other factors, the Company is unable to predict the outcome of the final FERC order on these two complaints. The Company does not believe any base ROE outcome within the 10.57 percent to 9.59 percent range is more likely than the base ROEs used to record the current revenues and reserves, and therefore the Company believes that the current reserves for the second complaint period are appropriate at this time.

The impact of a 10 basis point change to a base ROE of 10.57 percent would affect Eversource's after-tax earnings by approximately \$3 million for each of the historic 15-month second and third complaint periods. If the Company adjusted its reserves based on the recommendations in the FERC ALJ initial decision (for both the base ROE and maximum ROE for transmission incentive projects), then it would result in an after-tax loss of approximately \$34 million for the second complaint and an after-tax gain of approximately \$8 million for the third complaint.

For the fourth complaint, filed April 29, 2016 and covering a 15-month period through July 30, 2017, certain municipal utilities claimed the current base ROE of 10.57 percent and the incentive cap of 11.74 percent are unjust and unreasonable. The NETOs answered on June 3, 2016 and requested that FERC dismiss the complaint. On September 20, 2016, the FERC issued an order establishing hearing and settlement judge procedures. The case has been set for trial proceedings concurrently with settlement proceedings. On February 1, 2017, the Complainants' filed their direct testimony. The NETO's answering testimony is due March 23, 2017. Trial is scheduled for August 2017, and a FERC ALJ initial decision could be received late in 2017. A final FERC order will determine both the base ROE and the maximum ROE for transmission incentive projects for the fourth complaint period and prospectively from the date the final FERC order is issued. Management cannot at this time predict the ultimate outcome of this proceeding or the estimated impacts on the financial position, results of operations or cash flows of Eversource, CL&P, NSTAR Electric, PSNH and WMECO.

F. Eversource and NSTAR Electric Boston Harbor Civil Action

On July 15, 2016, the United States Army Corps of Engineers filed a civil action in the United States District Court for the District of Massachusetts under provisions of the Rivers and Harbors Act of 1899 and the Clean Water Act against NSTAR Electric, Harbor Electric Energy Company, a wholly-owned subsidiary of NSTAR Electric ("HEEC"), and the Massachusetts Water Resources Authority (together with NSTAR Electric and HEEC, the "Defendants"). The action alleges that the Defendants failed to comply with certain permitting requirements relating to the placement of the HEEC-owned electric distribution cable beneath Boston Harbor. The action seeks an order to force HEEC to comply with cable depth requirements in the U.S. Army Corps of Engineers' permit or alternatively to remove the electric distribution cable and cease unauthorized work in U.S. waterways. The action also seeks civil penalties and other costs. Management believes there are valid defenses to the claims and is defending NSTAR Electric and HEEC vigorously. Concurrently, NSTAR Electric and HEEC are seeking to work collaboratively with all parties for a mutually beneficial resolution. At this time, management is unable to predict the outcome of this action or the impact on Eversource's and NSTAR Electric's financial position, results of operations, or cash flows.

G. Litigation and Legal Proceedings

Eversource, including CL&P, NSTAR Electric, PSNH and WMECO, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, and discloses matters when losses are probable but not estimable or when losses are reasonably possible. Legal costs related to the defense of loss contingencies are expensed as incurred.

12. PSNH GENERATION ASSET SALE

On June 10, 2015, Eversource and PSNH entered into the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement (the "Agreement") with the New Hampshire Office of Energy and Planning, certain members of the NHPUC staff, the Office of Consumer Advocate, two State Senators, and several other parties. Under the terms of the Agreement, PSNH agreed to divest its generation assets, subject to NHPUC approval. The Agreement provided for a resolution of issues pertaining to PSNH's generation assets in pending regulatory proceedings before the NHPUC. The Agreement provided for the Clean Air Project prudence proceeding to be resolved and all remaining Clean Air Project costs to be included in rates effective January 1, 2016. As part of the Agreement, PSNH agreed to forego recovery of \$25 million of the equity return related to the Clean Air Project. In addition, PSNH will not seek a general distribution rate increase effective before July 1, 2017 and will contribute \$5 million to create a clean energy fund, which will not be recoverable from its customers. In 2015, PSNH recorded the \$5 million contribution as a long-term liability and an increase to Operations and Maintenance expense on the statements of income.

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On July 1, 2016, the NHPUC approved the Agreement in an order that, among other things, instructs PSNH to begin the process to divest its generation assets. The NHPUC selected an auction adviser to assist with the divestiture, and a final plan and auction process was approved by the NHPUC in November 2016. In December 2016, certain intervenors asked the NHPUC to reconsider certain aspects of its divestiture plan; the NHPUC rejected that request on December 23, 2016. On January 10, 2017, these intervenors appealed the NHPUC's decision to the New Hampshire Supreme Court, alleging procedural deficiencies, and complaining that the auction schedule and process were unreasonable. PSNH and the New Hampshire Attorney General's office acting on behalf of the NHPUC requested the court to reject this appeal. On February 10, 2017, the New Hampshire Supreme Court issued an order declining to accept the appeal.

Management continues to believe the assets will be sold by the end of 2017.

The sales price of the generation assets could be less than the carrying value, but the Company believes that full recovery of PSNH's generation assets is probable through a combination of cash flows during the remaining operating period, sales proceeds upon divestiture, and recovery of stranded costs via bonds that will be secured by a non-bypassable charge or through recoveries in future rates billed to PSNH's customers.

As of December 31, 2016, PSNH's generation assets were as follows:

(Millions of Dollars)

Gross Plant	\$1,192.1
Accumulated Depreciation	<u>(556.0)</u>
Net Plant	636.1
Fuel	99.9
Materials and Supplies	42.7
Emission Allowances	<u>19.9</u>
Total Generation Assets	<u>\$798.6</u>

As of December 31, 2016, current and long-term liabilities associated with PSNH's generation assets included Accounts Payable of \$40.5 million, Other Current Liabilities of \$16.1 million, AROs of \$20 million, and Accrued Pension, SERP and PBOP of \$24.3 million.

13. LEASES

Eversource, including CL&P, NSTAR Electric, PSNH and WMECO, has entered into lease agreements, some of which are capital leases, for the use of data processing and office equipment, vehicles, service centers, and office space. In addition, CL&P, NSTAR Electric, PSNH and WMECO incur costs associated with leases entered into by other Eversource subsidiaries, which include Eversource Service and Rocky River Realty Company, and are included below in their respective operating lease rental expenses and future minimum rental payments. These intercompany lease amounts are eliminated on an Eversource consolidated basis. The provisions of the Eversource, CL&P, NSTAR Electric, PSNH, and WMECO lease agreements generally contain renewal options. Certain lease agreements contain payments impacted by the commercial paper rate plus a credit spread or the consumer price index.

Operating lease rental payments charged to expense are as follows:

<i>(Millions of Dollars)</i>	<u>Eversource</u>	<u>CL&P</u>	<u>NSTAR Electric</u>	<u>PSNH</u>	<u>WMECO</u>
2016	\$12.1	\$12.5	\$9.3	\$2.9	\$2.1
2015	12.1	12.5	9.6	2.8	2.2
2014	14.3	6.0	7.8	1.5	1.2

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Future minimum rental payments, excluding executory costs, such as property taxes, state use taxes, insurance, and maintenance, under long-term noncancelable leases, as of December 31, 2016 are as follows:

Operating Leases
(Millions of Dollars)

	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
2017	\$14.1	\$2.0	\$9.0	\$0.9	\$0.5
2018	10.6	1.3	7.0	0.6	0.3
2019	8.7	1.0	5.8	0.5	0.3
2020	7.0	0.7	4.8	0.4	0.2
2021	6.0	0.6	4.2	0.3	0.2
Thereafter	10.4	1.4	6.7	0.8	0.4
Future minimum lease payments	\$56.8	\$7.0	\$37.5	\$3.5	\$1.9

Capital Leases
(Millions of Dollars)

	Eversource	CL&P	NSTAR Electric	PSNH
2017	\$2.3	\$1.9	\$0.2	\$0.2
2018	2.3	2.0	0.2	0.1
2019	2.2	2.0	0.2	—
2020	2.2	2.0	0.2	—
2021	1.7	1.4	0.3	—
Thereafter	1.1	—	1.1	—
Future minimum lease payments	11.8	9.3	2.2	0.3
Less amount representing interest	2.9	2.5	0.4	—
Present value of future minimum lease payments	\$8.9	\$6.8	\$1.8	\$0.3

CL&P entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not included in the tables above. However, such contracts have been included in the contractual obligations table in Note 11B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the financial statements.

14. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

Preferred Stock and Long-Term Debt: The fair value of CL&P's and NSTAR Electric's preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of long-term debt securities is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. The fair values provided in the tables below are classified as Level 2 within the fair value hierarchy. Carrying amounts and estimated fair values are as follows:

Eversource (Millions of Dollars)	As of December 31,			
	2016		2015	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Preferred Stock Not Subject to Mandatory Redemption	\$155.6	\$158.3	\$155.6	\$157.9
Long-Term Debt	9,603.2	9,980.5	9,034.5	9,425.9

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	CL&P		NSTAR Electric		PSNH		WMECO	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value
<i>(Millions of Dollars)</i>								
As of December 31, 2016:								
Preferred Stock Not Subject to Mandatory Redemption	\$116.2	\$114.7	\$43.0	\$43.6	\$—	\$—	\$—	\$—
Long-Term Debt	2,766.0	3,049.6	2,078.1	2,201.6	1,072.0	1,109.7	566.5	589.0
As of December 31, 2015:								
Preferred Stock Not Subject to Mandatory Redemption	\$116.2	\$114.9	\$43.0	\$43.0	\$—	\$—	\$—	\$—
Long-Term Debt	2,763.7	3,031.6	2,029.8	2,182.4	1,071.0	1,121.2	517.3	551.8

Derivative Instruments and Marketable Securities: Derivative instruments and investments in marketable securities are carried at fair value. For further information, see Note 4, "Derivative Instruments," and Note 5, "Marketable Securities," to the financial statements.

See Note 1H, "Summary of Significant Accounting Policies – Fair Value Measurements," for the fair value measurement policy and the fair value hierarchy.

15. ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS)

The changes in accumulated other comprehensive income/(loss) by component, net of tax, is as follows:

Eversource <i>(Millions of Dollars)</i>	For the Year Ended December 31, 2016				For the Year Ended December 31, 2015			
	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) On Marketable Securities	Defined Benefit Plans	Total	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) On Marketable Securities	Defined Benefit Plans	Total
Balance as of January 1 st	\$(10.3)	\$(1.9)	\$(54.6)	\$(66.8)	(12.4)	\$0.7	\$(62.3)	\$(74.0)
OCI Before Reclassifications	—	2.3	(6.8)	(4.5)	—	(2.6)	3.5	0.9
Amounts Reclassified from AOCL	2.1	—	3.9	6.0	2.1	—	4.2	6.3
Net OCI	2.1	2.3	(2.9)	1.5	2.1	(2.6)	7.7	7.2
Balance as of December 31 st	\$(8.2)	\$0.4	\$(57.5)	\$(65.3)	\$(10.3)	\$(1.9)	\$(54.6)	\$(66.8)

Eversource's qualified cash flow hedging instruments represent interest rate swap agreements on debt issuances that were settled in prior years. The settlement amount was recorded in AOCL and is being amortized into Net Income over the term of the underlying debt instrument. CL&P, PSNH and WMECO continue to amortize interest rate swaps settled in prior years from AOCL into Interest Expense over the remaining life of the associated long-term debt. Such interest rate swaps are not material to their respective financial statements.

Defined benefit plan OCI amounts before reclassifications relate to actuarial gains and losses and prior service costs that arose during the year and were recognized in AOCL. The related tax effects recognized in AOCL were net deferred tax assets of \$4.0 million and \$22.3 million in 2016 and 2014, respectively, and were net deferred tax liabilities of \$2.0 million in 2015. The unamortized actuarial gains and losses and prior service costs on the defined benefit plans are amortized from AOCL into Operations and Maintenance expense over the average future employee service period, and are reflected in amounts reclassified from AOCL.

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The following table sets forth the amounts reclassified from AOCL by component and the impacted line item on the statements of income:

Eversource (Millions of Dollars)	Amounts Reclassified from AOCL			Statements of Income Line Item Impacted
	For the Years Ended December 31,			
	2016	2015	2014	
Qualified Cash Flow Hedging Instruments	\$(3.5)	\$(3.5)	\$(3.4)	Interest Expense
Tax Effect	1.4	1.4	1.4	Income Tax Expense
Qualified Cash Flow Hedging Instruments, Net of Tax	\$(2.1)	\$(2.1)	\$(2.0)	
Defined Benefit Plan Costs:				
Amortization of Actuarial Losses	\$(5.6)	\$(6.6)	\$(6.2)	Operations and Maintenance Expense (1)
Amortization of Prior Service Cost	(0.8)	(0.2)	(0.2)	Operations and Maintenance Expense (1)
Total Defined Benefit Plan Costs	(6.4)	(6.8)	(6.4)	
Tax Effect	2.5	2.6	2.5	Income Tax Expense
Defined Benefit Plan Costs, Net of Tax	\$(3.9)	\$(4.2)	\$(3.9)	
Total Amounts Reclassified from AOCL, Net of Tax	\$(6.0)	\$(6.3)	\$(5.9)	

- (1) These amounts are included in the computation of net periodic Pension, SERP and PBOP costs. See Note 9A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pensions," for further information.

As of December 31, 2016, it is estimated that a pre-tax amount of \$3.4 million (including \$0.6 million for CL&P, \$2 million for PSNH and \$0.7 million for WMECO) will be reclassified from AOCL as a decrease to Net Income over the next 12 months as a result of the amortization of the interest rate swap agreements which have been settled. In addition, it is estimated that a pre-tax amount of \$6.6 million will be reclassified from AOCL as a decrease to Net Income over the next 12 months as a result of the amortization of Pension, SERP and PBOP costs.

16. DIVIDEND RESTRICTIONS

Eversource parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreement.

CL&P, NSTAR Electric, PSNH and WMECO are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric, PSNH and WMECO, would not be construed or applied by the FERC to prohibit the payment of dividends from retained earnings for lawful and legitimate business purposes. In addition, certain state statutes may impose additional limitations on such companies and on Yankee Gas and NSTAR Gas. Such state law restrictions do not restrict the payment of dividends from retained earnings or net income. Pursuant to the joint revolving credit agreement of Eversource, CL&P, PSNH, WMECO, Yankee Gas and NSTAR Gas, and to the NSTAR Electric revolving credit agreement, each company is required to maintain consolidated total indebtedness to total capitalization ratio of no greater than 65 percent at the end of each fiscal quarter. As of December 31, 2016, all companies were in compliance with such covenant. The Retained Earnings balances subject to these restrictions were \$3.2 billion for Eversource, \$1.3 billion for CL&P, \$1.6 billion for NSTAR Electric, \$549.3 million for PSNH and \$218.2 million for WMECO as of December 31, 2016. Eversource, CL&P, NSTAR Electric, PSNH, WMECO, Yankee Gas and NSTAR Gas were in compliance with all such provisions of the revolving credit agreements that may restrict the payment of dividends as of December 31, 2016.

PSNH is further required to reserve an additional amount under its FERC hydroelectric license conditions. As of December 31, 2016, \$13.8 million of PSNH's Retained Earnings was subject to restriction under its FERC hydroelectric license conditions and PSNH was in compliance with this provision.

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17. COMMON SHARES

The following table sets forth the Eversource parent common shares and the shares of common stock of CL&P, NSTAR Electric, PSNH and WMECO that were authorized and issued, as well as the respective per share par values:

	Per Share Par Value	Shares		
		Authorized as of December 31, 2016 and 2015	Issued as of December 31,	
			2016	2015
Eversource	\$5	380,000,000	333,878,402	333,862,615
CL&P	\$10	24,500,000	6,035,205	6,035,205
NSTAR Electric	\$1	100,000,000	100	100
PSNH	\$1	100,000,000	301	301
WMECO	\$25	1,072,471	434,653	434,653

As of December 31, 2016 and 2015, there were 16,992,594 and 16,671,366 Eversource common shares held as treasury shares, respectively. As of December 31, 2016 and 2015, Eversource common shares outstanding were 316,885,808 and 317,191,249, respectively.

In 2016 and 2015, the Company repurchased 321,228 and 532,521 Eversource common shares, respectively, at a share price of \$52.56 and \$47.94, respectively. Such shares are included in Treasury Stock on the consolidated balance sheets at their weighted average original average cost of \$24.26 and \$26.02 per share, respectively.

18. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

The CL&P and NSTAR Electric preferred stock is not subject to mandatory redemption and is presented as a noncontrolling interest of a subsidiary in Eversource's financial statements.

CL&P is authorized to issue up to 9,000,000 shares of preferred stock, par value \$50 per share, and NSTAR Electric is authorized to issue 2,890,000 shares of preferred stock, par value \$100 per share. Holders of preferred stock of CL&P and NSTAR Electric are entitled to receive cumulative dividends in preference to any payment of dividends on the common stock. Upon liquidation, holders of preferred stock of CL&P and NSTAR Electric are entitled to receive a liquidation preference before any distribution to holders of common stock in an amount equal to the par value of the preferred stock plus accrued and unpaid dividends. If the net assets were to be insufficient to pay the liquidation preference in full, then the net assets would be distributed ratably to all holders of preferred stock. The preferred stock of CL&P and NSTAR Electric is subject to optional redemption by the CL&P and NSTAR Electric Board of Directors at any time.

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Details of preferred stock not subject to mandatory redemption are as follows (in millions, except in redemption price and shares):

Series	Redemption Price Per Share	Shares Outstanding as of December 31, 2016 and 2015	As of December 31,	
			2016	2015
CL&P				
\$1.90 Series of 1947	\$52.50	163,912	\$8.2	\$8.2
\$2.00 Series of 1947	\$54.00	336,088	16.8	16.8
\$2.04 Series of 1949	\$52.00	100,000	5.0	5.0
\$2.20 Series of 1949	\$52.50	200,000	10.0	10.0
3.90% Series of 1949	\$50.50	160,000	8.0	8.0
\$2.06 Series E of 1954	\$51.00	200,000	10.0	10.0
\$2.09 Series F of 1955	\$51.00	100,000	5.0	5.0
4.50% Series of 1956	\$50.75	104,000	5.2	5.2
4.96% Series of 1958	\$50.50	100,000	5.0	5.0
4.50% Series of 1963	\$50.50	160,000	8.0	8.0
5.28% Series of 1967	\$51.43	200,000	10.0	10.0
\$3.24 Series G of 1968	\$51.84	300,000	15.0	15.0
6.56% Series of 1968	\$51.44	200,000	10.0	10.0
Total CL&P		2,324,000	\$116.2	\$116.2
NSTAR Electric				
4.25% Series of 1956	\$103.625	180,000	\$18.0	\$18.0
4.78% Series of 1958	\$102.80	250,000	25.0	25.0
Total NSTAR Electric		430,000	\$43.0	\$43.0
Fair Value Adjustment due to Merger with NSTAR			(3.6)	(3.6)
Total Eversource - Preferred Stock of Subsidiaries			\$155.6	\$ 155.6

19. COMMON SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS

Dividends on the preferred stock of CL&P and NSTAR Electric totaled \$7.5 million for each of the years ended December 31, 2016, 2015 and 2014. These dividends were presented as Net Income Attributable to Noncontrolling Interests on the Eversource statements of income. Noncontrolling Interest – Preferred Stock of Subsidiaries on the Eversource balance sheets totaled \$155.6 million as of December 31, 2016 and 2015. On the Eversource balance sheets, Common Shareholders' Equity was fully attributable to the parent and Noncontrolling Interest – Preferred Stock of Subsidiaries was fully attributable to the noncontrolling interest.

For the years ended December 31, 2016, 2015 and 2014, there was no change in ownership of the common equity of CL&P and NSTAR Electric.

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20. EARNINGS PER SHARE

Basic EPS is computed based upon the weighted average number of common shares outstanding during each period. Diluted EPS is computed on the basis of the weighted average number of common shares outstanding plus the potential dilutive effect of certain share-based compensation awards as if they were converted into common shares. The dilutive effect of unvested RSU and performance share awards and unexercised stock options is calculated using the treasury stock method. RSU and performance share awards are included in basic weighted average common shares outstanding as of the date that all necessary vesting conditions have been satisfied. For the year ended December 31, 2016, there were no antidilutive share awards excluded from the diluted EPS computation. For the years ended December 31, 2015 and 2014, there were 1,474 and 3,643 antidilutive share awards excluded from the computation of diluted EPS, respectively.

The following table sets forth the components of basic and diluted EPS:

<i>Eversource</i> <i>(Millions of Dollars, except share information)</i>	For the Years Ended December 31.		
	2016	2015	2014
Net Income Attributable to Common Shareholders	\$942.3	\$878.5	\$819.5
Weighted Average Common Shares Outstanding:			
Basic	317,650,180	317,336,881	316,136,748
Dilutive Effect	804,059	1,095,806	1,280,666
Diluted	318,454,239	318,432,687	317,417,414
Basic EPS	\$2.97	\$2.77	\$2.59
Diluted EPS	\$2.96	\$2.76	\$2.58

21. SEGMENT INFORMATION

Presentation: Eversource is organized between the Electric Distribution, Electric Transmission and Natural Gas Distribution reportable segments and Other based on a combination of factors, including the characteristics of each segments' services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These reportable segments represent substantially all of Eversource's total consolidated revenues. Revenues from the sale of electricity and natural gas primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution reportable segment includes the generation activities of PSNH and WMECO.

The remainder of Eversource's operations is presented as Other in the tables below and primarily consists of 1) the equity in earnings of Eversource parent from its subsidiaries and intercompany interest income, both of which are eliminated in consolidation, and interest expense related to the debt of Eversource parent, 2) the revenues and expenses of Eversource Service, most of which are eliminated in consolidation, 3) the operations of CYAPC and YAEC, 4) the results of Eversource's equity method investments and 5) the results of other unregulated subsidiaries, which are not part of its core business.

Cash flows used for investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, AFUDC related to equity funds, and the capitalized portions of pension expense.

Eversource's reportable segments are determined based upon the level at which Eversource's chief operating decision maker assesses performance and makes decisions about the allocation of company resources. Each of Eversource's subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, has one reportable segment. Eversource's operating segments and reporting units are consistent with its reportable business segments.

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The Electric Transmission segment includes a reduction to Operations and Maintenance expense of \$27.5 million in 2016 for costs incurred in previous years that will be recovered in transmission rates over the period June 1, 2016 through May 31, 2017. These costs were associated with the merger of Northeast Utilities and NSTAR.

Eversource's segment information is as follows:

Eversource (Millions of Dollars)	For the Year Ended December 31, 2016					
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Other	Eliminations	Total
Operating Revenues	\$5,594.3	\$857.7	\$1,210.0	\$870.4	\$(893.3)	\$7,639.1
Depreciation and Amortization	(504.7)	(65.3)	(185.8)	(33.5)	2.2	(787.1)
Other Operating Expenses	(4,155.1)	(628.9)	(321.8)	(778.1)	891.8	(4,992.1)
Operating Income	934.5	163.5	702.4	58.8	0.7	1,859.9
Interest Expense	(193.1)	(41.3)	(110.0)	(63.5)	6.9	(401.0)
Interest Income	10.0	0.1	1.2	7.0	(7.3)	11.0
Other Income, Net	4.8	0.6	18.3	1,020.1	(1,008.9)	34.9
Income Tax (Expense)/Benefit	(288.8)	(45.2)	(238.2)	16.5	0.7	(555.0)
Net Income	467.4	77.7	373.7	1,038.9	(1,007.9)	949.8
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$462.8	\$77.7	\$370.8	\$1,038.9	\$(1,007.9)	\$942.3
Total Assets (as of)	\$18,367.5	\$3,303.8	\$8,751.5	\$14,493.1	\$(12,862.7)	\$32,053.2
Cash Flows Used for Investments in Plant	\$812.6	\$255.3	\$801.0	\$108.0	\$—	\$1,976.9

Eversource (Millions of Dollars)	For the Year Ended December 31, 2015					
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Other	Eliminations	Total
Operating Revenues	\$5,903.6	\$995.5	\$1,069.1	\$863.6	\$(877.0)	\$7,954.8
Depreciation and Amortization	(425.2)	(70.5)	(165.6)	(29.0)	2.1	(688.2)
Other Operating Expenses	(4,470.2)	(776.7)	(314.9)	(817.9)	877.3	(5,502.4)
Operating Income	1,008.2	148.3	588.6	16.7	2.4	1,764.2
Interest Expense	(186.3)	(36.9)	(105.8)	(48.0)	4.6	(372.4)
Interest Income	5.7	0.1	1.6	4.4	(5.1)	6.7
Other Income, Net	7.2	0.8	14.5	977.8	(972.8)	27.5
Income Tax (Expense)/Benefit	(322.8)	(40.1)	(191.6)	14.5	—	(540.0)
Net Income	512.0	72.2	307.3	965.4	(970.9)	886.0
Net Income Attributable to Noncontrolling Interests	(4.7)	—	(2.8)	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$507.3	\$72.2	\$304.5	\$965.4	\$(970.9)	\$ 878.5
Total Assets (as of)	\$17,981.3	\$3,104.5	\$8,019.3	\$13,256.7	\$(11,781.5)	\$ 30,580.3
Cash Flows Used for Investments in Plant	\$718.9	\$182.2	\$749.1	\$73.9	\$—	\$ 1,724.1

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)

Eversource
(Millions of Dollars)

For the Year Ended December 31, 2014

	Electric Distribution	Natural Gas Distribution	Electric Transmission	Other	Eliminations	Total
Operating Revenues	\$5,663.4	\$1,007.3	\$1,018.2	\$790.9	\$(737.9)	\$7,741.9
Depreciation and Amortization	(384.6)	(68.1)	(150.5)	(42.1)	19.9	(625.4)
Other Operating Expenses	(4,366.2)	(786.7)	(302.1)	(748.0)	719.3	(5,483.7)
Operating Income	912.6	152.5	565.6	0.8	1.3	1,632.8
Interest Expense	(191.6)	(34.0)	(104.1)	(36.6)	4.2	(362.1)
Interest Income	5.1	—	0.9	3.6	(3.6)	6.0
Other Income, Net	10.7	0.2	10.3	916.0	(918.6)	18.6
Income Tax (Expense)/Benefit	(269.7)	(46.4)	(174.5)	22.3	—	(468.3)
Net Income	467.1	72.3	298.2	906.1	(916.7)	827.0
Net Income Attributable to Noncontrolling Interests	(4.7)	—	(2.8)	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$462.4	\$72.3	\$295.4	\$906.1	\$(916.7)	\$819.5
Cash Flows Used for Investments in Plant	\$645.2	\$176.7	\$731.6	\$50.2	\$—	\$1,603.7

22. GOODWILL

Eversource recorded approximately \$3.2 billion of goodwill in connection with the 2012 merger with NSTAR and \$0.3 billion of goodwill related to the acquisition of the parent of Yankee Gas in 2000.

Goodwill is not subject to amortization, however is subject to a fair value based assessment for impairment at least annually and whenever facts or circumstances indicate that there may be an impairment. A resulting write-down, if any, would be charged to Operating Expenses. Eversource's reporting units for the purpose of testing goodwill for impairment are Electric Distribution, Electric Transmission and Natural Gas Distribution. These reporting units are consistent with the operating segments underlying the reportable segments identified in Note 21, "Segment Information," to the financial statements.

The annual goodwill assessment included an evaluation of the Company's share price and credit ratings, analyst reports, financial performance, cost and risk factors, long-term strategy, growth and future projections, as well as macroeconomic, industry and market conditions. This evaluation required the consideration of several factors that impact the fair value of the reporting units, including conditions and assumptions that affect the future cash flows of the reporting units. Key considerations include discount rates, utility sector market performance and merger transaction multiples, and internal estimates of future cash flows and net income.

Eversource completed its annual goodwill impairment test for each of its reporting units as of October 1, 2016 and determined that no impairment existed. There were no events subsequent to October 1, 2016 that indicated impairment of goodwill.

There were no changes to the goodwill balance or the allocation of goodwill as of December 31, 2016 or 2015. The following table presents goodwill by reportable segment:

	As of December 31, 2016 and 2015			
(Billions of Dollars)	Electric Distribution	Electric Transmission	Natural Gas Distribution	Total
Goodwill	\$ 2.5	\$ 0.6	\$ 0.4	\$ 3.5

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NOTES TO FINANCIAL STATEMENTS (Continued)

23. VARIABLE INTEREST ENTITIES

The Company's variable interests outside of the consolidated group include contracts that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. Eversource, CL&P and NSTAR Electric hold variable interests in variable interest entities (VIEs) through agreements with certain entities that own single renewable energy or peaking generation power plants, with other independent power producers and with transmission businesses. Eversource, CL&P and NSTAR Electric do not control the activities that are economically significant to these VIEs or provide financial or other support to these VIEs. Therefore, Eversource, CL&P and NSTAR Electric do not consolidate these VIEs.

24. QUARTERLY FINANCIAL DATA (UNAUDITED)

Eversource (Millions of Dollars, except per share information)	Quarter Ended							
	2016				2015			
	March 31,	June 30,	September 30,	December 31,	March 31,	June 30,	September 30,	December 31,
Operating Revenues	\$2,055.6	\$1,767.2	\$2,039.7	\$1,776.6	\$2,513.4	\$1,817.1	\$1,933.1	\$1,691.2
Operating Income	488.5	423.4	509.9	438.1	497.5	412.0	469.2	385.5
Net Income	246.0	205.5	267.2	231.1	255.1	209.4	237.8	183.7
Net Income Attributable to Common Shareholders	244.2	203.6	265.3	229.2	253.3	207.5	235.9	181.8
Basic EPS (1)	\$0.77	\$0.64	\$0.83	\$0.72	\$0.80	\$0.65	\$0.74	\$0.57
Diluted EPS (1)	\$0.77	\$0.64	\$0.83	\$0.72	\$0.80	\$0.65	\$0.74	\$0.57

(1) The summation of quarterly EPS data may not equal annual data due to rounding.

(Millions of Dollars)	Quarter Ended							
	2016				2015			
	March 31,	June 30,	September 30,	December 31,	March 31,	June 30,	September 30,	December 31,
CL&P								
Operating Revenues	\$735.3	\$679.8	\$760.0	\$630.9	\$804.9	\$666.6	\$704.3	\$626.9
Operating Income	171.5	162.1	176.1	163.5	141.8	154.0	161.1	154.2
Net Income	87.0	82.9	86.6	77.8	69.2	78.8	80.2	71.2
NSTAR Electric								
Operating Revenues	\$614.2	\$591.3	\$780.5	\$571.9	\$766.8	\$617.2	\$750.7	\$546.6
Operating Income	109.8	130.5	208.7	104.8	159.5	151.4	214.2	117.7
Net Income	54.5	68.2	117.2	52.8	83.6	82.0	118.6	60.3
PSNH								
Operating Revenues	\$242.3	\$218.5	\$266.9	\$231.8	\$284.8	\$241.9	\$234.4	\$211.1
Operating Income	70.7	63.1	74.7	54.6	63.2	54.1	63.6	49.3
Net Income	36.1	31.3	38.5	26.1	32.0	27.9	32.5	22.0
WMECO								
Operating Revenues	\$128.1	\$116.4	\$124.0	\$115.7	\$152.9	\$125.2	\$125.1	\$114.9
Operating Income	33.1	29.2	32.1	26.0	28.6	28.9	30.0	28.0
Net Income	16.8	13.3	16.0	12.0	13.2	14.2	15.0	14.1

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Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

GLOSSARY OF TERMS

The following is a glossary of abbreviations or acronyms that are found in this report:

Current or former Eversource Energy companies, segments or investments:

Eversource, ES or the Company	Eversource Energy and subsidiaries
Eversource parent or ES parent	Eversource Energy, a public utility holding company
ES parent and other companies	ES parent and other companies are comprised of Eversource parent, Eversource Service and other subsidiaries, which primarily includes our unregulated businesses, HWP Company, The Rocky River Realty Company (a real estate subsidiary), and the consolidated operations of CYAPC and YAEC
CL&P	The Connecticut Light and Power Company
NSTAR Electric	NSTAR Electric Company
PSNH	Public Service Company of New Hampshire
WMECO	Western Massachusetts Electric Company
NSTAR Gas	NSTAR Gas Company
Yankee Gas	Yankee Gas Services Company
NPT	Northern Pass Transmission LLC
Eversource Service	Eversource Energy Service Company
CYAPC	Connecticut Yankee Atomic Power Company
MYAPC	Maine Yankee Atomic Power Company
YAEC	Yankee Atomic Electric Company
Yankee Companies	CYAPC, YAEC and MYAPC
Regulated companies	The Eversource Regulated companies are comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric, PSNH, and WMECO, the natural gas distribution businesses of Yankee Gas and NSTAR Gas, the generation activities of PSNH and WMECO, and NPT

Regulators:

DEEP	Connecticut Department of Energy and Environmental Protection
DOE	U.S. Department of Energy
DOER	Massachusetts Department of Energy Resources
DPU	Massachusetts Department of Public Utilities
EPA	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
ISO-NE	ISO New England, Inc., the New England Independent System Operator
MA DEP	Massachusetts Department of Environmental Protection
NHPUC	New Hampshire Public Utilities Commission
PURA	Connecticut Public Utilities Regulatory Authority
SEC	U.S. Securities and Exchange Commission
SJC	Supreme Judicial Court of Massachusetts

Other Terms and Abbreviations:

Access Northeast	A project being developed jointly by Eversource, Spectra Energy Partners, LP ("Spectra"), and National Grid plc ("National Grid") through Algonquin Gas Transmission, LLC to bring needed additional natural gas pipeline and storage capacity to New England.
ADIT	Accumulated Deferred Income Taxes

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NOTES TO FINANCIAL STATEMENTS (Continued)

AFUDC	Allowance For Funds Used During Construction
AOCL	Accumulated Other Comprehensive Loss
ARO	Asset Retirement Obligation
Bay State Wind	A proposed offshore wind project being developed off the coast of Massachusetts
Bcf	Billion cubic feet
C&LM	Conservation and Load Management
CFD	Contract for Differences
Clean Air Project	The construction of a wet flue gas desulphurization system, known as "scrubber technology," to reduce mercury emissions of the Merrimack coal-fired generation station in Bow, New Hampshire
CO ₂	Carbon dioxide
CPSL	Capital Projects Scheduling List
CTA	Competitive Transition Assessment
CWIP	Construction Work in Progress
EDC	Electric distribution company
EPS	Earnings Per Share
ERISA	Employee Retirement Income Security Act of 1974
ESOP	Employee Stock Ownership Plan
ESPP	Employee Share Purchase Plan
Eversource 2015 Form 10-K	The Eversource Energy and Subsidiaries 2015 combined Annual Report on Form 10-K as filed with the SEC
FERC ALJ	FERC Administrative Law Judge
Fitch	Fitch Ratings
FMCC	Federally Mandated Congestion Charge
FTR	Financial Transmission Rights
GAAP	Accounting principles generally accepted in the United States of America
GSC	Generation Service Charge
GSRP	Greater Springfield Reliability Project
GWh	Gigawatt-Hours
HQ	Hydro-Québec, a corporation wholly-owned by the Québec government, including its divisions that produce, transmit and distribute electricity in Québec, Canada
HVDC	High voltage direct current
Hydro Renewable Energy	Hydro Renewable Energy, Inc., a wholly-owned subsidiary of Hydro-Québec
IPP	Independent Power Producers
ISO-NE Tariff	ISO-NE FERC Transmission, Markets and Services Tariff
kV	Kilovolt
kVa	Kilovolt-ampere
kW	Kilowatt (equal to one thousand watts)
kWh	Kilowatt-Hours (the basic unit of electricity energy equal to one kilowatt of power supplied for one hour)
LBR	Lost Base Revenue
LNG	Liquefied natural gas
LRS	Supplier of last resort service
McF	Million cubic feet
MGP	Manufactured Gas Plant
MMBtu	One million British thermal units

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Moody's	Moody's Investors Services, Inc.
MW	Megawatt
MWh	Megawatt-Hours
NEEWS	New England East-West Solution
NETO	New England Transmission Owners
Northern Pass	The high-voltage direct-current and associated alternating-current transmission line project from Canada into New Hampshire
NOx	Nitrogen oxides
OCI	Other Comprehensive Income/(Loss)
PAM	Pension and PBOP Rate Adjustment Mechanism
PBOP	Postretirement Benefits Other Than Pension
PBOP Plan	Postretirement Benefits Other Than Pension Plan that provides certain retiree benefits, primarily medical, dental and life insurance
PCRBs	Pollution Control Revenue Bonds
Pension Plan	Single uniform noncontributory defined benefit retirement plan
PPA	Pension Protection Act
RECs	Renewable Energy Certificates
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution and generation business segment excluding the wholesale transmission segment
RNS	Regional Network Service
ROE	Return on Equity
RRB	Rate Reduction Bond or Rate Reduction Certificate
RSUs	Restricted share units
S&P	Standard & Poor's Financial Services LLC
SBC	Systems Benefits Charge
SCRC	Stranded Cost Recovery Charge
SERP	Supplemental Executive Retirement Plans and non-qualified defined benefit retirement plans
SIP	Simplified Incentive Plan
SO ₂	Sulfur dioxide
SS	Standard service
TCAM	Transmission Cost Adjustment Mechanism
TSA	Transmission Service Agreement
UI	The United Illuminating Company

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	44,392			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	(154,122)			
4	Total (lines 2 and 3)	(154,122)			
5	Balance of Account 219 at End of Preceding Quarter/Year	(109,730)			
6	Balance of Account 219 at Beginning of Current Year	(109,730)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	136,117			
9	Total (lines 7 and 8)	136,117			
10	Balance of Account 219 at End of Current Quarter/Year	26,387			

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(7,413,012)		(7,368,620)		
2	(154,117)		(154,117)		
3	1,316,121		1,161,999		
4	1,162,004		1,007,882	113,675,725	114,683,607
5	(6,251,008)		(6,360,738)		
6	(6,251,008)		(6,360,738)		
7	(154,117)		(154,117)		
8	1,316,121		1,452,238		
9	1,162,004		1,298,121	131,984,909	133,283,030
10	(5,089,004)		(5,062,617)		

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,630,209,553	3,630,209,553		
4	Property Under Capital Leases	750,000	750,000		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	553,703,713	553,703,713		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,184,663,266	4,184,663,266		
9	Leased to Others				
10	Held for Future Use	10,015,448	10,015,448		
11	Construction Work in Progress	96,074,833	96,074,833		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	4,290,753,547	4,290,753,547		
14	Accum Prov for Depr, Amort, & Depl	1,297,145,432	1,297,145,432		
15	Net Utility Plant (13 less 14)	2,993,608,115	2,993,608,115		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,253,415,865	1,253,415,865		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	43,729,567	43,729,567		
22	Total In Service (18 thru 21)	1,297,145,432	1,297,145,432		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,297,145,432	1,297,145,432		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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					31
					32
					33

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	45,057	
3	(302) Franchises and Consents	2,189,718	
4	(303) Miscellaneous Intangible Plant	61,446,874	321,128
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	63,681,649	321,128
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	4,221,331	1,558
9	(311) Structures and Improvements	236,628,520	128,512
10	(312) Boiler Plant Equipment	634,279,447	14,499,606
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	125,487,809	687,596
13	(315) Accessory Electric Equipment	39,682,715	147,081
14	(316) Misc. Power Plant Equipment	22,043,250	11,389,978
15	(317) Asset Retirement Costs for Steam Production	1,536,609	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,063,879,681	26,854,331
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	1,841,363	
28	(331) Structures and Improvements	12,126,257	-764
29	(332) Reservoirs, Dams, and Waterways	33,437,458	15,041
30	(333) Water Wheels, Turbines, and Generators	16,068,134	-728,153
31	(334) Accessory Electric Equipment	7,115,864	725,271
32	(335) Misc. Power PLant Equipment	1,212,345	1,041,937
33	(336) Roads, Railroads, and Bridges	192,661	
34	(337) Asset Retirement Costs for Hydraulic Production	14,255	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	72,038,337	1,053,332
36	D. Other Production Plant		
37	(340) Land and Land Rights	12,209	
38	(341) Structures and Improvements	826,426	
39	(342) Fuel Holders, Products, and Accessories	788,743	
40	(343) Prime Movers	8,797,793	
41	(344) Generators	77,341	
42	(345) Accessory Electric Equipment	628,726	754,691
43	(346) Misc. Power Plant Equipment	220,899	88,634
44	(347) Asset Retirement Costs for Other Production	22,129	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	11,374,266	843,325
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,147,292,284	28,750,988

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			45,057	2
			2,189,718	3
			61,768,002	4
			64,002,777	5
				6
				7
10,256			4,212,633	8
20,393			236,736,639	9
5,097,419			643,681,634	10
				11
74,058		69,522	126,170,869	12
167,363		4,577,536	44,239,969	13
351,454			33,081,774	14
			1,536,609	15
5,720,943		4,647,058	1,089,660,127	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
			1,841,363	27
9,585			12,115,908	28
28			33,452,471	29
711			15,339,270	30
293,453		2,075,086	9,622,768	31
844		-18,028	2,265,410	32
			192,661	33
			14,255	34
304,621		2,057,058	74,844,106	35
				36
			12,209	37
		-69,522	756,904	38
			788,743	39
59,281			8,738,512	40
			77,341	41
		200,001	1,583,418	42
		18,028	327,561	43
			22,129	44
59,281		148,507	12,306,817	45
6,084,845		6,852,623	1,176,811,050	46

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2016/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	21,960,276	2,101,245	
49	(352) Structures and Improvements	60,628,374	-9,606,318	
50	(353) Station Equipment	438,947,950	93,700,054	
51	(354) Towers and Fixtures	11,209,604	-192,576	
52	(355) Poles and Fixtures	236,953,749	45,694,706	
53	(356) Overhead Conductors and Devices	70,088,627	1,597,903	
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails	837,620	204,326	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	840,626,200	133,499,340	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	9,060,112	-50,495	
61	(361) Structures and Improvements	21,413,789	557,266	
62	(362) Station Equipment	243,610,282	25,116,503	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	260,601,634	15,408,154	
65	(365) Overhead Conductors and Devices	419,717,859	63,313,341	
66	(366) Underground Conduit	28,169,222	5,446,564	
67	(367) Underground Conductors and Devices	117,187,919	9,269,957	
68	(368) Line Transformers	232,624,848	12,860,889	
69	(369) Services	137,131,768	7,505,834	
70	(370) Meters	102,725,611	5,172,164	
71	(371) Installations on Customer Premises	5,468,274	305,864	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	5,931,231	105,795	
74	(374) Asset Retirement Costs for Distribution Plant	296,355	545,795	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,583,938,904	145,557,631	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	4,425,595	487,222	
87	(390) Structures and Improvements	87,989,397	4,038,193	
88	(391) Office Furniture and Equipment	18,444,234	5,633,624	
89	(392) Transportation Equipment	38,734,227	5,109,519	
90	(393) Stores Equipment	3,166,188	453,497	
91	(394) Tools, Shop and Garage Equipment	10,582,247	3,815,759	
92	(395) Laboratory Equipment	2,459,522		
93	(396) Power Operated Equipment	519,584		
94	(397) Communication Equipment	66,351,868	8,608,319	
95	(398) Miscellaneous Equipment	1,485,564	146,929	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	234,158,426	28,293,062	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	234,158,426	28,293,062	
100	TOTAL (Accounts 101 and 106)	3,869,697,463	336,422,149	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,869,697,463	336,422,149	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
	1,499,432		25,560,953	48
263			51,021,793	49
178,045		-4,768,557	527,701,402	50
			11,017,028	51
123,769			282,524,686	52
47,025			71,639,505	53
				54
				55
			1,041,946	56
				57
349,102	1,499,432	-4,768,557	970,507,313	58
				59
2,297			9,007,320	60
40,118		-48,936	21,882,001	61
616,456		-2,035,130	266,075,199	62
				63
1,070,830			274,938,958	64
8,500,818			474,530,382	65
46,808			33,568,978	66
845,787			125,612,089	67
2,492,889			242,992,848	68
765,725			143,871,877	69
			107,897,775	70
354,040			5,420,098	71
				72
68,479			5,968,547	73
			842,150	74
14,804,247		-2,084,066	1,712,608,222	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
19,321			4,893,496	86
313,693			91,713,897	87
139,382			23,938,476	88
899,899			42,943,847	89
			3,619,685	90
3,772			14,394,234	91
			2,459,522	92
			519,584	93
1,090,569			73,869,618	94
948			1,631,545	95
2,467,584			259,983,904	96
				97
				98
2,467,584			259,983,904	99
23,705,778	1,499,432		4,183,913,266	100
				101
				102
				103
23,705,778	1,499,432		4,183,913,266	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: b

Note that at the beginning of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

301	Organization	0
302	Franchises and Consents	0
303	Miscellaneous Intangible Plant	13,063,143

TOTAL INTANGIBLE PLANT 13,063,143

Schedule Page: 204 Line No.: 5 Column: g

Note that at the end of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

301	Organization	0
302	Franchises and Consents	0
303	Miscellaneous Intangible Plant	7,493,788

TOTAL INTANGIBLE PLANT 7,493,788

Schedule Page: 204 Line No.: 58 Column: b

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Amount stipulated per contract.

Reference Page 106 line 10.

Calculated per company records as stipulated per contract.

Reference Page 106 line 13,17,21 and 25.

Schedule Page: 204 Line No.: 58 Column: g

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.

Reference Page 106 line 1.

Amount stipulated per contract.

Reference Page 106 line 10.

Calculated per company records as stipulated per contract.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Reference Page 106 line 13,17,21 and 25.

Schedule Page: 204 Line No.: 99 Column: b

Note that at the beginning of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

389	Land and Land Rights	0
390	Structures and Improvements	10,583,339
391	Office Furniture and Equipment	7,765,535
392	Transportation Equipment	1,618,711
393	Stores Equipment	763,001
394	Tools, Shop and Garage Equipment	1,489,961
395	Laboratory Equipment	385,231
396	Power Operated Equipment	0
397	Communication Equipment	42,341,869
398	Miscellaneous Equipment	177,324
TOTAL GENERAL PLANT		65,124,971

Schedule Page: 204 Line No.: 99 Column: g

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Note that at the end of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

389	Land and Land Rights	0
390	Structures and Improvements	11,271,273
391	Office Furniture and Equipment	11,995,757
392	Transportation Equipment	1,818,901
393	Stores Equipment	763,001
394	Tools, Shop and Garage Equipment	1,686,102
395	Laboratory Equipment	385,231
396	Power Operated Equipment	0.00
397	Communication Equipment	47,296,575
398	Miscellaneous Equipment	177,324
TOTAL GENERAL PLANT		\$75,394,164

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included In This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Not Previously Devoted to Public Service:			
3				
4	Deerfield to Laconia ROW	1989	2023+	2,830,583
5	Future Massabesic S/S	2009	2020+	1,135,166
6	Newington Generation Site	1970-1982	2017+	680,175
7	Future Broad St. Switch S/S	2007-2008	2020+	443,332
8	Land - Barrington S/S	2010	2019	299,364
9	Land - Fitzwilliam - Monadnock	2014	2017+	965,338
10	Land - Daniel S/S	2015	2017+	314,886
11	Land - Weir S/S	2016	2021	223,096
12	Land - Adjacent to So. Milford S/S	2016	2020	281,289
13	Land - 275 Amesbury, Kensington, NH	2016	2025+	523,392
14	Land - Route 101, Bedford, NH	2016	2025+	500,154
15	Land - Bow Lake Road, Northwood, NH	2016	2025+	248,581
16				
17	Minor Items (15)			1,552,013
18				
19	Previously Devoted to Public Service:			
20	Minor Items (2)			5,761
21	Other Property:			
22	Previously Devoted to Public Service:			
23	Minor Items (1)			12,318
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	Functionalized:			
38	Production: 717,499			
39	Distribution: 1,715,509			
40	Transmission: 7,582,440			
41	-----			
42	Total 10,015,448			
43				
44				
45				
46				
47	Total			10,015,448

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	SEACOST RELIABILTY PROJECT	12,970,143
2	MERRIMACK VALLEY RELIABILTY PROJECT	10,048,751
3	NEW 115KV (Q166 LINE) FITZWILLIAM TO MONADNOCK	7,225,559
4	NEW BAY ADDITION FOR LINE 3124 SCOBIE 345KV SUBSTATION	3,848,949
5	REBUILD DANIEL (WEBSTER) SUBSTATION - 115-34.5KV LINE	3,312,888
6	REBUILD GARVINS SUBSTATION	3,110,875
7	NEW SWITCHING STATION CURTISVILLE SWITCHYARD	2,635,880
8	REPLACE UNIT BREAKERS AND SWITCHGEAR AT GORHAM SUBSTATION	1,924,754
9	ADD BREAKER POSITION KINGSTON SUBSTATION	1,903,730
10	TELECOM EXPANSION PART OF THE RELIABILITY ENHANCEMENT PROJECT	1,541,084
11	DIRECT BURIED CABLE REPLACEMENT	1,371,326
12	CIRCUIT BREAKER REPLACEMENT PROGRAM	1,167,117
13	MILL POND DISTRIBUTION LINE WORK	1,097,367
14	ELIMINATION OF DISTRIBUTION PORCELAIN EQUIPMENT	1,080,947
15	RELIABILTY ENHANCEMENTS TO IMPROVE RELIABILITY ON CIRCUITS	1,076,873
16	34.5 KV CIRCUIT BREAKER REPLACEMENT PROGRAM	1,056,048
17	REPLACE OBSOLETE EQUIPMENT AT JACKMAN SUBSTATION	1,033,122
18	REBUILD LINES FROM BROAD STREET TO BLUE HILL SUBSTATION	1,020,563
19	MINOR PROJECTS UNDER 1,000,000	38,648,857
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
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36		
37		
38		
39		
40		
41		
42		
43	TOTAL	96,074,833

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,175,958,326	1,175,958,326		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	109,573,196	109,573,196		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,084,124	4,084,124		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	113,657,320	113,657,320		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	23,701,818	23,701,818		
13	Cost of Removal	14,606,319	14,606,319		
14	Salvage (Credit)	1,247,068	1,247,068		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	37,061,069	37,061,069		
16	Other Debit or Cr. Items (Describe, details in footnote):	861,288	861,288		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,253,415,865	1,253,415,865		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	520,864,110	520,864,110		
21	Nuclear Production				
22	Hydraulic Production-Conventional	24,761,007	24,761,007		
23	Hydraulic Production-Pumped Storage				
24	Other Production	11,184,085	11,184,085		
25	Transmission	145,269,737	145,269,737		
26	Distribution	483,707,590	483,707,590		
27	Regional Transmission and Market Operation				
28	General	67,629,336	67,629,336		
29	TOTAL (Enter Total of lines 20 thru 28)	1,253,415,865	1,253,415,865		

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: c

BOOK COST OF PLANT RETIRED

Retirements from Reserves	23,701,818
Retirements or Sales of Land	32,649
Miscellaneous Reserve Retirements	(33,423)
Retirements from Account 404000	4,735
Total Retirements (ties to page 207)	23,705,778

Schedule Page: 219 Line No.: 16 Column: c

OTHER DEBIT OR (CREDIT) ITEMS

Total Journal Entries	91,891
Total RWIP	-
Total Transfers and Adjustments	484,595
Total Sundry Billing and JLB	244,414
Total ARO Activity	40,388
Total Other Debit or Cr. Items	861,288

Schedule Page: 219 Line No.: 25 Column: b

Calculated per company records as stipulated per contract.
Reference Page 106 lines 13,17,21 and 25.

Schedule Page: 219 Line No.: 28 Column: c

The total General Plant balance in Account 108 includes a transmission related component of \$23,320,030

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	SECURITIES			
2	Properties, Inc.	10/25/35		4,345,684
3				
4				
5	Connecticut Yankee Atomic Power Company	7/1/64		83,496
6				
7				
8	Maine Yankee Atomic Power Company	5/20/68		127,561
9				
10				
11	Yankee Atomic Energy Company	12/10/58		104,452
12				
13				
14				
15	ADVANCES AND NOTES			
16	None			
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
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37				
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39				
40				
41				
42	Total Cost of Account 123.1 \$	1,138,869	TOTAL	4,661,193

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
355,593		4,701,277		2
				3
				4
5,192		88,688		5
				6
				7
-17,633		109,928		8
				9
				10
2,165		106,617		11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
345,317		5,006,510		42

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	103,397,217	99,864,062	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)			Electric	
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	31,178,593	29,828,509	Electric	
8	Transmission Plant (Estimated)	4,579,436	6,951,691	Electric	
9	Distribution Plant (Estimated)	8,341,344	10,446,893	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	44,099,373	47,227,093		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	465,689	-3	Electric	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	147,962,279	147,091,152		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 8 Column: b

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Reference Page 106 lines 13,17,21 and 25.

Schedule Page: 227 Line No.: 8 Column: c

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Reference Page 106 lines 13,17,21 and 25.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	149,099.00	17,498,790		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	9,428.00		10,655.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	541.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	157,986.00	17,498,790	10,655.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA	827.00	34	827.00	
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year	827.00	34	827.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						149,099.00	17,498,790	1
								2
								3
	8,684.00		8,684.00		52,104.00		89,555.00	4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						541.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
	8,684.00		8,684.00		52,104.00	238,113.00	17,498,790	29
								30
								31
								32
								33
								34
								35
								36
	827.00		827.00		4,962.00	8,270.00	34	37
								38
								39
	827.00		827.00		4,962.00	8,270.00	34	40
								41
								42
								43
								44
								45
								46

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2017	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,447,435.00	8,925,826		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	248.00		86.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	C02 Allowances purchased				
10	in March 2016	300,000.00	1,623,000		
11					
12	New Hampshire Renewable				
13	Energy Certificates		5,818,051		
14					
15	Total	300,000.00	7,441,051		
16					
17	Relinquished During Year:				
18	Charges to Account 509	544,100.00	1,084,476		
19	Other:				
20	Retired plus adjustment	3,270.00	20,018		
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	1,200,313.00	15,262,383	86.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2018		2019		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						1,447,435.00	8,925,826	1
								2
								3
102.00						436.00		4
								5
								6
								7
								8
								9
						300,000.00	1,623,000	10
								11
							5,818,051	12
								13
								14
						300,000.00	7,441,051	15
								16
								17
						544,100.00	1,084,476	18
								19
						3,270.00	20,018	20
								21
								22
								23
								24
								25
								26
								27
								28
102.00						1,200,501.00	15,262,383	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 13 Column: c

Represents the value of Renewable Energy Certificates (RECs) which the Company uses to meet the State of New Hampshire's Renewable Portfolio Standards (RPS) requirement. RECs are recorded in Account 158 and were valued at \$7,047,038 at December 31, 2015, with \$5,818,051 of 2016 activity resulting in the December 31, 2016 balance of \$12,865,089.

Schedule Page: 229 Line No.: 29 Column: b

The balance of NOx Allowances at December 31, 2016 includes 1,199,771 of CO2 Allowances.

Schedule Page: 229 Line No.: 29 Column: c

The dollar balance of NOx Allowances at December 31, 2016 includes \$2,397,295 of CO2 Allowances.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Antrim Wind	2,054	186	1,136	186
3	Bryant Mountain Wind	108	186	108	186
4	Central Maine Sanford	140	186	140	186
5	Champlain Vermont	18,466	186	18,924	186
6	Essential Power Newington	2,418	186	2,417	186
7	Grand Isle Intertie	741	186	717	186
8	Granite Ridge	1,034	186	2,068	186
9	Kinder Morgan	44,793	186		
10	Northern Pass Transmission	54,988	186	82,341	186
11	Chinook Solar	2,096	186	2,095	186
12	Springfield Power	6,898	186	6,898	186
13	Surowiec	203	186	203	186
14	Winchester Clean Energy	399	186	399	186
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	None				
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Income Tax - FASB ASC 740					
2	Docket No DE 06-028	38,847,155	837,180	Various	9,009,715	30,674,620
3						
4	IPP Buyout - Greggs Falls					
5	(18 year amortization)	1,430,004		407	285,996	1,144,008
6						
7	IPP Buyout - Pembroke Hydro					
8	(18 year amortization)	1,389,403		407	277,860	1,111,543
9						
10	Energy Service Deferral					
11	Docket No DE 05-164	95,591,106	47,854,093	407, 431	48,562,538	94,882,661
12						
13	SCRC Deferral					
14	Docket No DE 99-09	1,323,191	5,047,313	407, 431	6,370,504	
15						
16	Asset Retirement Obligation					
17	Docket No 05-164	15,427,640	1,423,001	Various	658,160	16,192,481
18						
19	FASB ASC 960/962 Pension	146,970,692	27,297,872	Various	11,244,097	163,024,467
20						
21	FASB ASC 960/962 SERP	1,425,881	58,864	228,926	225,569	1,259,176
22						
23	FASB ASC 960/962 PBOP	12,621,719	17,893,509	Various	13,732,550	16,782,678
24						
25	Non-SERP Cumulative Adjustment	1,005,345	4,339	Various	376,998	632,686
26						
27	Deferred Storm Restoration (3 yr amortization)					
28	Docket No. DE 093-035; 11-082	9,395,376		Various	6,263,568	3,131,808
29						
30	Deferred Environmental Remediation Costs					
31	Docket No. 09-035	7,126,477	4,234,180	Various	2,988,239	8,372,418
32						
33	NHPUC Assessment Deferral	47,780		Various		47,780
34						
35	Retiree Prescription Subsidy					
36	Docket No. 11-070	1,333,272		407	1,333,272	
37						
38	Transmission Tariff Deferral					
39	FERC Docket No. ER 03-1247	2,062,112	24,243,526	Various	24,485,955	1,819,683
40						
41	Transmission Merger Costs					
42	FERC Docket No. ER 16-1023		3,000,000		1,750,000	1,250,000
43						

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	TCAM Deferral					
2	Docket No. 06-028		25,763,327	565,431	19,329,033	6,434,294
3						
4	C&LM Deferral					
5	Docket No. 05-164		37,320,614	908	36,459,610	861,004
6						
7						
8						
9						
10						
11						
12						
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15						
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31						
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36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	335,997,153	194,977,818		183,353,664	347,621,307

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 2 Column: b

Note that the balance of the Income Tax - FASB ASC 740 at December 31, 2015 includes a transmission related component of \$8,333,345.

Schedule Page: 232 Line No.: 2 Column: f

Note that the balance of the Income Tax - FASB ASC 740 at December 31, 2016 includes a transmission related component of \$6,756,664.

Schedule Page: 232 Line No.: 23 Column: b

Note that the balance of FASB ASC 960/962 PBOP at December 31, 2015 includes a transmission related component of \$254,840.

Schedule Page: 232 Line No.: 23 Column: f

Note that the balance of FASB ASC 960/962 PBOP at December 31, 2016 includes a transmission related component of \$561,841.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Supplemental Pension Program	3,814,646				3,814,646
2						
3	PSNH Pension Accumulated					
4	Other Comprehensive Income	3,172,346				3,172,346
5						
6	Regulatory Commission	1,487,196	5,836,757	Various	2,531,544	4,792,409
7						
8	Deferred Storm Restoration Cost	77,600,286	37,502,751	Various	28,265,424	86,837,613
9						
10	Storm Reserve Equity Return	-6,044,377		Various	2,596,856	-8,641,233
11						
12	Credit Line Renewal Fees	438,137	95,624	Various	119,625	414,136
13						
14	Workers Compensation / Public					
15	Liability Insurance Recoveries	1,557,001		Various	199,130	1,357,871
16						
17	Environmental Costs of					
18	Facilities Closures	21,724				21,724
19						
20	Minor items (5)	132,856	157,762	Various	4,115	286,503
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					98
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	82,179,815				92,056,113

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		130,472,004	128,568,626
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	130,472,004	128,568,626
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	-630,641	2,374
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	129,841,363	128,571,000

Notes

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$4,746,816.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, 6.0.0.

Page 106 line 1.

Schedule Page: 234 Line No.: 18 Column: c

Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Year Ended December 31, 2016
Accumulated Deferred Income Taxes (Account 190)

	Beginning Balance	Activity	Ending Balance
Account 190TG			
ASC 740 Gross-Up (FAS 109)	2,215,819	282,282	2,598,101
Account 190TK			
ASC 740 (FASB 109)	3,243,795	449,079	3,792,874
Account 190IT			
ASC 740 ITC - Non Gen (FAS 109)	48,057	(2,954)	43,103
ASC 740 ITC - Generation (FAS 109)	8,809	(844)	8,025
Sub Total Account 190IT	56,929	(3,798)	51,128
Account 190CP			
Comprehensive Income	4,334,009	(884,341)	3,449,668
Account 190.03			
Federal NOL Carryforward	2,438,031	(2,438,031)	-
Account 19000			
Production Tax Credit Carryforward	14,837,437	(14,601,052)	236,385
Bad Debts	282,488	293	282,781
Employee Benefits	37,119,109	9,237,812	46,456,981
Regulatory Deferrals	23,155,630	(4,125,327)	19,030,303
Other	41,882,080	10,710,720	52,572,799
Sub-total Account 19000	117,258,784	1,322,448	118,679,229
TOTAL Account 190	129,841,323	(1,270,383)	128,571,000

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$2,917,250.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.
See page 106 line 1.

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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Calculated per company records as stipulated per contract. See page 106 lines 13, 17, 21 and 25.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK (Account 201)			
2	Common Stock - Not Publicly Traded	100,000,000	1.00	
3	Total Common Stock	100,000,000		
4				
5				
6				
7	PREFERRED STOCK (Account 204)			
8	NONE			
9				
10				
11				
12				
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14				
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
301	301					2
301	301					3
						4
						5
						6
						7
						8
						9
						10
						11
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	None	
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	None	
7		
8		
9	Gain on Resale or Cancellation of Reacquired	
10	Capital Stock (Account 210)	
11	None	
12		
13		
14	Miscellaneous Paid in Capital Account (Account 211)	
15	Miscellaneous	712,331,821
16	ESOP Adjustment	2,802,323
17	Total Account 211	715,134,144
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	715,134,144

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	2005 Series M 5.60% Fixed Rate Bonds	50,000,000	578,925
3			115,500 D
4	2007 Series N 6.15% Fixed Rate Bonds	70,000,000	769,179
5			119,700 D
6	2008 Series O 6.00% Fixed Rate Bonds	110,000,000	925,426
7			261,800 D
8	2009 Series P 4.50% Fixed Rate Bonds	150,000,000	1,176,834
9			580,500 D
10	2011 Series Q 4.050% Fixed Rate Bonds	122,000,000	1,136,324
11			318,420 D
12	2011 Series R 3.200% Fixed Rate Bonds	160,000,000	1,275,211
13			675,200
14	2013 Series S 3.500% Fixed Rate Bonds	325,000,000	2,922,870
15			915,000 D
16			-2,039,250 P
17	Subtotal	987,000,000	9,731,639
18			
19	Reacquired Bonds (Account 222)		
20	NONE		
21			
22	Advances From Associated Companies (Account 223)		
23	None		
24			
25	Other Long-Term Debt (Account 224)		
26	Pollution Control Revenue Bonds		
27	2001 Auction Rate Series A	89,250,000	1,687,073
28	Subtotal	89,250,000	1,687,073
29	Additional Footnote.		
30			
31			
32			
33	TOTAL	1,076,250,000	11,418,712

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
10/05/2005	10/05/2035	10/05	09/35	50,000,000	2,800,000	2
						3
09/24/2007	09/01/2017	09/07	08/17	70,000,000	4,305,000	4
						5
05/27/2008	05/01/2018	05/08	04/18	110,000,000	6,600,000	6
						7
12/14/2009	12/01/2019	12/09	11/19	150,000,000	6,750,000	8
						9
05/26/2011	06/01/2021	05/11	05/21	122,000,000	4,941,000	10
						11
09/13/2011	09/01/2021	09/11	08/21	160,000,000	5,120,000	12
						13
11/14/2013	11/01/2023	11/13	10/23	325,000,000	11,375,000	14
						15
						16
				987,000,000	41,891,000	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
12/19/2001	05/01/2021	12/01	04/21	89,250,000	521,425	27
				89,250,000	521,425	28
						29
						30
						31
						32
				1,076,250,000	42,412,425	33

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FOOTNOTE DATA			

Schedule Page: 256 Line No.: 29 Column: a

Excluded from the total interest for the year is \$42,441 credit for interest related to other comprehensive income.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	131,984,907
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7	Other	
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Employee Compensation and Benefits	2,242,733
11	Current and Deferred Federal and State Income Taxes	82,104,253
12	Other	-6,208,200
13		
14	Income Recorded on Books Not Included in Return	
15	Other	2,857
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Book/Tax Property Differences	-199,086,104
21	Amortization/Deferral of Regulatory Assets	8,950,415
22	Bad Debts	1,208,064
23		
24		
25		
26		
27	Federal Tax Net Income	21,198,926
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	7,419,624
30		
31	Prior Years Taxes & Other	-21,283,824
32		
33		
34	Federal Income Tax	-13,864,200
35	Federal Income Tax - Other Income/Deductions - (Page 117, Line 53)	-7,134,012
36		
37	Federal Income Tax (Page 114, Line 15)	-6,730,188
38		
39		
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43		
44		

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Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 34 Column: a

This company is a member of an affiliated group, Eversource Energy and Subsidiaries, which will file a 2016 consolidated federal Income Tax return on or before October 15, 2017.

Members of the group are:

Eversource Energy
The Connecticut Light and Power Company
The Connecticut Steam Company
Electric Power, Inc.
NGS Sub, Inc.
Harbor Electric Energy Company
Hopkinton LNG Corp.
HWP Company
North Atlantic Energy Corporation
North Atlantic Energy Service Corporation
Northeast Generation Services Company
Northeast Nuclear Energy Company
Eversource Energy Service Company
NSTAR Communications, Inc.
NSTAR Electric Company
NSTAR Gas Company
NU Enterprises, Inc.
Eversource Energy Transmission Ventures, Inc.
The Nutmeg Power Company
Properties, Inc.
Public Service Company of New Hampshire
Renewable Properties, Inc.
The Rocky River Realty Company
Select Energy Contracting, Inc.
Western Massachusetts Electric Company
Yankee Energy Financial Services Company
Yankee Energy Services Company
Yankee Energy System, Inc.
Yankee Gas Services Company
Eversource Holdco Corporation

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Unemployment 2016			43,380	22,513	
3	Unemployment 2015	276			276	
4	FICA 2016			4,164,310	3,750,113	
5	FICA 2015	319,248			319,248	
6	Income	2,520,389		-13,864,201	-5,268,916	
7	Medicare 2016			1,102,922	981,594	
8	Medicare 2015	74,677			74,677	
9	Other			10,358	10,358	
10	Highway Use			7,452	7,452	
11	Subtotal	2,914,590		-8,535,779	-102,685	
12						
13	STATE OF					
14	NEW HAMPSHIRE					
15	Unemployment	99		15,822	4,964	
16	Business Profits	4,604,444		8,733,595	13,647,499	
17	Business Enterprise			1,068,132	1,068,132	
18	Excise Tax					
19	Consumption			-33,773	-33,773	
20	Subtotal	4,604,543		9,783,776	14,686,822	
21						
22	LOCAL NEW HAMPSHIRE					
23	Property 2016 and 2015		17,029,701	79,549,908	80,712,057	
24	Subtotal		17,029,701	79,549,908	80,712,057	
25						
26	DISTRICT OF COLUMBIA					
27	Unemployment 2016			31	31	
28	Subtotal			31	31	
29						
30	LOCAL MAINE					
31	Property 2016			512,542	512,542	
32	Subtotal			512,542	512,542	
33						
34	STATE OF VERMONT					
35	Income			250	250	
36	Subtotal			250	250	
37						
38	LOCAL VERMONT					
39	Property 2016			73,604	73,604	
40	Subtotal			73,604	73,604	
41	TOTAL	7,519,133	17,029,701	81,632,151	96,130,440	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
20,867		43,380				2
						3
414,197		4,164,310				4
						5
	6,074,896	-6,730,188			-7,134,012	6
121,328		1,102,922				7
						8
					10,358	9
		7,452				10
556,392	6,074,896	-1,412,124			-7,123,654	11
						12
						13
						14
10,957		15,822				15
	309,459	8,256,711			476,884	16
		1,068,132				17
						18
		-33,773				19
10,957	309,459	9,306,892			476,884	20
						21
						22
	18,191,851	75,620,249			3,929,659	23
	18,191,851	75,620,249			3,929,659	24
						25
						26
		31				27
		31				28
						29
						30
		512,542				31
		512,542				32
						33
						34
		250				35
		250				36
						37
						38
		73,604				39
		73,604				40
567,349	24,576,206	84,349,263			-2,717,111	41

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2						
3	STATE OF CONNECTICUT					
4	Unemployment			91,999	91,999	
5	Connecticut Excise Tax			130,467	130,467	
6	Subtotal			222,466	222,466	
7						
8						
9	COMMONWEALTH OF					
10	MASSACHUSETTS					
11	Unemployment			21,227	21,227	
12	Universal Health			4,129	4,129	
13	Mfg. Corp. Excise					
14	Subtotal			25,356	25,356	
15						
16						
17	STATE OF FLORIDA					
18	Unemployment			1	1	
19	Subtotal			1	1	
20						
21						
22	STATE OF MICHIGAN					
23	Unemployment			-4	-4	
24	Subtotal			-4	-4	
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	7,519,133	17,029,701	81,632,151	96,130,440	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
		91,999				4
		130,467				5
		222,466				6
						7
						8
						9
						10
		21,227				11
		4,129				12
						13
		25,356				14
						15
						16
						17
		1				18
		1				19
						20
						21
						22
		-4				23
		-4				24
						25
						26
						27
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						29
						30
						31
						32
						33
						34
						35
						36
						37
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						39
						40
567,349	24,576,206	84,349,263			-2,717,111	41

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: i

Federal Unemployment Taxes charged to operating expense includes a transmission related component of \$915.

Schedule Page: 262 Line No.: 4 Column: i

FICA Taxes charged to operating expense includes a transmission related component of \$97,651.

Schedule Page: 262 Line No.: 6 Column: i

Federal Income Taxes charged to operating expense includes a transmission related component of (\$5,142,595).

Schedule Page: 262 Line No.: 6 Column: i

Federal Income Taxes charged to other accounts includes a transmission related component of (\$61,572).

Schedule Page: 262 Line No.: 7 Column: i

Medicare Taxes charged to operating expense includes a transmission related component of \$27,169.

Schedule Page: 262 Line No.: 9 Column: i

Other Taxes charged to other accounts includes a transmission related component of \$271.

Schedule Page: 262 Line No.: 10 Column: i

Federal Highway Use Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262 Line No.: 15 Column: i

State of New Hampshire Unemployment Taxes charged to operating expense includes a transmission related component of \$315.

Schedule Page: 262 Line No.: 16 Column: i

State of New Hampshire Business Profits Taxes charged to operating expense includes a transmission related component of \$2,318,875.

Schedule Page: 262 Line No.: 16 Column: i

State of New Hampshire Business Profits Taxes charged to other accounts includes a transmission related component of (\$14,660).

Schedule Page: 262 Line No.: 17 Column: i

State of New Hampshire Enterprise Taxes charged to operating expense includes a transmission related component of \$111,980.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 19 Column: i

State of New Hampshire Consumption Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262 Line No.: 23 Column: i

New Hampshire local property taxes charged to operating expense includes a transmission related component of \$22,140,953.

Schedule Page: 262 Line No.: 23 Column: i

State of New Hampshire local property taxes charged to other accounts of \$3,929,659 includes amounts charged to capital and O&M accounts. There is a total transmission related component of \$1,149,818.

Schedule Page: 262 Line No.: 24 Column: i

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Schedule 1 under ISO New England Inc. Transmission, Markets and Services Tarriff, Section II.

Reference page 106, line 1

Calculated per company records as stipulated per contract.

Reference page 106, lines 14, 18 and 22.

Schedule Page: 262 Line No.: 27 Column: i

District of Columbia Unemployment Taxes charged to operating expense includes a transmission related component of \$1.

Schedule Page: 262 Line No.: 31 Column: i

Maine local property taxes charged to operating expense includes a transmission related component of \$138,238.

Schedule Page: 262 Line No.: 35 Column: i

State of Vermont Income Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262 Line No.: 39 Column: i

Vermont local property taxes charged to operating expense includes a transmission related component of \$21,539.

Schedule Page: 262.1 Line No.: 4 Column: i

State of Connecticut Unemployment Taxes charged to operating expense includes a transmission related component of \$4,251.

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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 5 Column: i

State of Connecticut Excise Taxes charged to operating expense includes a transmission related component of \$14,277.

Schedule Page: 262.1 Line No.: 11 Column: i

Commonwealth of Massachusetts Unemployment Taxes charged to operating expense includes a transmission related component of \$980.

Schedule Page: 262.1 Line No.: 12 Column: i

Commonwealth of Massachusetts Universal Health Taxes charged to operating expense includes a transmission related component of \$191.

Schedule Page: 262.1 Line No.: 18 Column: i

State of Florida Unemployment Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262.1 Line No.: 23 Column: i

State of Michigan Unemployment Taxes charged to operating expense includes a transmission related component of \$-0-.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	12,544			411.4	1,831	
4	7%						
5	10%	31,227			411.4	4,557	
6		91,734			411.4	2,373	
7							
8	TOTAL	135,505				8,761	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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48							

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
10,713			3
			4
26,670			5
89,361			6
			7
126,744			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
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			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: b

Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$7,521.

Information on Formula Rates:

Calculated per company records as stipulated per contract.
Page 106 lines 13, 17, 21 and 25.

Schedule Page: 266 Line No.: 8 Column: f

The amortization charged to account 411.4 includes a transmission related component of \$3,088 for the year ended December 31, 2016.

Schedule Page: 266 Line No.: 8 Column: h

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$4,433.

Information on Formula Rates:

Calculated per company records as stipulated per contract.
Page 106 lines 13, 17, 21 and 25.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Rehabilitation Tax Credit	868,128	407	34,044		834,084
2						
3	Deferred Contract Obligation-CYAPC	191,056	234	6,750	38,294	222,600
4						
5	Deferred Contract Obligation-MYAPC	5,154,566	234	4,835,541	10,767	329,792
6						
7	Deferred Revenue Fiber Optic Cable	589	418	589		
8						
9	Tax Lease - Garvin Falls	214,905	456	50,566		164,339
10						
11	Deferred Compensation-Executive	514,719	Various	11,563	23,125	526,281
12						
13	Clean Energy Fund	5,000,000				5,000,000
14						
15	Minor Items (5)	331,433	Various	234,606	203,331	300,158
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	12,275,396		5,173,659	275,517	7,377,254

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	42,972,507	7,073,787	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	42,972,507	7,073,787	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	42,972,507	7,073,787	
18	Classification of TOTAL			
19	Federal Income Tax	27,159,425	4,411,648	
20	State Income Tax	15,813,082	2,662,139	
21	Local Income Tax			

NOTES

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						50,046,294	4
							5
							6
							7
						50,046,294	8
							9
							10
							11
							12
							13
							14
							15
							16
						50,046,294	17
							18
						31,571,073	19
						18,475,221	20
							21

NOTES (Continued)

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	592,634,080	66,487,936	-3,475,347
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	592,634,080	66,487,936	-3,475,347
6	Other	-58,835		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	592,575,245	66,487,936	-3,475,347
10	Classification of TOTAL			
11	Federal Income Tax	520,527,033	60,566,178	-2,737,677
12	State Income Tax	72,048,212	5,921,758	-737,670
13	Local Income Tax			

NOTES

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
238	4,851					662,592,750	2
							3
							4
238	4,851					662,592,750	5
			6,305,008		1,419,145	-4,944,698	6
							7
							8
238	4,851		6,305,008		1,419,145	657,648,052	9
							10
190	3,833				1,419,146	585,246,391	11
48	1,018		6,305,007			72,401,663	12
							13

NOTES (Continued)

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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: b

Note at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of \$172,814,135.

Schedule Page: 274 Line No.: 9 Column: k

Note at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of \$199,550,396.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		192,326,776	19,237,132	8,516,423
4		4,179,201		
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	196,505,977	19,237,132	8,516,423
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Income and Deductions	2,788,128		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	199,294,105	19,237,132	8,516,423
20	Classification of TOTAL			
21	Federal Income Tax	157,947,879	15,323,510	6,778,804
22	State Income Tax	41,346,226	3,913,622	1,737,619
23	Local Income Tax			

NOTES

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			4,278,198			198,769,287	3
						4,179,201	4
							5
							6
							7
							8
			4,278,198			202,948,488	9
							10
							11
							12
							13
							14
							15
							16
							17
1,030	471,882					2,317,276	18
1,030	471,882		4,278,198			205,265,764	19
							20
1,030	375,938		3,783,381			162,334,296	21
	95,944		494,817			42,931,468	22
							23

NOTES (Continued)

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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,906,215.

Schedule Page: 276 Line No.: 19 Column: k

Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Year Ended December 31, 2016

Accumulated Deferred Income Taxes (Account 283)

	Beginning Balance	Activity	Ending Balance
Account 283DG			
ASC 740 Gross-Up (FAS 109)	\$ 15,360,636	(3,125,668)	\$ 12,234,968
Account 28399			
Employee Benefits	1,916,567	(89,531)	1,827,036
Property Taxes	7,285,816	654,573	7,940,389
Regulatory Deferrals	137,908,927	4,152,439	142,061,366
Other	36,822,159	4,379,846	41,202,005
Sub-Total Account 28399	183,933,469	9,097,327	193,030,796
Total Account 283	<u>\$ 199,294,105</u>	<u>\$ 5,971,659</u>	<u>\$ 205,265,764</u>

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$8,621,267.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FASB ASC 740 Regulatory Liability	5,714,540	190	264,498	992,061	6,442,103
2						
3	NWPP Deferral					
4	Docket No. DE 03-166	2,021,996	Various	17,611,476	15,914,615	325,135
5						
6	Reliability Enhancement Program	1,481,267	407	467,328	590,585	1,604,524
7						
8	Environmental Obligation					
9	Docket No. DE 99-099	161,351	Various	26,083		135,268
10						
11	TCAM Deferral					
12	Docket No. 06-028	984,379	565,431	26,794,857	25,810,478	
13						
14	MedVantage APBO	94,973	228,926	33,942	29,646	90,677
15						
16	Electric Assistance Program					
17	Docket No. DE 02-034	372,886				372,886
18						
19	SCRC Deferral		407,431	2,209,655	11,063,731	8,854,076
20	Docket No DE 99-09					
21						
22	C&LM Deferral					
23	Docket No. 05-164	143,754	908	143,754		
24						
25						
26	RGGI Deferral					
27	Docket No DE 99-09		407,431	1,406,931	2,750,992	1,344,061
28						
29	Minor Items (3)	29,217	Various	346	26,170	55,041
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	11,004,363		48,958,870	57,178,278	19,223,771

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: b

Note that the balance of FASB ASC 740 regulatory liability at December 31, 2015 includes a transmission related component of \$5,129.

Schedule Page: 278 Line No.: 1 Column: f

Note that the balance of FASB ASC 740 regulatory liability at December 31, 2016 includes a transmission related component of \$2,998.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	521,913,932	505,806,221
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	290,273,874	306,751,414
5	Large (or Ind.) (See Instr. 4)	70,864,604	76,913,730
6	(444) Public Street and Highway Lighting	5,681,788	6,166,864
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	888,734,198	895,638,229
11	(447) Sales for Resale	36,760,281	49,863,468
12	TOTAL Sales of Electricity	925,494,479	945,501,697
13	(Less) (449.1) Provision for Rate Refunds	-4,600,875	-211,928
14	TOTAL Revenues Net of Prov. for Refunds	930,095,354	945,713,625
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,289,536	2,430,032
17	(451) Miscellaneous Service Revenues	3,774,375	3,802,318
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,344,872	7,453,225
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	15,113,434	16,155,918
22	(456.1) Revenues from Transmission of Electricity of Others	13,376,890	16,559,166
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	41,899,107	46,400,659
27	TOTAL Electric Operating Revenues	971,994,461	992,114,284

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,136,028	3,194,663	430,657	427,317	2
				3
3,322,906	3,344,286	73,601	72,932	4
1,382,037	1,366,443	2,800	2,825	5
18,778	21,164	940	956	6
				7
				8
				9
7,859,749	7,926,556	507,998	504,030	10
528,942	514,976	19	41	11
8,388,691	8,441,532	508,017	504,071	12
				13
8,388,691	8,441,532	508,017	504,071	14

Line 12, column (b) includes \$ 2,796,884 of unbilled revenues.
Line 12, column (d) includes -5,499 MWH relating to unbilled revenues

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Schedule Page: 300 Line No.: 10 Column: b

Total revenues derived from retail customers included \$2,796,884 of unbilled revenues for the year 2016. See page 304 for details of unbilled revenues by customer class.

Schedule Page: 300 Line No.: 10 Column: c

Total revenues derived from retail customers included \$(1,974,025) of unbilled revenues for the year 2015.

Schedule Page: 300 Line No.: 10 Column: d

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition it includes (5,499) MWHs related to unbilled revenues for the year 2016.

Schedule Page: 300 Line No.: 10 Column: e

The total "Megawatt Hours Sold" to PSNH customers represents the delivery of energy to distribution customers including energy for those customers who have chosen third party suppliers. In addition it includes (3,429) MWHs related to unbilled revenues for the year 2015.

Schedule Page: 300 Line No.: 17 Column: b

Account 451 includes revenues of \$2,786,932 reconnection fees, and \$926,406 collection charges for the year 2016.

Schedule Page: 300 Line No.: 17 Column: c

Account 451 includes revenues of \$2,705,961 reconnection fees, \$890,694 collection charges, and \$282,428 interval data charges for the year 2015.

Schedule Page: 300 Line No.: 19 Column: b

Account 454 includes \$1,802,819 Rental Revenue related to transmission for the year 2016.

Schedule Page: 300 Line No.: 19 Column: c

Account 454 includes \$1,854,767.00 Rental Revenue related to transmission for the year 2015.

Schedule Page: 300 Line No.: 21 Column: b

Account 456 includes \$13,478,685 revenue for Northern Wood Power Project & Premium on REC Transfers, \$710,345 credits from ISO-NE Reliability Issues, and \$826,190 from NOATT Schedule 2 revenues for the year 2016.

Schedule Page: 300 Line No.: 21 Column: c

Account 456 includes \$13,949,147 revenue from Northern Wood Power Project & Premium on REC Transfers, \$609,866 credits from ISO-NE Reliability Issues, and \$515,530 from NOATT Schedule 2 revenues for the year 2015.

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential (440)					
2	R - Residential	3,100,431	514,762,474	430,618	7,200	0.1660
3	R - OTOD - Time of Day	435	84,466	39	11,154	0.1942
4	OL - Outdoor Lighting	1,720	847,425	3,371	510	0.4927
5	LCS - Load Controlled	33,769	3,953,425	3,815	8,852	0.1171
6	Unbilled Revenue	-327	2,266,142			-6.9301
7	Less: Duplicate Customer Col d			-7,186		
8	Total Residential	3,136,028	521,913,932	430,657	7,282	0.1664
9						
10	Commercial & Industrial (442)					
11	G - General Service	1,694,006	203,179,193	74,289	22,803	0.1199
12	G - OTOD - Time of Day	1,111	264,059	36	30,861	0.2377
13	LG - Large Controlled	1,232,239	46,875,589	106	11,624,896	0.0380
14	GV - Primary General	1,683,278	95,278,962	1,379	1,220,651	0.0566
15	OL - Outdoor Lighting	32,120	10,062,567	6,924	4,639	0.3133
16	LCS - Load Controlled	5,568	373,545	217	25,659	0.0671
17	B - Backup Service	61,788	4,574,299	22	2,808,545	0.0740
18	Unbilled Revenue	-5,167	530,264			-0.1026
19	Less: Duplicate Customer Col d			-6,572		
20	Total Comm & Ind	4,704,943	361,138,478	76,401	61,582	0.0768
21						
22	Public Street Lighting (444)					
23	EOL/OL - Outdoor Lighting	18,784	5,681,311	940	19,983	0.3025
24	Unbilled Revenue	-6	477			-0.0795
25	Less: Duplicate Customer Col d					
26	Total Public Street Lighting	18,778	5,681,788	940	19,977	0.3026
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,865,248	885,937,314	507,998	15,483	0.1126
42	Total Unbilled Rev.(See Instr. 6)	-5,499	2,796,884	0	0	-0.5086
43	TOTAL	7,859,749	888,734,198	507,998	15,472	0.1131

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Requirement Service:					
2	National Grid	RQ	5			
3						
4	Municipals:					
5	New Hampshire Electric Cooperative, Inc	RQ	185			
6	New Hampshire Electric Cooperative, Inc	RQ	187			
7	New Hampton Village Precinct	RQ	1			
8	Ashland Electric Department	RQ	1			
9	Town of Wolfeboro, NH	RQ	1			
10						
11	Nonassociated Utilities/Companies:					
12	ISO New England	OS	5			
13	UNITIL Energy Systems Inc.	OS	ISO-NE			
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: c MBR Tariff, Market Based Tariff 5.0.0
Schedule Page: 310 Line No.: 5 Column: b Delivery Service.
Schedule Page: 310 Line No.: 6 Column: b Delivery Service.
Schedule Page: 310 Line No.: 7 Column: b Delivery Service.
Schedule Page: 310 Line No.: 7 Column: c FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 25.
Schedule Page: 310 Line No.: 8 Column: b Delivery Service.
Schedule Page: 310 Line No.: 8 Column: c FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 24.
Schedule Page: 310 Line No.: 9 Column: b Delivery Service.
Schedule Page: 310 Line No.: 9 Column: c FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 26.
Schedule Page: 310 Line No.: 12 Column: b Short-term energy and capacity sales.
Schedule Page: 310 Line No.: 12 Column: c MBR Tariff, Market Based Tariff 5.0.0
Schedule Page: 310 Line No.: 13 Column: b Delivery Service.
Schedule Page: 310 Line No.: 13 Column: c ISO-NE Transmission, Markets and Services Tariff, 0.0.0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
12	308	1,306	882	2,496	2
					3
					4
	1,684,136		180,000	1,864,136	5
	26,532		6,000	32,532	6
	7,910		6,000	13,910	7
	42,338		6,000	48,338	8
	145,331		6,000	151,331	9
					10
					11
528,930		18,212,168	13,535,687	31,747,855	12
	2,899,683			2,899,683	13
					14
12	1,906,555	1,306	204,882	2,112,743	
528,930	2,899,683	18,212,168	13,535,687	34,647,538	
528,942	4,806,238	18,213,474	13,740,569	36,760,281	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,550,190	3,989,727
5	(501) Fuel	55,734,677	95,926,896
6	(502) Steam Expenses	3,386,205	4,253,354
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,111,516	3,265,575
10	(506) Miscellaneous Steam Power Expenses	5,897,897	6,706,076
11	(507) Rents	30,871	33,373
12	(509) Allowances	-11,288,880	-11,095,625
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	61,422,476	103,079,376
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,561,434	4,045,175
16	(511) Maintenance of Structures	710,566	419,322
17	(512) Maintenance of Boiler Plant	17,235,717	21,484,724
18	(513) Maintenance of Electric Plant	7,797,820	11,901,899
19	(514) Maintenance of Miscellaneous Steam Plant	2,345,345	2,557,662
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	32,650,882	40,408,782
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	94,073,358	143,488,158
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	327,620	338,104
45	(536) Water for Power	378,680	940,785
46	(537) Hydraulic Expenses	290,886	322,881
47	(538) Electric Expenses	207,217	274,837
48	(539) Miscellaneous Hydraulic Power Generation Expenses	723,955	796,811
49	(540) Rents	77,040	79,930
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,005,398	2,753,348
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	321,279	331,922
54	(542) Maintenance of Structures	22,607	16,080
55	(543) Maintenance of Reservoirs, Dams, and Waterways	49,477	324,313
56	(544) Maintenance of Electric Plant	4,702,309	3,209,714
57	(545) Maintenance of Miscellaneous Hydraulic Plant	178,664	22,672
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,274,336	3,904,701
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	7,279,734	6,658,049

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	537,531	584,683		
64	(548) Generation Expenses	38,578	38,381		
65	(549) Miscellaneous Other Power Generation Expenses				
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	576,109	623,064		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures	464			
71	(553) Maintenance of Generating and Electric Plant	380,144	250,007		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	240,621	72,077		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	621,229	322,084		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	1,197,338	945,148		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	156,057,358	160,287,607		
77	(556) System Control and Load Dispatching	18,580	122,094		
78	(557) Other Expenses	44,406	46,677		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	156,120,344	160,456,378		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	258,670,774	311,547,733		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	1,205,027	1,346,662		
84					
85	(561.1) Load Dispatch-Reliability	729,648	566,913		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	307,818	468,883		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		2,135		
88	(561.4) Scheduling, System Control and Dispatch Services	2,931,177	2,455,343		
89	(561.5) Reliability, Planning and Standards Development	309,656	338,144		
90	(561.6) Transmission Service Studies	187,902	153,100		
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	563,325	531,151		
93	(562) Station Expenses	350,018	521,225		
94	(563) Overhead Lines Expenses	175,307	245,887		
95	(564) Underground Lines Expenses	6,032	41,013		
96	(565) Transmission of Electricity by Others	21,478,531	22,525,519		
97	(566) Miscellaneous Transmission Expenses	137,765	55,950		
98	(567) Rents	56,562	66,358		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	28,438,768	29,318,283		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	318,941	214,498		
102	(569) Maintenance of Structures	296,705	367,206		
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software		6,036		
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	579,408	1,214,469		
108	(571) Maintenance of Overhead Lines	7,816,985	2,796,024		
109	(572) Maintenance of Underground Lines	6,032	41,013		
110	(573) Maintenance of Miscellaneous Transmission Plant		1,728		
111	TOTAL Maintenance (Total of lines 101 thru 110)	9,018,071	4,640,974		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	37,456,839	33,959,257		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	2,888,270	3,141,106
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	2,888,270	3,141,106
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	2,888,270	3,141,106
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	10,892,094	8,174,754
135	(581) Load Dispatching	1,383,925	1,783,371
136	(582) Station Expenses	1,858,239	1,530,815
137	(583) Overhead Line Expenses	3,883,173	2,296,494
138	(584) Underground Line Expenses	1,448,264	1,044,931
139	(585) Street Lighting and Signal System Expenses	603,196	604,095
140	(586) Meter Expenses	3,374,523	3,643,189
141	(587) Customer Installations Expenses	18,736	22,057
142	(588) Miscellaneous Expenses	1,583,290	1,479,077
143	(589) Rents	1,221,956	1,063,415
144	TOTAL Operation (Enter Total of lines 134 thru 143)	26,267,396	21,642,198
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	182,639	255,542
147	(591) Maintenance of Structures	141,709	131,534
148	(592) Maintenance of Station Equipment	1,942,301	2,584,309
149	(593) Maintenance of Overhead Lines	35,559,402	37,997,510
150	(594) Maintenance of Underground Lines	1,047,145	807,012
151	(595) Maintenance of Line Transformers	1,307,559	1,129,312
152	(596) Maintenance of Street Lighting and Signal Systems	60,690	41,759
153	(597) Maintenance of Meters	372,777	152,936
154	(598) Maintenance of Miscellaneous Distribution Plant	95,550	10,742
155	TOTAL Maintenance (Total of lines 146 thru 154)	40,709,772	43,110,656
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	66,977,168	64,752,854
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	29,918	38,423
160	(902) Meter Reading Expenses	2,891,642	5,759,672
161	(903) Customer Records and Collection Expenses	19,142,310	19,204,943
162	(904) Uncollectible Accounts	7,572,242	9,192,761
163	(905) Miscellaneous Customer Accounts Expenses	15,332	30,139
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	29,651,444	34,225,938

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	16,114,378	15,938,668
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	31,254	86,915
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	16,145,632	16,025,583
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-10,036	2,471
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	288	21,144
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	-9,748	23,615
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	40,912,880	47,629,111
182	(921) Office Supplies and Expenses	3,478,357	3,307,918
183	(Less) (922) Administrative Expenses Transferred-Credit	2,454,235	2,833,742
184	(923) Outside Services Employed	17,901,956	17,924,537
185	(924) Property Insurance	1,614,758	1,492,816
186	(925) Injuries and Damages	6,351,340	2,883,811
187	(926) Employee Pensions and Benefits	9,172,210	14,670,882
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,588,504	6,589,866
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	134,671	72,480
192	(930.2) Miscellaneous General Expenses	5,751,842	2,550,828
193	(931) Rents	923,065	881,307
194	TOTAL Operation (Enter Total of lines 181 thru 193)	89,375,348	95,169,814
195	Maintenance		
196	(935) Maintenance of General Plant	166,494	138,770
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	89,541,842	95,308,584
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	501,322,221	558,984,670

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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 112 Column: b

Information on Formula Rates:

Calculated per company records as stipulated per contract.
Page 106 lines 13,17,21 and 25.

Schedule Page: 320 Line No.: 112 Column: c

Information on Formula Rates:

Calculated per company records as stipulated per contract.
Page 106 lines 13,17,21 and 25.

Schedule Page: 320 Line No.: 185 Column: b

For the year ended December 31, 2016, the total amount of Property Insurance in Account 924 includes a transmission related component of \$242,152.

Schedule Page: 320 Line No.: 185 Column: c

For the year ended December 31, 2015, the total amount of Property Insurance in Account 924 includes a transmission related component of \$276,640.

Schedule Page: 320 Line No.: 189 Column: b

For the year ended December 31, 2016, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$821,877.

Schedule Page: 320 Line No.: 189 Column: c

For the year ended December 31, 2015, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$808,169.

Schedule Page: 320 Line No.: 191 Column: b

For the year ended December 31, 2016, the total amount of General Advertising Expenses in Account 930.1 includes a transmission related component of \$13,278.

Schedule Page: 320 Line No.: 191 Column: c

For the year ended December 31, 2015, the total amount of General Advertising Expenses in Account 930.1 includes a transmission related component of \$7,386.

Schedule Page: 320 Line No.: 197 Column: b

For the year ended December 31, 2016, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$13,376,841, which includes transmissionmerger amortization expense of \$1,750,000.

Schedule Page: 320 Line No.: 197 Column: c

For the year ended December 31, 2015, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$12,411,264.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nonassociated Utilities/Companies:					
2	Central Maine Power Company	OS				
3	Competitive Suppliers	OS				
4	Equus Energy Group, LLC	OS				
5	Exelon Generation Company, LLC	OS				
6	ICAP Energy, LLC	OS				
7	ISO New England	OS	ISO-NE			
8	ISO New England	OS	ISO-NE			
9	Morgan Stanley Capital Group, Inc.	OS				
10	NextEra Energy Power Marketing, LLC.	OS				
11	PJM Settlement, Inc.	OS				
12	Portland Nat Gas Transmission Systems	OS				
13	Vermont Yankee Nuclear Power Corp.	LU	VYNPC 12			
14						
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
6				386	525	911	2
4,362,723							3
				504		504	4
18,400				695,520		695,520	5
				2,082		2,082	6
					247,135	247,135	7
2,273,914				68,798,990	3,087,720	71,886,710	8
25,200				758,520		758,520	9
68,800				2,655,600		2,655,600	10
					-11	-11	11
					59,703	59,703	12
					-54,439	-54,439	13
							14
7,581,092				146,915,721	9,141,637	156,057,358	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Municipals:					
2	New Hampshire Electric Cooperative	LU				
3						
4	Other Sellers:					
5	Briar Hydro	LU				
6	Burgess BioPower, LLC	LU				
7	Errol Dam	LU				
8	Four Hills Landfill	OS				
9	Lempster Wind	LU				
10	Penacook Upper Falls	LU				
11	University of New Hampshire Turbine	OS				
12	Wheelabrator Technologies, Inc.					
13	Concord Municipal Solid Waste	LU				
14	Other Nonutility Generators					
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
				-167,636	3,353	-164,283	2
							3
							4
14,539				389,473	110,665	500,138	5
524,456				36,825,604	3,334,380	40,159,984	6
15,346				386,384	83,934	470,318	7
10,574				306,569	-6,668	299,901	8
69,083				3,626,488	301,762	3,928,250	9
10,421				277,128	80,233	357,361	10
31,234				799,248	80,754	880,002	11
							12
100,002				13,431,074	1,531,881	14,962,955	13
43,436				1,315,563	280,710	1,596,273	14
7,581,092				146,915,721	9,141,637	156,057,358	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Residential, Commercial, and					
2	Industrial Surplus Generators	OS				
3	Group Host Net Metering	OS				
4	New Hampshire Renewable Portfolio	OS				
5	New Hampshire Renewable Portfolio	AD				
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
				1,859,134		1,859,134	2
12,958				1,826,848		1,826,848	3
				12,273,000		12,273,000	4
				855,242		855,242	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
7,581,092				146,915,721	9,141,637	156,057,358	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: b

Borderline Service.

Schedule Page: 326 Line No.: 3 Column: b

Represents energy for those customers who have chosen third party suppliers. Public Service Co. of New Hampshire delivers energy to these customers, but does not bear the supply costs.

Schedule Page: 326 Line No.: 4 Column: b

Brokering Fees.

Schedule Page: 326 Line No.: 5 Column: b

Short-term energy purchases.

Schedule Page: 326 Line No.: 6 Column: b

Brokering Fees.

Schedule Page: 326 Line No.: 7 Column: b

Financial Transmission Rights.

Schedule Page: 326 Line No.: 7 Column: c

ISO-New England, Inc. Transmission, Markets and Services Tariff.

Schedule Page: 326 Line No.: 8 Column: b

Short-term energy and capacity purchases.

Schedule Page: 326 Line No.: 8 Column: c

ISO-New England, Inc. Transmission, Markets and Services Tariff.

Schedule Page: 326 Line No.: 9 Column: b

Short-term energy purchases.

Schedule Page: 326 Line No.: 10 Column: b

Short-term energy purchases.

Schedule Page: 326 Line No.: 11 Column: b

Default Assessment Refund.

Schedule Page: 326 Line No.: 12 Column: b

This is a use charge for the pipeline. Contract terminates on October 31, 2018.

Schedule Page: 326 Line No.: 13 Column: c

Vermont Yankee Nuclear Power Corporation rate schedule number.

Schedule Page: 326.1 Line No.: 8 Column: b

Non-firm purchases from nonutility generators.

Schedule Page: 326.1 Line No.: 11 Column: b

Non-firm purchases from nonutility generators.

Schedule Page: 326.1 Line No.: 14 Column: b

Listing of Other Nonutility Generators

Line #	Name of Company or Public Authority	Statistical Classification	MegaWatt Hours Purchased	Energy Charges (\$)	Other Charges (\$)	Total Settlement (\$)
1	Avery Dam	OS	(122)	(2,500)	544	(1,956)
2	Bath Electric Hydro	OS	1,885	52,945	9,481	62,426
3	Brooklyn Hydro	OS	974	21,491	0	21,491
4	Celley Mill Hydro	OS	325	7,939	1,655	9,594
5	China Mills Dam	OS	2,361	59,505	17,293	76,798
6	Cocheco Falls	OS	813	21,252	7,646	28,898
7	Eastman Brook Hydro	OS	60	1,786	654	2,440
8	Favorite Foods	OS	5	80	0	80
9	Fiske Mill	OS	657	15,958	2,030	17,988
10	Franklin Falls	OS	392	13,305	5,018	18,323
11	Goodrich Falls	OS	909	20,786	6,215	27,001
12	Great Falls Lower	OS	2,673	75,969	18,402	94,371

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q4

FOOTNOTE DATA

13	Kelleys Falls	OS	1,140	29,934	6,952	36,886
14	Lisbon Hydro	OS	943	22,100	6,168	28,268
15	Manch-Boston Airport PV	OS	163	4,245	0	4,245
16	Marlow Power	OS	102	3,033	1,730	4,763
17	Milton Mills Hydro	OS	5,198	149,698	30,058	179,756
18	Monadnock Paper Mills	OS	989	23,230	0	23,230
19	Nashua Hydro	OS	2,765	67,869	21,511	89,380
20	Newfound Hydro	OS	27	600	6,298	6,898
21	Noone Falls	OS	0	0	2,125	2,125
22	Otter Lane Hydro	OS	227	5,719	1,087	6,806
23	Peterborough Lower Hydro	LU	706	86,142	13,420	99,562
24	Peterborough Upper Hydro	LU	484	59,112	14,103	73,215
25	Pettyboro Hydro	OS	0	0	89	89
26	Pine Valley Mill	OS	791	18,668	5,223	23,891
27	Rollinsford Hydro	OS	4,608	127,811	29,550	157,361
28	Salmon Brook Station #3	OS	605	15,674	2,184	17,858
29	Spaulding Pond Hydro	OS	477	13,430	4,878	18,308
30	Sugar River Hydro	LU	464	44,981	10,503	55,484
31	Sugar River Hydro #2	OS	505	13,079	1,815	14,894
32	Sunapee Hydro	OS	1,480	44,327	10,107	54,434
33	Swans Falls Hydro	OS	2,359	68,809	14,993	83,802
34	Turnkey Rochester	OS	6,516	182,338	18,199	200,537
35	Watson Dam	OS	557	13,774	3,153	16,927
36	Weston Dam	OS	1,234	28,428	6,306	34,734
37	Wire Belt - PV N2123	OS	27	675	0	675
38	Wyandotte Hydro	OS	137	3,371	1,320	4,691
Totals			43,436	1,315,563	280,710	1,596,273

Notes: OS = Non-firm purchases from nonutility generators.

Schedule Page: 326.2 Line No.: 2 Column: b

This represents Residential, Commercial, and Industrial Nonutility Generators who generate energy and is recorded as Non-firm purchase power.

Schedule Page: 326.2 Line No.: 3 Column: b

This represents group host net metered renewable energy from surplus electricity generation and is recorded as Non-firm purchase power.

Schedule Page: 326.2 Line No.: 4 Column: b

Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the New Hampshire Renewable Portfolio Standards.

Schedule Page: 326.2 Line No.: 5 Column: b

Prior period adjustments for energy procurement compliance associated with the New Hampshire Renewable Portfolio Standards.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	FIRM WHEELING SERVICE			
2	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF
3	NRG Energy, Inc.	NRG Energy, Inc.	NEPOOL PTF	LFP
4	NON-FIRM WHEELING SERVICE			
5	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	NF
6	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	AD
7	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	NF
8	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	AD
9	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	NF
10	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	AD
11	Citizens Vermont Electric Division	Vermont Electric Power Company	Citizens Vermont Electric Div.	NF
12	Covanta Springfield, LLC	Covanta Springfield, LLC	NEPOOL PTF	NF
13	Covanta Springfield, LLC	Covanta Springfield, LLC	NEPOOL PTF	AD
14	Essential Power, LLC	Essential Power, LLC	NEPOOL PTF	NF
15	Essential Power, LLC	Essential Power, LLC	NEPOOL PTF	AD
16	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF
17	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD
18	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF
19	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD
20	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	NF
21	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	AD
22	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	NF
23	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	NF
24	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	AD
25	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	NF
26	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	AD
27	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy, LLC	NEPOOL PTF	NF
28	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy, LLC	NEPOOL PTF	AD
29	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	NF
30	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	AD
31	The Springfield Water & Sewer Commission	The Springfield Water & Sewer Co	NEPOOL PTF	NF
32	The Springfield Water & Sewer Commission	The Springfield Water & Sewer Co	NEPOOL PTF	AD
33	Sterling Light Department	Sterling Light Department	NEPOOL PTF	NF
34	Sterling Light Department	Sterling Light Department	NEPOOL PTF	AD
	TOTAL			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		1,267,430	1,267,430	2
ISO-NE OATT	Middletown 345 KV	NEPOOL PTF				3
						4
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				5
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				6
ISO-NE OATT	Berlin	NEPOOL PTF		71,363	71,363	7
ISO-NE OATT	Berlin	NEPOOL PTF				8
ISO-NE OATT	Pontook	NEPOOL PTF		52,296	52,296	9
ISO-NE OATT	Pontook	NEPOOL PTF				10
139	PSNH System	PSNH System		560	560	11
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				12
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				13
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				14
ISO-NE-OATT	West Springfield Sub	NEPOOL PTF				15
ISO-NE-OATT	Various	NEPOOL PTF				16
ISO-NE-OATT	Various	NEPOOL PTF				17
ISO-NE-OATT	French King Subst	NEPOOL PTF				18
ISO-NE-OATT	French King Subst	NEPOOL PTF				19
ISO-NE-OATT	Paris Substation	NEPOOL PTF		215,513	215,513	20
ISO-NE-OATT	Paris Substation	NEPOOL PTF				21
ISO-NE-OATT	NE HVDC Border	HQ Phase I or II		72	72	22
ISO-NE-OATT	Berlin Substation	NEPOOL PTF		26,481	26,481	23
ISO-NE-OATT	Berlin Substation	NEPOOL PTF				24
ISO-NE OATT	Pittsfield	NEPOOL PTF				25
ISO-NE OATT	Pittsfield	NEPOOL PTF				26
ISO-NE OATT	Fry Brook Substation	NEPOOL PTF				27
ISO-NE OATT	Fry Brook Substation	NEPOOL PTF				28
ISO-NE OATT	Laconia & Longhill	NEPOOL PTF		10,770	10,770	29
ISO-NE OATT	Laconia & Longhill	NEPOOL PTF				30
ISO-NE OATT	Cobble Mt.	NEPOOL PTF				31
ISO-NE OATT	Cobble Mt.	NEPOOL PTF				32
ISO-NE OATT	Tracy Substation	NEPOOL PTF				33
ISO-NE OATT	Tracy Substation	NEPOOL PTF				34
			0	11,855,025	11,855,025	

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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		2,552,008	2,552,008	2
		225,588	225,588	3
				4
		17,606	17,606	5
		1,501	1,501	6
		17,091	17,091	7
		4,082	4,082	8
		12,328	12,328	9
		2,767	2,767	10
		13,192	13,192	11
		10,486	10,486	12
		2,151	2,151	13
		4,985	4,985	14
		804	804	15
		25,046	25,046	16
		8,642	8,642	17
		672	672	18
		118	118	19
		50,776	50,776	20
		12,493	12,493	21
		3,549	3,549	22
		6,844	6,844	23
		72	72	24
		71,587	71,587	25
		15,299	15,299	26
		13,089	13,089	27
		1,991	1,991	28
		2,248	2,248	29
		708	708	30
		3,450	3,450	31
		1,209	1,209	32
		143	143	33
		32	32	34
0	0	13,376,890	13,376,890	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	NF
2	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	AD
3	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	NF
4	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	AD
5	TRANSMISSION SUPPORT			
6	Seabrook Associate Participants	Not Applicable	Not Applicable	OS
7	NEPOOL/ISO			
8	OATT - Regional Network Service	Not Applicable	Not Applicable	OS
9	OATT - Scheduling and Dispatch Service	Not Applicable	Not Applicable	OS
10	OATT - Through or Out Service	Not Applicable	Not Applicable	OS
11	NETWORK SERVICE			
12	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	FNO
13	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	AD
14	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	FNO
15	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	AD
16	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Electr	FNO
17	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Electr	AD
18	GenConn Energy, LLC	Various	GenConn Energy, LLC	FNO
19	GenConn Energy, LLC	Various	GenConn Energy, LLC	AD
20	Granite Reliable Power, LLC	Various	Granite Reliable Power, LLC	FNO
21	Granite Reliable Power, LLC	Various	Granite Reliable Power, LLC	AD
22	New England Power Company	New England Power Company	New England Power Company	FNO
23	New England Power Company	New England Power Company	New England Power Company	AD
24	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	FNO
25	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	AD
26	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	FNS
27	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	FNO
28	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	AD
29	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	FNO
30	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	AD
31	Western Massachusetts Electric Company	Associated Utility	Western Massachusetts Electric Co	FNO
32	Western Massachusetts Electric Company	Associated Utility	Western Massachusetts Electric Co	AD
33				
34				
	TOTAL			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO-NE OATT	Tracy Substation	NEPOOL PTF				1
ISO-NE OATT	Tracy Substation	NEPOOL PTF				2
ISO-NE OATT	Baldwin 13F Subst	NEPOOL PTF				3
ISO-NE OATT	Baldwin 13F Subst	NEPOOL PTF				4
						5
127	Not Applicable	Not Applicable				6
						7
ISO-NE OATT	Not Applicable	Not Applicable				8
ISO-NE OATT	Not Applicable	Not Applicable				9
ISO-NE OATT	Not Applicable	Not Applicable				10
						11
ISO-NE OATT	Various	Ashland Substation		19,474	19,474	12
ISO-NE OATT	Various	Ashland Substation				13
ISO-NE OATT	Various	CL&P System				14
ISO-NE OATT	Various	CL&P System				15
ISO-NE OATT	Various	CTMEEC System				16
ISO-NE OATT	Various	CTMEEC System				17
ISO-NE OATT	Various	GenConn System				18
ISO-NE OATT	Various	GenConn System				19
ISO-NE OATT	Various	Granite Reliable Sys		355	355	20
ISO-NE OATT	Various	Granite Reliable Sys				21
ISO-NE OATT	NEPCO System	Various				22
ISO-NE OATT	NEPCO System	Various				23
ISO-NE OATT	Border of ES System	New Hampshire Co-op.		789,659	789,659	24
ISO-NE OATT	Border of ES System	New Hampshire Co-op.				25
ISO-NE OATT	Various	PSNH System		8,138,941	8,138,941	26
ISO-NE OATT	Various	Unitil System		1,262,111	1,262,111	27
ISO-NE OATT	Various	Unitil System				28
ISO-NE OATT	Various	Baldwin Substation				29
ISO-NE OATT	Various	Baldwin Substation				30
ISO-NE OATT	Various	WMECO System				31
ISO-NE OATT	Various	WMECO System				32
						33
						34
			0	11,855,025	11,855,025	

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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		31	31	1
		17	17	2
		13,431	13,431	3
		2,213	2,213	4
				5
		306,778	306,778	6
				7
		819,744	819,744	8
		31,820	31,820	9
		128,269	128,269	10
				11
		4,515	4,515	12
		759	759	13
		5,878,713	5,878,713	14
		1,018,415	1,018,415	15
		206,109	206,109	16
		38,084	38,084	17
		27,293	27,293	18
		3,115	3,115	19
		50	50	20
		6	6	21
		131,124	131,124	22
		22,732	22,732	23
		198,757	198,757	24
		32,661	32,661	25
				26
		324,866	324,866	27
		55,305	55,305	28
		125	125	29
		35	35	30
		894,465	894,465	31
		154,901	154,901	32
				33
				34
0	0	13,376,890	13,376,890	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 6 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 8 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 10 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 13 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 15 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 17 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 19 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 21 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 24 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 26 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 28 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 30 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 32 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328 Line No.: 34 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328.1 Line No.: 2 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328.1 Line No.: 4 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328.1 Line No.: 13 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328.1 Line No.: 15 Column: m

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Schedule Page: 328.1 Line No.: 17 Column: m

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Schedule Page: 328.1 Line No.: 19 Column: m

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Schedule Page: 328.1 Line No.: 21 Column: m

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Schedule Page: 328.1 Line No.: 23 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328.1 Line No.: 25 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328.1 Line No.: 26 Column: m

Intracompany revenues are not reported on the FERC form.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2016/Q4
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 28 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328.1 Line No.: 30 Column: m

This relates to the 2015 Annual True-up.

Schedule Page: 328.1 Line No.: 32 Column: m

This relates to the 2015 Annual True-up.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Eversource Energy	FNS					8,894,814	8,894,814
2								
3	Vermont Electric							
4	Transmission Company	OS					147,562	147,562
5								
6	NSTAR	OS					39,150	39,150
7								
8	National Grid	OS					3,198,835	3,198,835
9								
10	ISO-NE Network Service	FNS					4,944,537	4,944,537
11								
12	ISO-NE Sch & Dspch.							
13	Ancillary Services	OS					1,210,141	1,210,141
14								
15	ISO-NE Reliability	OS					4,014,026	4,014,026
16	ISO-NE Reliability	AD					-172,943	-172,943
	TOTAL						21,478,531	21,478,531

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Central Maine Power Co.							
2	-Wyman #4	OS					20,758	20,758
3								
4	Green Mountain Power							
5	Service Co.	FNS					1,423,203	1,423,203
6								
7	National Grid							
8	-Moore Station	OS					13,319	13,319
9	National Grid							
10	-AES Granite Ridge	OS					-2,801	-2,801
11								
12	Vermont Electric							
13	Power Company, Inc.	FNS					568,587	568,587
14								
15	Deferred Transm Expense	OS					4,543,304	4,543,304
16	Retail Transm Deferral	OS					-7,363,961	-7,363,961
	TOTAL						21,478,531	21,478,531

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Associated Company

Schedule Page: 332 Line No.: 4 Column: a

Hydro Quebec DC Phase I Support (VT Electric Transmission Co.)

Schedule Page: 332 Line No.: 6 Column: a

Associated Company

Hydro Quebec AC Phase II Support (NSTAR)

Schedule Page: 332 Line No.: 8 Column: a

	Yearly Activity
Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)	\$ 118,440
Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp.)	876,594
Hydro Quebec DC Phase II Support (New England Hydro Transm Electric Co.)	1,410,848
Hydro Quebec AC Phase II Support (New England Power Co.)	598,206
Hydro Quebec Phase II Support - Chester SVC (New England Hydro Transm Corp.)	194,747
Total	\$ 3,198,835

Schedule Page: 332 Line No.: 16 Column: b

Prior Period Adjustment

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	261,666
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	281
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Employee Compensation and Shareholder Expenses	545,130
7	Service Company Rate of Return Net of Overhead	1,464,266
8	Trustee Fees and Expenses	460,372
9	Software Development Expenses	2,569,254
10	Bank/Debt Fees and Other	450,873
11		
12		
13		
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46	TOTAL	5,751,842

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,745,567		6,745,567
2	Steam Production Plant	36,499,642				36,499,642
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	892,807				892,807
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	601,973				601,973
7	Transmission Plant	17,943,320				17,943,320
8	Distribution Plant	45,811,860				45,811,860
9	Regional Transmission and Market Operation					
10	General Plant	10,140,448		79,308		10,219,756
11	Common Plant-Electric					
12	TOTAL	111,890,050		6,824,875		118,714,925

B. Basis for Amortization Charges

Intangible plant amortization relates primarily to computer software which is amortized over 3, 5 or 10 years.

General plant amortization includes the amortization of leasehold improvements over the life of the lease.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	Merrimack	694,967			3.11		
14	Newington	148,117			0.91		
15	GSU	2,289			3.66		
16	Schiller	218,675			6.11		
17	Wyman	6,955			1.19		
18	Subtotal production	1,071,003					
19							
20	Hydraulic Production						
21	Amoskeag LP#1893	14,174			1.24		
22	Ayers Island LP#2456	12,317			1.07		
23	Canaan LP#7528	3,148			0.66		
24	Eastman Falls LP#2457	9,242			1.63		
25	Garvins LP#2140	12,209			1.53		
26	Gorham LP#2288	2,180			1.14		
27	GSU	1,155			1.69		
28	Hooksett LP#1913	1,961			0.79		
29	Jackman	5,849			1.20		
30	Smith LP#2287	8,955			1.08		
31	Subtotal Hydraulic	71,190					
32							
33	Other Production						
34	GSU	110			163.14		
35	Lost Nation	2,881			2.06		
36	Merrimack	4,190			5.39		
37	Schiller	1,998			1.27		
38	White Lake	2,581			4.37		
39	Subtotal Other	11,760					
40							
41	Transmission						
42	352	55,825			1.78		
43	353	483,325			1.86		
44	354	11,113			1.45		
45	355	259,739			2.32		
46	356	70,864			2.52		
47	357						
48	358						
49	359	940			1.30		
50	Subtotal Transmission	881,806					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Distribution						
14	361	21,648			1.80		
15	362	254,843			1.97		
16	364	267,770			3.20		
17	365	447,124			3.21		
18	366	30,869			1.60		
19	367	121,400			2.81		
20	368	237,809			2.49		
21	369	140,502			2.80		
22	370	105,312			2.88		
23	371	5,444			6.62		
24	373	5,950			5.61		
25	Subtotal Distribution	1,638,671					
26							
27	General						
28	390	89,852			1.77		
29	391	21,191			6.47		
30	393	3,393			4.68		
31	394	12,488			4.09		
32	395	2,460			3.57		
33	397	70,110			5.97		
34	398	1,559			5.62		
35	Subtotal General	201,053					
36							
37	Intangible						
38	303	61,607			10.75		
39	Subtotal Intangible	61,607					
40							
41	Total	3,937,090					
42							
43							
44							
45							
46							
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Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

The total amount of Intangible Plant Depreciation Expense in Account 404 includes a transmission related component of \$643,080.

Estimated Depreciation Accrual on AFUDC Equity
For the Twelve Months Ended December 2016
Includes 2016 Activity through December

Company	Function	Twelve Months Ended December 2016
PSNH T	Intangible Plant	5,683

Schedule Page: 336 Line No.: 7 Column: b

Estimated Depreciation Accrual on AFUDC Equity
For the Twelve Months Ended December 2016
Includes 2016 Activity through December

Company	Function	Twelve Months Ended December 2016
PSNH T	Transmission Plant	215,890

Schedule Page: 336 Line No.: 10 Column: b

The total amount of General Plant Depreciation Expense in Account 403 includes a transmission related component of \$3,451,847.

Estimated Depreciation Accrual on AFUDC Equity
For the Twelve Months Ended December 2016
Includes 2016 Activity through December

Company	Function	Twelve Months Ended December 2016
PSNH T	General Plant	30,349

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Proportionate share of expenses of the				
2	New Hampshire Public Utilities Commission,				
3	State of New Hampshire	4,184,941	43,761	4,228,702	
4					
5	Proportionate share of expenses of the				
6	New Hampshire Public Utility Commission in				
7	connection with Consultant Fees	352,653		352,653	
8					
9	Hydro annual charges of the FERC				
10	for the following licensed projects				
11	operated by the Company: #1893 Amoskeag,				
12	#2287 Smith, #2288 Gorham, #2456 Ayers Island,				
13	#2457 Eastman Falls, #7528 Canaan	167,934		167,934	
14					
15	Proportionate share of expenses of the				
16	Federal Energy Regulatory Commissions (FERC) n				
17	Connection with FERC Assessment Order No. 472	780,343	58,872	839,215	
18					
19					
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23					
24					
25					
26					
27					
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45					
46	TOTAL	5,485,871	102,633	5,588,504	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	4,228,702					3
							4
							5
							6
Electric	928	352,653					7
							8
							9
							10
							11
							12
Electric	928	167,934					13
							14
							15
							16
Electric	928	839,215					17
							18
							19
							20
							21
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		5,588,504					46

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Electrci Utility RD&D Performed Internally	
2		
3		
4		
5	Electrci Utility RD&D Performed Externally	
6		
7	B. (1)	EPRI
8		
9	B. (4)	General RD&D
10		
11	Total	
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
	169,391	Various	169,391		7
					8
	128,292	Various	128,292		9
					10
	297,683		297,683		11
					12
					13
					14
					15
					16
					17
					18
					19
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	9,832,549		
4	Transmission	1,166,028		
5	Regional Market			
6	Distribution	16,195,589		
7	Customer Accounts	3,176,803		
8	Customer Service and Informational	23,122		
9	Sales			
10	Administrative and General	20,845,741		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	51,239,832		
12	Maintenance			
13	Production	8,609,781		
14	Transmission	770,093		
15	Regional Market			
16	Distribution	8,846,929		
17	Administrative and General	70,469		
18	TOTAL Maintenance (Total of lines 13 thru 17)	18,297,272		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	18,442,330		
21	Transmission (Enter Total of lines 4 and 14)	1,936,121		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	25,042,518		
24	Customer Accounts (Transcribe from line 7)	3,176,803		
25	Customer Service and Informational (Transcribe from line 8)	23,122		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	20,916,210		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	69,537,104	1,634,187	71,171,291
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	69,537,104	1,634,187	71,171,291
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	16,044,124	2,902,601	18,946,725
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	16,044,124	2,902,601	18,946,725
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,217,034	134,984	2,352,018
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,217,034	134,984	2,352,018
77	Other Accounts (Specify, provide details in footnote):			
78	146 Accounts Receivable from Associated Companies	7,049,849		7,049,849
79	152 Fuel Expense Clearing	492,745	-492,745	
80	163 Stores Clearing	2,528,877	-2,528,877	
81	183 Prelim Survey & Investigation Charge	18,717		18,717
82	184 Clearing Accounts	1,669,286	-1,669,286	
83	185 Temporary Service	123,471	8,438	131,909
84	186 Miscellaneous Deferred Debits	7,123,446	10,698	7,134,144
85	228 Inj & Dam Reserve	28,381		28,381
86	242 Other Current Liability	540,435		540,435
87	254 Environmental Regulatory Obligation	1,318,991		1,318,991
88	417 Nonoperating Maint Expense	572		572
89	426 Miscellaneous Income Deductions	449		449
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	20,895,219	-4,671,772	16,223,447
96	TOTAL SALARIES AND WAGES	108,693,481		108,693,481

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	18,713,042	35,118,978	56,659,209	68,798,990
3	Net Sales (Account 447)	(3,778,749)	(6,788,661)	(11,777,353)	(18,212,168)
4	Transmission Rights	(189,895)	(280,769)	(258,637)	(308,595)
5	Ancillary Services	462,716	700,870	1,080,573	1,340,512
6	Other Items (list separately)				
7	Auction Revenue Rights	(158,002)	(287,114)	(392,276)	(507,310)
8	NCPC Day Ahead	88,468	205,340	145,442	236,424
9	Windstream / Sprint Charges	9,672	19,757	30,202	40,957
10	Winter Reliability Program	1,078,650	307,710	(964,331)	(964,331)
11	Forward Capacity Market	(1,968,158)	(4,467,705)	(7,390,871)	(10,038,759)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
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41					
42					
43					
44					
45					
46	TOTAL	14,257,744	24,528,406	37,131,958	40,385,720

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		\$/mw	4,141,319		\$/mw	31,820
2	Reactive Supply and Voltage		\$/mw	2,930,807		\$/mvar	826,191
3	Regulation and Frequency Response		\$/mwh	754,895			
4	Energy Imbalance	28,201	\$/mwh	1,088,927	479,166	\$/mwh	14,842,876
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement		\$/mwh/\$/mw	657,327		\$/mwh&\$/mw	75,062
7	Other		\$/mw	1,018,469		\$/mw	710,345
8	Total (Lines 1 thru 7)	28,201		10,591,744	479,166		16,486,294

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FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 1 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 2 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 2 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 3 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 5 Column: d Allocation of Operating Reserves is not readily available.
Schedule Page: 398 Line No.: 5 Column: g Allocation of Operating Reserves is not readily available.
Schedule Page: 398 Line No.: 6 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 6 Column: d Allocation of Operating Reserves is not readily available.
Schedule Page: 398 Line No.: 6 Column: e Data is not readily available.
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,814	19	19	1,291	395		128		
2	February	1,817	15	19	1,279	410		128		
3	March	1,773	3	19	1,200	360		213		
4	Total for Quarter 1				3,770	1,165		469		
5	April	1,899	4	20	1,126	773				
6	May	1,729	31	18	1,263	338		128		
7	June	1,901	29	18	1,311	377		213		
8	Total for Quarter 2				3,700	1,488		341		
9	July	2,260	22	17	1,563	484		213		
10	August	2,366	12	15	1,650	503		213		
11	September	2,073	9	17	1,442	418		213		
12	Total for Quarter 3				4,655	1,405		639		
13	October	1,616	27	19	1,096	307		213		
14	November	1,647	21	18	1,172	347		128		
15	December	1,765	15	19	1,229	408		128		
16	Total for Quarter 4				3,497	1,062		469		
17	Total Year to Date/Year				15,622	5,120		1,918		

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,859,749
3	Steam	770,054	23	Requirements Sales for Resale (See instruction 4, page 311.)	12
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	528,930
5	Hydro-Conventional	282,657	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other	1,523	27	Total Energy Losses	244,433
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	8,633,124
9	Net Generation (Enter Total of lines 3 through 8)	1,054,234			
10	Purchases	7,581,092			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	11,855,025			
17	Delivered	11,855,025			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	8,635,326			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	693,892	51,282	1,291	19	1900
30	February	727,113	44,913	1,284	15	1800
31	March	783,846	32,631	1,200	3	1900
32	April	645,817	40,684	1,126	4	2000
33	May	672,741	40,349	1,239	31	1800
34	June	698,075	30,169	1,388	20	1800
35	July	830,338	57,903	1,563	22	1700
36	August	832,959	50,665	1,660	12	1600
37	September	683,062	35,350	1,448	9	1600
38	October	662,350	36,763	1,096	27	1900
39	November	649,240	23,740	1,180	29	1800
40	December	753,691	84,481	1,311	15	1800
41	TOTAL	8,633,124	528,930			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: SCHILLER (b)	Plant Name: NEWINGTON (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1947	1974				
4	Year Last Unit was Installed	1957	1974				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	150.00	414.00				
6	Net Peak Demand on Plant - MW (60 minutes)	136	304				
7	Plant Hours Connected to Load	9757	264				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	139	400				
10	When Limited by Condenser Water	138	400				
11	Average Number of Employees	65	38				
12	Net Generation, Exclusive of Plant Use - KWh	373665579	43514290				
13	Cost of Plant: Land and Land Rights	1686702	2408439				
14	Structures and Improvements	46015446	22010319				
15	Equipment Costs	174808944	127561671				
16	Asset Retirement Costs	354426	64562				
17	Total Cost	222865518	152044991				
18	Cost per KW of Installed Capacity (line 17/5) Including	1485.7701	367.2584				
19	Production Expenses: Oper, Supv, & Engr	1396960	1168550				
20	Fuel	24209852	6037030				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1602024	1090620				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1265051	892185				
26	Misc Steam (or Nuclear) Power Expenses	1867551	581451				
27	Rents	12264	4029				
28	Allowances	-2105971	-938078				
29	Maintenance Supervision and Engineering	1373965	1042828				
30	Maintenance of Structures	549664	111139				
31	Maintenance of Boiler (or reactor) Plant	5272417	1479172				
32	Maintenance of Electric Plant	3785779	1144550				
33	Maintenance of Misc Steam (or Nuclear) Plant	597657	569623				
34	Total Production Expenses	39827213	13183099				
35	Expenses per Net KWh	0.1066	0.3030				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Wood	#6 Oil	#6 Oil	#2 Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Tons	Barrels	Barrels	Barrels	MCF
38	Quantity (Units) of Fuel Burned	40275	478053	15305	22972	7569	470470
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8525	4888	134403	143425	137137	968
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	79.330	29.699	103.686	104.454	64.724	4.180
41	Average Cost of Fuel per Unit Burned	86.307	38.943	133.485	130.037	78.999	5.209
42	Average Cost of Fuel Burned per Million BTU	5.062	3.983	23.646	21.587	13.715	5.379
43	Average Cost of Fuel Burned per KWh Net Gen	0.074	0.058	0.345	0.316	0.201	0.079
44	Average BTU per KWh Net Generation	14591.000	14591.000	14591.000	14657.000	14657.000	14657.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>MERRIMACK</i> (d)			Plant Name: <i>LOST NATION</i> (e)			Plant Name: <i>WHITE LAKE</i> (f)			Line No.
Combustion Turbine			Combustion Turbine			Combustion Turbine			1
Jet Engine			Gas Turbine			Jet Engine			2
1968			1969			1968			3
1968			1969			1968			4
37.20			18.00			18.60			5
44			13			11			6
39			64			24			7
0			0			0			8
43			18			22			9
34			14			17			10
97			0			0			11
469220			636183			173531			12
0			12209			0			13
91764			279624			316974			14
4393430			2718935			2360584			15
0			11305			10824			16
4485194			3022073			2688382			17
120.5697			167.8929			144.5367			18
0			0			0			19
176653			192253			99635			20
0			0			0			21
0			32792			5785			22
0			0			0			23
0			0			0			24
0			0			0			25
-121			-276			-63			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
108368			214366			23572			32
2642			214366			23571			33
287542			653501			152500			34
0.6128			1.0272			0.8788			35
Jet			Jet			Jet			36
Barrels			Barrels			Barrels			37
1567	0	0	2309	0	0	798	0	0	38
131104	0	0	139988	0	0	135002	0	0	39
79.864	0.000	0.000	55.512	0.000	0.000	79.060	0.000	0.000	40
112.733	0.000	0.000	83.263	0.000	0.000	124.856	0.000	0.000	41
20.467	0.000	0.000	14.159	0.000	0.000	22.019	0.000	0.000	42
0.376	0.000	0.000	0.302	0.000	0.000	0.574	0.000	0.000	43
18394.000	0.000	0.000	21343.000	0.000	0.000	26076.000	0.000	0.000	44

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: SCHILLER (b)	Plant Name: MERRIMACK (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Jet Engine	Outdoor Boiler
3	Year Originally Constructed	1970	1960
4	Year Last Unit was Installed	1970	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	21.30	459.20
6	Net Peak Demand on Plant - MW (60 minutes)	11	443
7	Plant Hours Connected to Load	23	2533
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	19	439
10	When Limited by Condenser Water	18	436
11	Average Number of Employees	0	97
12	Net Generation, Exclusive of Plant Use - KWh	243661	350175145
13	Cost of Plant: Land and Land Rights	0	99784
14	Structures and Improvements	68542	167577531
15	Equipment Costs	2042626	538978529
16	Asset Retirement Costs	0	1117621
17	Total Cost	2111168	707773465
18	Cost per KW of Installed Capacity (line 17/5) Including	99.1159	1541.3185
19	Production Expenses: Oper, Supv, & Engr	0	1984681
20	Fuel	68990	25184296
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	693561
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	954280
26	Misc Steam (or Nuclear) Power Expenses	-44	3448895
27	Rents	0	14411
28	Allowances	0	-8244831
29	Maintenance Supervision and Engineering	0	1771136
30	Maintenance of Structures	464	49764
31	Maintenance of Boiler (or reactor) Plant	0	10484128
32	Maintenance of Electric Plant	33838	2867491
33	Maintenance of Misc Steam (or Nuclear) Plant	42	1178065
34	Total Production Expenses	103290	40385877
35	Expenses per Net KWh	0.4239	0.1153
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Jet	Coal #2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Tons Barrels
38	Quantity (Units) of Fuel Burned	720 0 0	153697 1919 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	132214 0 0	15617 127763 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	76.924 0.000 0.000	104.515 71.005 0.000
41	Average Cost of Fuel per Unit Burned	95.819 0.000 0.000	162.452 112.483 0.000
42	Average Cost of Fuel Burned per Million BTU	17.247 0.000 0.000	5.201 20.965 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.028 0.000 0.000	0.071 0.288 0.000
44	Average BTU per KWh Net Generation	16416.000 0.000 0.000	13739.000 13739.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: WYMAN #4 (d)	Plant Name: SCHILLER (Cont'd) (e)	Plant Name: (f)	Line No.
	Steam		1
	Conventional	Conventional	2
	1978	1947	3
	1978	1957	4
	20.00	150.00	0.00 5
	0	0	0 6
	0	0	0 7
	0	0	0 8
	611	0	0 9
	603	0	0 10
	0	0	0 11
	2699560	0	0 12
	17708	0	0 13
	1133343	0	0 14
	5825102	0	0 15
	0	0	0 16
	6976153	0	0 17
	348.8077	0.0000	0 18
	0	0	0 19
	303499	0	0 20
	0	0	0 21
	0	0	0 22
	0	0	0 23
	0	0	0 24
	0	0	0 25
	168	0	0 26
	0	0	0 27
	373505	0	0 28
	0	0	0 29
	0	0	0 30
	0	0	0 31
	0	0	0 32
	0	0	0 33
	677172	0	0 34
	0.2508	0.0000	0.0000 35
		Gas	36
		MCF	37
0	0	0	5583 0 0 0 0 0 0 0 38
0	0	0	1027 0 0 0 0 0 0 0 39
0.000	0.000	0.000	10.318 0.000 0.000 0.000 0.000 0.000 0.000 40
0.000	0.000	0.000	13.281 0.000 0.000 0.000 0.000 0.000 0.000 41
0.000	0.000	0.000	12.936 0.000 0.000 0.000 0.000 0.000 0.000 42
0.000	0.000	0.000	0.189 0.000 0.000 0.000 0.000 0.000 0.000 43
0.000	0.000	0.000	14591.000 0.000 0.000 0.000 0.000 0.000 0.000 44

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1893 Plant Name: AMOSKEAG (b)	FERC Licensed Project No. 2140 Plant Name: GARVINS (c)
1	Kind of Plant (Run-of-River or Storage)	Run of River-Storage	Run of River-Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1922	1902
4	Year Last Unit was Installed	1924	1981
5	Total installed cap (Gen name plate Rating in MW)	16.00	12.40
6	Net Peak Demand on Plant-Megawatts (60 minutes)	17	10
7	Plant Hours Connect to Load	8,074	5,491
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	18	6
10	(b) Under the Most Adverse Oper Conditions	17	3
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	69,643,506	30,703,803
13	Cost of Plant		
14	Land and Land Rights	368,484	79,543
15	Structures and Improvements	2,469,858	4,031,211
16	Reservoirs, Dams, and Waterways	6,784,809	2,454,432
17	Equipment Costs	4,957,761	6,812,514
18	Roads, Railroads, and Bridges	77,585	7,029
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	14,658,497	13,384,729
21	Cost per KW of Installed Capacity (line 20 / 5)	916.1561	1,079.4136
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	60,069	32,819
25	Hydraulic Expenses	89,765	333
26	Electric Expenses	582	342
27	Misc Hydraulic Power Generation Expenses	-1,390	9,299
28	Rents	10,955	5,985
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	3,215	1,756
31	Maintenance of Reservoirs, Dams, and Waterways	7,035	3,844
32	Maintenance of Electric Plant	620,060	393,581
33	Maintenance of Misc Hydraulic Plant	172,966	5,311
34	Total Production Expenses (total 23 thru 33)	963,257	453,270
35	Expenses per net KWh	0.0138	0.0148

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2287 Plant Name: SMITH (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
Run of River-Storage			1
Conventional			2
1948			3
1949			4
15.00	0.00	0.00	5
16	0	0	6
8,538	0	0	7
			8
11	0	0	9
10	0	0	10
0	0	0	11
93,867,268	0	0	12
			13
405,771	0	0	14
1,286,661	0	0	15
2,402,659	0	0	16
5,255,860	0	0	17
40,769	0	0	18
0	0	0	19
9,391,720	0	0	20
626.1147	0.0000	0.0000	21
			22
0	0	0	23
7,825	0	0	24
62,851	0	0	25
64,573	0	0	26
557,591	0	0	27
8,129	0	0	28
0	0	0	29
2,386	0	0	30
5,221	0	0	31
460,691	0	0	32
0	0	0	33
1,169,267	0	0	34
0.0125	0.0000	0.0000	35

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	HYDRO:					
2	Ayers Island #2456	1925	8.40	8.8	39,688,032	12,828,736
3	Canaan #7528	1928	1.10	1.1	5,365,153	4,126,967
4	Eastman Falls #2457	1912	6.40	5.8	22,860,078	9,653,196
5	Gorham #2288	1909	2.20	1.8	8,389,943	2,228,674
6	Hooksett #1913	1927	1.60	1.4	4,637,740	2,026,854
7	Jackman	1925	3.20	3.6	7,501,873	6,544,734
8						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
1,463,034	480,610		1,585,336			2
2,613,071	89,734		139,303			3
1,582,146	87,056		413,136			4
1,052,008	251,654		672,017			5
1,319,139	62,808		574,380			6
1,618,064	123,806		214,101			7
						8
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						10
						11
						12
						13
						14
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Newington Station	Eliot S/S	345.00	345.00	SCHF	4.74		1
2					SCSP	0.07		
3					DCSP	0.17		
4					SCSPHF	0.50		
5					DCLT	1.04		
6	Eliot S/S	Deerfield S/S	345.00	345.00	SCHF	14.90		1
7					SCSP	3.60		
8					DCSP	0.10		
9					SCSPHF	0.14		
10					DCLT	0.50		
11	Timber Swamp S/S	Newington Station	345.00	345.00	SCSPHF	10.24		1
12					SCSP	2.54		
13	Scobie Pond S/S	NH/MA State Line	345.00	345.00	SCHF	18.24		1
14		(Sandy Pond S/S)			SCSPHF	0.05		
15	Seabrook Station	Scobie Pond S/S	345.00	345.00	SCSPHF	29.75		1
16	Seabrook Station	Timber Swamp S/S	345.00	345.00	SCSP	2.30		1
17					SCSPHF	1.92		
18	Scobie Pond S/S	Deerfield S/S	345.00	345.00	SCHF	18.43		1
19					SCSPHF	0.19		
20	Amherst S/S	Fitzwilliams S/S	345.00	345.00	SCHF	30.90		1
21					SCSPHF	0.14		
22					LSCHF	0.79		
23	Fitzwilliams S/S	NH/VT State Line	345.00	345.00	SCHF	18.39		1
24		(VT Yankee Station)			DCLT	0.76		
25					LSCHF	1.17		
26	Scobie Pond S/S	Eagle S/S	345.00	345.00	SCHF	9.76		1
27	Eagle S/S	Amherst S/S	345.00	345.00	SCHF	6.74		1
28	VT Yankee Station	Northfield Mountain Station	345.00	345.00	DCLT	0.83		1
29					DCLT	0.04		
30					SCHF	9.84		
31	Deerfield S/S	NH/ME State Line	345.00	345.00	SCHF	18.66		1
32		(Buxton, S/S)			SCSPHF	0.03		
33	Scobie Pond S/S	NH/ME State Line	345.00	345.00	SCHF	37.12		1
34		(Buxton, S/S)						
35	Seabrook Station	NH/MA State Line	345.00	345.00	SCSPHF	7.70		1
36					TOTAL	1,048.61	2.82	122

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1113 ACSR		2,038,612	2,038,612					1
2-1113 ACSR								2
2-1113 ACSR								3
2-1113 ACSR								4
1-4500 ACSR								5
2-1113 ACSR	1,196,136	11,921,053	13,117,189					6
2-1113 ACSR								7
2-1113 ACSR								8
2-1113 ACSR								9
2-1113 ACSR								10
2-1113 ACSR	801,246	5,905,131	6,706,377					11
2-1113 ACSR								12
2-850.8 ACSR	1,020,580	8,726,522	9,747,102					13
2-850.8 ACSR								14
2-2156 ACSR	3,131,942	11,295,277	14,427,219					15
2-1113 ACSR	708,799	2,486,773	3,195,572					16
2-1113 ACSR								17
2-850.8 ACSR		2,893,064	2,893,064					18
2-850.8 ACSR								19
2-850.8 ACSR	807,165	9,291,783	10,098,948					20
2-850.8 ACSR								21
2-850.8 ACSR								22
2-850.8 ACSR	296,602	11,239,804	11,536,406					23
2500 AACSR								24
2-850.8 ACSR								25
2-850.8 ACSR	395,940	4,293,920	4,689,860					26
		2,977,993	2,977,993					27
2500 AACSR	223,865	5,072,983	5,296,848					28
2-850.8 ACSR								29
2-850.8 ACSR								30
2-850.8 ACSR		2,940,677	2,940,677					31
2-850.8 ACSR								32
2-850.8 ACSR	908,643	6,093,786	7,002,429					33
								34
	729,609	3,491,422	4,221,031					35
	13,647,026	365,923,568	379,570,594	181,339	7,823,017	137,765	8,142,121	36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1		(Tewksbury S/S)						
2	Eliot S/S	CMP Border	345.00	345.00	SCSP	0.15		1
3								
4	TOTAL 345,000 VOLTS					252.44		16
5								
6								
7	Merrimack Station	Dunbarton Tap	230.00	345.00	SCHF	8.46		1
8	Littleton S/S	Littleton Tap	230.00	345.00	SCHF	0.04		1
9								
10	TOTAL 230,000 VOLTS					8.50		2
11								
12	115 KV Overhead Lines		115.00	115.00		787.67	2.82	104
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	Oper. & Maint. Transm. Line							
35								
36					TOTAL	1,048.61	2.82	122

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-1590 ACSR		352,037	352,037					2
								3
	10,220,527	91,020,837	101,241,364					4
								5
								6
795 ACSR	114,269	1,433,027	1,547,296					7
795 ACSR								8
								9
	114,269	1,433,027	1,547,296					10
								11
	3,312,230	273,469,704	276,781,934					12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
				181,339	7,823,017	137,765	8,142,121	34
								35
	13,647,026	365,923,568	379,570,594	181,339	7,823,017	137,765	8,142,121	36

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Peaslee S/S	Kingston S/S	0.32	Wood H Frame	12.50	1	1
2							
3	Peaslee S/S	Kingston S/S	0.31	Wood H Frame	12.50	1	1
4							
5	Peaslee Tap	Peaslee S/S	5.30	Wood H Frame	12.50	1	1
6							
7	Kingston Tap	Peaslee S/S	5.27	Steel Monopole	12.50	1	1
8							
9	Eagle 345kV S/S	Eagle 115kV S/S	0.07	Steel Monopole	12.50	1	1
10							
11	Peaslee S/S	Kingston S/S	0.24	Wood H Frame	12.50	1	1
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		11.51		75.00	6	6

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
795	ACSR		115		255,178			255,178	1
									2
795	ACSR		115		251,967			251,967	3
									4
795	ACSR		115		897,769			897,769	5
									6
795	ACSR		115		8,568,990			8,568,990	7
									8
(2) 1590	ACSR		345						9
									10
795	ACSR		115						11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
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									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					9,973,904			9,973,904	44

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FOOTNOTE DATA			

Schedule Page: 424 Line No.: 9 Column: m
 345kV Line B154; Transformer connection at Eagle S/S. Dollars associated with this line are in the substation work order. To be broken out separately when work orders are closed.

Schedule Page: 424 Line No.: 11 Column: m
 115kV Line T91; Distribution Transformer connection at Peaslee. Dollars associated with this line are in the substation work order. To be broken out separately when work orders are closed.

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRANSMISSION SUBSTATIONS (NO DISTRIBUTION)				
2	Deerfield, Deerfield	Unattended	345.00	115.00	13.80
3	Farmwood, Concord	Unattended	115.00		
4	Fitzwilliams, Fitzwilliams	Unattended	345.00	115.00	
5	Littleton, Littleton	Unattended	230.00	115.00	
6	Littleton, Littleton	Unattended	230.00	115.00	
7	North Merrimack, Merrimack	Unattended	115.00		
8	Paris, Dummer	Unattended	115.00		
9	Power Street, Hudson	Unattended	115.00		
10	Pulpit Rock, Chester	Unattended	115.00		
11	Peaslee, Kingston	Unattended	115.00		
12	Three Rivers, Elliot - Maine	Unattended	115.00		
13	Watts Brook, Londonderry	Unattended	115.00		
14	Eagle, Merrimack	Unattended	115.00		
15	Huckins Hill, Holderness	Unattended	115.00		
16	Scobie Pond Trans, Londonderry	Unattended	345.00	115.00	
17	Scobie Pond Trans, Londonderry	Unattended	345.00	115.00	13.80
18	Merrimack Transmission, Bow	Unattended	230.00	115.00	
19	Eastport, Rochester	Unattended	115.00		
20	Eliot, Eliot - Maine	Unattended	345.00		
21	Newington Station, Newington	Unattended	345.00	24.00	
22	DISTRIBUTION WITH TRANSMISSION LINES				
23	Amherst, Amherst	Unattended	345.00	34.50	
24	Ashland, Ashland	Unattended	115.00	34.50	
25	Bedford, Bedford	Unattended	115.00	34.50	
26	Beebe River, Campton	Unattended	115.00	34.50	
27	Berlin, Berlin	Unattended	115.00	34.50	
28	Berlin, Berlin	Unattended	115.00	22.00	
29	Berlin, Berlin	Unattended	34.50	22.00	
30	Brentwood, Brentwood	Unattended	115.00	34.50	
31	Bridge St, Nashua	Unattended	115.00	34.50	
32	Bridge St, Nashua	Unattended	115.00	4.16	
33	Busch, Merrimack	Unattended	115.00	12.47	4.97
34	Busch, Merrimack	Unattended	34.50	12.47	
35	Chester, Chester	Unattended	115.00	34.50	
36	Chestnut Hill, Hindsdale	Unattended	115.00	34.50	
37	Dover, Dover	Unattended	115.00	34.50	
38	Eddy, Manchester	Unattended	115.00	34.50	
39	Garvins, Bow	Unattended	115.00	34.50	
40	Great Bay, Stratham	Unattended	115.00	34.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
991	2					2
						3
636	3	1				4
239	1					5
413	1					6
						7
						8
						9
						10
						11
			Capacitors	3	61	12
						13
552	1		Capacitors	4	107	14
						15
1105	2					16
524	1	1	Reactor	2	80	17
398	1	1	Capacitor	2	73	18
						19
						20
448	1					21
						22
280	2					23
45	1					24
90	2					25
45	1		Capacitor	4	47	26
35	2		Capacitor	1	7	27
30	1					28
15	1					29
45	1					30
90	2					31
11	3					32
20	1					33
8	1					34
90	2					35
25	2		Capacitor	3	49	36
90	2					37
90	2					38
134	2					39
45	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Greggs, Goffstown	Unattended	115.00	34.50	
2	Hudson, Hudson	Unattended	115.00	34.50	
3	Huse Road, Manchester	Unattended	115.00	34.50	
4	Huse Road, Manchester	Unattended	34.50	12.47	
5	Jackman, Hillsboro	Unattended	115.00	34.50	
6	Keene, Keene	Unattended	115.00	12.47	
7	Kingston, Kingston	Unattended	115.00	34.50	
8	Laconia, Laconia	Unattended	115.00	34.50	
9	Lawrence Rd., Hudson	Unattended	345.00	34.50	
10	Long Hill, Nashua	Unattended	115.00	34.50	
11	Long Hill, Nashua	Unattended	34.50	12.47	
12	Lost Nation, Northumberland	Unattended	115.00	34.50	
13	Madbury, Madbury	Unattended	115.00	34.50	
14	Mammoth Road, Londonderry	Unattended	115.00	34.50	
15	Merrimack Station, Bow	Unattended	34.50	12.47	
16	Merrimack Station, Bow	Unattended	115.00	23.00	
17	Merrimack Station, Bow	Unattended	115.00	13.80	
18	Merrimack Station, Bow	Unattended	115.00	4.16	
19	Merrimack Station, Bow	Unattended	13.80	4.16	
20	Merrimack Station, Bow	Unattended	24.00	4.16	
21	Mill Pond, Portsmouth	Unattended	115.00	12.47	
22	Monadnock, Troy	Unattended	115.00	34.50	
23	Newington Distribution, Newington	Unattended	115.00	4.16	
24	North Keene, Keene	Unattended	115.00	12.47	
25	North Road, Sunapee	Unattended	115.00	34.50	
26	North Woodstock, Woodstock	Unattended	115.00	34.50	
27	Oak Hill, Concord	Unattended	115.00	34.50	
28	Ocean Road, Greenland	Unattended	115.00	34.50	
29	Pemigeswasset, New Hampton	Unattended	115.00	34.50	
30	Pine Hill, Hooksett	Unattended	115.00	34.50	
31	Portsmouth, Portsmouth	Unattended	115.00	34.50	
32	Reeds Ferry, Merrimack	Unattended	115.00	34.50	
33	Resistance, Portsmouth	Unattended	115.00	34.50	
34	Rimmon, Goffstown	Unattended	115.00	34.50	
35	Rochester, Rochester	Unattended	115.00	34.50	
36	Saco Valley, Conway	Unattended	115.00	34.50	
37	Saco Valley, Conway	Unattended	115.00	115.00	
38	Saco Valley, Conway	Unattended	115.00	12.47	
39	Schiller Station, Portsmouth	Unattended	34.50	13.80	
40	Schiller Station, Portsmouth	Unattended	115.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
90	2		Capacitor	1	11	2
93	2		Capacitor	1	11	3
7	1					4
73	2		Capacitor	3	32	5
92	5					6
45	1					7
90	2		Capacitor	1	6	8
140	1					9
90	2		Capacitor	1	11	10
5	1					11
56	2		Capacitor	1	7	12
90	2		Capacitor	2	53	13
90	2		Capacitor	2	11	14
5	1					15
392	1					16
125	1					17
26	2					18
10	1					19
15	1					20
30	1					21
48	2		Capacitor	1	4	22
50	2					23
30	1		Capacitor	1	4	24
90	2		Capacitor	1	5	25
45	1					26
90	2		Capacitor	1	11	27
90	2		Capacitor	3	60	28
20	1					29
90	2					30
45	1					31
45	1					32
45	1					33
45	1					34
90	2		Capacitor	1	5	35
45	1		Capacitor	1	5	36
			Phase Shifter	1	290	37
54	2		Synch Condenser	2	25	38
28	1					39
218	4					40

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Schiller Station, Portsmouth	Unattended	115.00	4.16	
2	Schiller Station, Portsmouth	Unattended	13.80	2.40	
3	Scobie Pond, Londonderry	Unattended	115.00	12.47	
4	Smith Hydro, Berlin	Unattended	115.00	6.60	
5	South Milford, Milford	Unattended	115.00	34.50	
6	Swanzey, Swanzey	Unattended	115.00	12.47	
7	Tasker Farm, Milton	Unattended	115.00	34.50	
8	Timber Swamp, Hampton	Unattended	345.00	34.50	
9	Thorton, Merrimack	Unattended	115.00	34.50	
10	Weare, Weare	Unattended	115.00	34.50	
11	Webster, Franklin	Unattended	115.00	34.50	
12	White Lake, Tamworth	Unattended	115.00	34.50	
13	White Lake, Tamworth	Unattended	34.50	13.80	
14	Whitefield, Whitefield	Unattended	115.00	34.50	
15	Whitefield, Whitefield	Unattended	34.50	12.47	
16	DISTRIBUTION WITH NO TRANS. LINES (=> 10 MVA)				
17	Amoskeag Hydro, Manchester	Unattended	34.50	2.40	
18	Ash St, Derry	Unattended	34.50	12.47	
19	Ayers Island Hydro, New Hampton	Unattended	34.50	2.40	
20	Black Brook, Gilford	Unattended	34.50	12.47	
21	Bristol, Bristol	Unattended	34.50	12.47	
22	Brook St, Manchester	Unattended	34.50	4.16	
23	Brook St, Manchester	Unattended	34.50	13.80	
24	Byrd Ave, Claremont	Unattended	46.00	12.50	
25	Community St., Berlin	Unattended	34.50	4.16	
26	Foyes Corner, Rye	Unattended	34.50	12.47	
27	Foyes Corner, Rye	Unattended	34.50	4.16	
28	Garvin Falls Hydro, Bow	Unattended	34.50	12.00	
29	Garvin Falls Hydro, Bow	Unattended	34.50	4.16	
30	Jackson Hill, Portsmouth	Unattended	34.50	12.47	
31	Malvern St, Manchester	Unattended	34.50	12.47	
32	Malvern St, Manchester	Unattended			
33	Meetinghouse Road, Bedford	Unattended	34.50	12.47	
34	Messer Street, Laconia	Unattended	34.50	12.47	
35	Messer Street, Laconia	Unattended	34.50	4.16	
36	Millyard, Nashua	Unattended	34.50	4.16	
37	Pinardville, Goffstown	Unattended	34.50	12.47	
38	Portland Pipe, Lancaster	Unattended	34.50	2.40	
39	Portland Street, Rochester	Unattended	34.50	12.47	
40	Portland Street, Rochester	Unattended	34.50	4.16	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
17	1					1
17	5					2
28	1					3
19	1					4
45	1		Capacitor	1	11	5
25	1					6
45	1		Capacitor	1	5	7
280	2		Capacitor	1	5	8
45	1		Capacitor	1	5	9
45	1		Capacitor	1	5	10
56	3		Capacitor	2	53	11
56	2		Capacitor	2	20	12
20	1		Capacitor	1	5	13
45	1		Capacitor	1	5	14
4	1					15
						16
24	3					17
11	1					18
13	1					19
11	1					20
13	1					21
9	1					22
21	2		Capacitor	1	11	23
13	1					24
13	2					25
8	1					26
4	1					27
9	1					28
7	1					29
11	1					30
13	1					31
8	1					32
11	2					33
13	4		Capacitor	1	5	34
5	1					35
13	2					36
13	1					37
15	2		Capacitor	1	1	38
8	2					39
6	1					40

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	South Manchester, Manchester	Unattended	34.50	12.47	
2	South Manchester, Manchester	Unattended	34.50	4.16	
3	Somersworth, Somersworth	Unattended	34.50	13.80	
4	Somersworth, Somersworth	Unattended	34.50	4.16	
5	Spring St., Claremont	Unattended	46.00	12.50	
6	Sugar River, Claremont	Unattended	46.00	12.50	
7	Valley Street, Manchester	Unattended	34.50	4.16	
8	Valley Street, Manchester	Unattended	34.50	12.47	
9	DISTRIBUTION WITH NO TRANS. LINES (< 10 MVA)				
10	Bethlehem, Bethlehem	Unattended	34.50		
11	Blaine Street, Manchester	Unattended	34.50	4.16	
12	Blue Hill, Nashua	Unattended	34.50	4.16	
13	Broad Street, Nashua	Unattended	34.50		
14	Brown Avenue, Manchester	Unattended	34.50	12.47	
15	Canal St., Manchester	Unattended	34.50		
16	Center Ossipee, Ossipee	Unattended	34.50	12.47	
17	Chichester, Chichester	Unattended	34.50	12.47	
18	Colebrook, Colebrook	Unattended	34.50	4.16	
19	Contoocook, Hopkinton	Unattended	34.50	12.47	
20	Cutts St, Portsmouth	Unattended	34.50	12.47	
21	Dunbarton Road, Manchester	Unattended	34.50	12.47	
22	Durham, Durham	Unattended	34.50	4.16	
23	East Northwood, Northwood	Unattended	34.50	12.47	
24	Eastman Falls, Franklin	Unattended	34.50	4.16	
25	Edgeville, Nashua	Unattended	34.50	4.16	
26	Franklin, Franklin	Unattended	34.50	4.16	
27	Front Street, Nashua	Unattended	34.50	4.16	
28	Great Falls Upper, Somersworth	Unattended	13.80	2.40	
29	Goffstown, Goffstown	Unattended	34.50	12.47	
30	Goffstown, Goffstown	Unattended	34.50	4.16	
31	Gorham Hydro, Gorham	Unattended	34.50	2.40	
32	Guild, Newport	Unattended	34.50	4.16	
33	Hancock, Hancock	Unattended	34.50	12.47	
34	Hanover Street, Manchester	Unattended	34.50	12.47	
35	Henniker, Henniker	Unattended	34.50	4.16	
36	High Street, Derry	Unattended	34.50	12.47	
37	Hollis, Hollis	Unattended	34.50	12.47	
38	Jackman Hydro, Hillsboro	Unattended	34.50	2.40	
39	Jaffrey, Jaffrey	Unattended	34.50	12.47	
40	Jericho Road, Berlin	Unattended	34.50	12.47	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
---	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
11	1					2
11	3					3
3	1		Capacitor	1	1	4
14	1					5
14	1					6
6	1					7
13	1					8
						9
						10
7	1					11
6	1					12
			Capacitor	1	8	13
5	1					14
						15
8	2					16
3	6					17
4	1					18
5	1					19
4	1					20
3	1					21
4	1					22
4	1					23
2	1					24
6	1					25
6	1					26
8	1					27
5	3					28
3	1					29
2	1					30
3	3					31
3	6					32
6	1					33
9	2		Capacitor	1	2	34
3	3					35
5	1					36
4	1					37
5	1					38
2	3					39
3	1					40

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Knox Marsh, Dover	Unattended	34.50		
2	Lafayette Road, Portsmouth	Unattended	34.50	12.47	
3	Lancaster, Lancaster	Unattended	34.50	12.47	
4	Laskey's Corner, Milton	Unattended	34.50	12.47	
5	Littleworth Road, Dover	Unattended	34.50	12.47	
6	Lochmere, Tilton	Unattended	34.50	12.47	
7	Loudon, Loudon	Unattended	34.50	12.47	
8	Lowell Road, Hudson	Unattended	34.50	12.47	
9	Midway, Somersworth	Unattended	34.50	4.16	
10	Milford, Milford	Unattended	34.50	12.47	
11	Milford, Milford	Unattended	34.50	4.16	
12	New London, New London	Unattended	34.50	12.47	
13	Newmarket, Newmarket	Unattended	34.50	4.16	
14	Newport, Newport	Unattended	34.50	4.16	
15	North Dover, Dover	Unattended	34.50	4.16	
16	North Rochester, Milton	Unattended	34.50	12.47	
17	North Stratford, Stratford	Unattended	34.50	12.47	
18	North Union Street, Manchester	Unattended	34.50	4.16	
19	Northwood Narrows, Northwood	Unattended	34.50	12.47	
20	Notre Dame, Manchester	Unattended	34.50	12.47	
21	Opechee Bay, Laconia	Unattended	34.50	12.47	
22	Packers Falls, Durham	Unattended	34.50		
23	Portland Pipe, Shelburne	Unattended	34.50	4.16	
24	River Rd., Claremont	Unattended	46.00	12.50	
25	Ronald Street, Manchester	Unattended	34.50	4.16	
26	Rye, Rye	Unattended	34.50	4.16	
27	Salmon Falls, Rollingsford	Unattended	13.80	4.16	
28	Sanbornville, Sanbornville	Unattended	34.50	12.47	
29	Signal Street, Rochester	Unattended	34.50	4.16	
30	Simon Street, Nashua	Unattended	34.50	12.47	
31	Souhegan, Milford	Unattended	34.50	4.16	
32	South Laconia, Laconia	Unattended	34.50	4.16	
33	South Peterborough, Peterborough	Unattended	34.50	12.47	
34	South State Street, Manchester	Unattended	34.50	4.16	
35	Straits Road, New Hampton	Unattended	34.50		
36	Sugar Hill, Sugar Hill	Unattended	34.50		
37	Suncook, Allenstown	Unattended	34.50	12.47	
38	Tate Road, Somersworth	Unattended	34.50	4.16	
39	Tilton, Tilton	Unattended	34.50	4.16	
40	Twombly Street, Rochester	Unattended	34.50	4.16	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
5	1					2
4	1					3
5	1					4
8	2					5
8	2					6
6	2					7
4	1					8
4	1					9
4	1					10
2	1					11
6	1					12
4	1					13
4	1					14
4	1					15
9	2					16
2	3					17
5	1					18
2	3					19
4	1					20
5	2					21
			Capacitor	1	7	22
8	1		Capacitor	1	1	23
6	1					24
5	1					25
4	1					26
2	3					27
8	2					28
4	1					29
5	1					30
4	1					31
4	1					32
4	1					33
						34
						35
						36
5	1					37
4	7					38
3	1					39
3	1					40

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Warner, Warner	Unattended	34.50	4.16	
2	Waumbec, Manchester	Unattended	34.50	2.30	
3	Weirs, Laconia	Unattended	34.50		
4	West Milford, Milford	Unattended	34.50	4.16	
5	West Rye, Rye	Unattended	34.50	4.16	
6					
7					
8	*Summary of Substations				
9					
10					
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Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	6					1
2	1					2
			Capacitor	1	1	3
3	1					4
3	2					5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						39
						40

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 4 Column: g
3 Singles.

Schedule Page: 426 Line No.: 4 Column: h
1 single phase

Schedule Page: 426 Line No.: 28 Column: g
1 Singles.

Schedule Page: 426.3 Line No.: 3 Column: g
3 Singles.

Schedule Page: 426.5 Line No.: 8 Column: a
Summary of Substations

	<u>MVa</u>	<u>Number of Substations</u>
Transmission with (No Distribution)	5,306	18
Distribution with Transmission Lines	4,687	55
Distribution with No Trans. (=> 10 MVA)	355	23
Distribution with No Trans. (< 10 MVA)	<u>302</u>	<u>74</u>
Total	<u>10,650</u>	<u>170</u>

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				
5	General Services in a holding company system	Emversource Energy Service Company	Various (see note)	113,909,618
6				
7				
8	Storm Outage Support	Connecticut Light and Power Company	402	391,181
9	Storm Outage Support	NStar Electric Company	402	260,307
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24	Storm Outage Support	Connecticut Light and Power Company	402	1,163,391
25	Storm Outage Support	NStar Electric Company	402	357,521
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
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38				
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40				
41				
42				

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 5 Column: d

Category and Account	Amount
Benefits	39,393,485
228	7,669
401	35,704,759
408	2,873,817
421	807,240
Building rent and Maintenance	1,790,961
401	1,790,961
Corporate Relations	3,598,171
401	2,925,641
402	523
426	672,007
Customer Group	15,721,729
107	351,800
186	565,056
232	(27,491)
254	129,893
401	14,693,220
402	9,204
426	48
Depreciation	3,625,566
403	3,625,566
Electric Distribution	1,636,785
107	120,175
108	4,039
186	473,543
401	925,445
402	112,011
426	1,572
Energy Supply	1,846,217
152	967,765
401	878,452
Engineering and Emergency Prep	2,149,082
107	292,824
108	9,315
154	(1)
186	698,810
401	1,120,186
402	27,947
Enterprise Energy Strat + Bus Dev	158,706

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2016/Q4
FOOTNOTE DATA			

232	110
401	158,596
Finance and Accounting	5,494,305
163	33
184	25,826
186	498,918
228	206,539
401	4,762,970
402	21
General Administration	1,472,619
184	(0)
186	44,579
401	1,426,748
402	1,293
Human Resources	1,938,382
401	1,938,382
Information Technology	13,621,973
107	53,527
184	140
186	1,249
232	2,548
242	(1,649)
401	13,562,390
402	3,768
Internal Audit + Security	689,029
401	689,029
Investor Relations	214,467
401	214,467
Legal	2,255,767
108	9
186	136
228	-
232	67
242	59
401	2,192,482
426	63,015
Miscellaneous	4,844,302
107	(223,968)
108	(926)
163	219,970
165	74,358
184	52,806
186	2,725,636
228	2,500
232	(1)

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FOOTNOTE DATA			

237	148,416
401	5,162,601
402	896,996
403	(1,274,764)
408	(2,902,171)
417	3,790
419	(41,411)
421	(68,807)
426	69,279
New Business Improvement	383,211
401	320,966
402	62,244
Operations Administration	134,680
186	291
401	134,336
402	53
Operations Services	2,245,591
107	407,645
184	394,382
401	915,353
402	528,210
Rates & Reg Requirements	1,239,456
165	(4,991)
186	27,639
401	1,216,538
402	270
Supply Chn + Env Affs + Property Mgmt	4,838,727
107	31,268
108	2,306
163	334,474
186	560,265
228	55,545
232	1,237
242	(1,237)
254	664
401	3,512,461
402	340,462
417	1,283
Taxes	693,660
401	594,186
408	99,475
Transmission	3,922,746
107	1,509,475
108	255

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FOOTNOTE DATA			

183	31,056
186	1,474,225
401	895,315
402	12,418

Grand Total	113,909,618
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Advertising and Activities
 As Required by NHPUC Docket No. DE 79-63
 Year ended December 31, 2016
 (Thousands of Dollars)

<u>Description</u>	<u>Account Charged</u>	<u>Amount</u>
ADVERTISING		
Advertisements and brochures	921/923/930	\$477.4
Corporate Sponsorships	426/921/923/930	283.5
Institutional Activities - Corporate Image	426/920/921/923/930	<u>1,343.2</u>
TOTAL ADVERTISING		<u>\$2,104.1</u>
ACTIVITIES		
Activities of a Political Nature - Government and Legislative Affairs	426/921	\$749.0